

6/29/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

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JUN 26 2007

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Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/3/07 3/6/07 3/7/07

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 133-26790 -00-00

County: Neosho

\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 35 Twp. 29 S. R. 19  East  West

2120 feet from (S) N (circle one) Line of Section

1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Beachner Bros Inc Well #: 35-29-19-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 990 Kelly Bushing: n/a

Total Depth: 976 Plug Back Total Depth: 967.56

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 967.56

feet depth to surface \_\_\_\_\_ w/ 125 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT JVH11-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/26/07

Subscribed and sworn to before me this 26<sup>th</sup> day of June

20 07

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 27 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 35-29-19-1  
 Sec. 35 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	967.56	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	880-882/829-831	300gal 15%HCLw/ 27 bbbls 2%kcl water, 518bbbls water w/ 2% KCL, Biocide, 8500# 30/70 sand	880-882/829-831
4	606-608/577-580	300gal 15%HCLw/ 30 bbbls 2%kcl water, 373bbbls water w/ 2% KCL, Biocide, 7600# 30/70 sand	606-608/577-580
4	463-467/451-455	300gal 15%HCLw/ 37 bbbls 2%kcl water, 531bbbls water w/ 2% KCL, Biocide, 10400# 30/70 sand	463-467/451-455

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	917	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/27/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	19.5mcf	77.6bbbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2063

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Jew

619880

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-07	Beachview Crossing 35-29-19-1	35	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:00		903427		3	<i>Joe Blomley</i>
Maverick D	7:00			903197		3	<i>Maverick D</i>
Russell A	7:00			903103		3	<i>Russell A</i>
Paul H	7:00			903142	932152	3	<i>Paul H</i>
<del>_____</del>		↓		<del>_____</del>			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH ~~124~~ 975.60 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 967.56 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.43 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46gpm

REMARKS:

Installed cement head Pan 2 SKS and 10 kbl dye & 125 SKS of cement to set pipe to surface. flush pump. Pump wiper plug to bottom of set float shoe

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967.56	ft 4 1/2 casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	0	50/50 POZ Blend Cement	Baffle 3 1/2 x 3
1126	1	QWC Blend Cement	1 1/2 wiper plug
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calc chloride
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932152	3 hr	Transport Trailer	
97500	hr	80 Vac	

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 35</b>	<b>T. 29</b>	<b>R. 19</b>		
<b>API #</b>	133-26790	<b>County:</b>	Neosho		281'	no blow
<b>Elev:</b>	990'	<b>Location</b>	Kansas		343'	no blow
					405'	no blow
<b>Operator:</b>	Quest Cherokee, LLC			436'	no blow	
<b>Address:</b>	9520 N. May Ave, Suite 300			561'	no blow	
	Oklahoma City, OK. 73120			592'	no blow	
<b>Well #</b>	35-29-19-1	<b>Lease Name</b>	Beachner Bros. Inc.		623'	no blow
<b>Footage Location</b>	2120 ft from the	<b>S</b>	<b>Line</b>	684'	no blow	
	1980 ft from the	<b>W</b>	<b>Line</b>	746'	6 - 1/2"	15.4
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>			808'	6 - 1/2"	15.4
<b>Spud Date:</b>	NA	<b>Geologist:</b>			839'	4 - 1/2" 12.5
<b>Date Comp:</b>	3/6/2007	<b>Total Depth:</b>	978'		870'	4 - 1/2" 12.5
<b>Exact spot Location:</b>	NE SW			901'	12 - 1"	89.8
<b>Surface</b>	<b>Production</b>					
<b>Size Hole</b>	12-1/4"	8-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	342	353	shale	666	703
shale	5	45	lime	353	369	sand	703	713
lime	45	59	b.shale	369	371	shale	713	716
shale	59	110	lime	371	379	coal	716	717
coal	110	111	b.shale	379	381	shale	717	781
shale	111	139	shale	381	422	coal	781	782
lime	139	141	coal	422	423	shale	782	828
shale	141	174	shale	423	429	coal	828	829
lime	174	176	lime	429	453	shale	829	841
shale	176	211	shale	453	457	coal	841	842
b.shale	211	213	b.shale	457	459	shale	842	847
coal	213	214	shale	459	463	coal	847	848
shale	214	225	lime	463	466	shale	848	861
lime	225	239	b.shale	466	468	coal	861	862
shale	239	242	sand	468	480	shale	862	880
lime	242	255	shale	480	541	coal	880	882
shale	255	270	b.shale	541	543	shale	882	892
coal	270	272	shale	543	582	coal	892	893
shale	272	294	coal	582	583	shale	893	897
sand	294	300	shale	583	607	lime	897	978
shale	300	339	coal	607	608			
b.shale	339	341	shale	608	664			
coal	341	342	coal	664	666			

439' added water