CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA L Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-31306-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NE -SE - NW - SW Sec. 7 Twp. 33 S. R. 16
City/State/Zip: Mission Woods, KS 66205	1882 feet from S/ N (circle one) Line of Section
Purchaser:	1060 feet from E / (circle one) Line of Section
Operator Contact Person: Victor H. Dyal	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960 mm M 9 2000	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Jones Well #: 12-7
License: 5675	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 856' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1318' Plug Back Total Depth: 1308'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1308'
Operator:	feet depth to Surface w/ 125 sx cmt.
Well Name:	A1 A DV 11 0-00
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTI NH 11-19-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
3/13/2007 3/14/2007	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Listo Allya	KCC Office Use ONLY
Title: Agent Date: 6/18/07	Letter of Confidentiality Attached
in the	If Denied, Yes Date:
Subscribed and sworn to before me this _/8 day of	Wireline Log Received
20_07	Geologist Report Received RECEIVED
Notary Public: MARGARET ALI	
Date Commission Expires: 10/14/08 My Appt. Expires /0/14	

Operator Name: Lay	ne Energy Opera	iting, LLC		Leas	se Name: _	Jones		Well #: 12-7	7	N 1 9 201
Operator Name: Lay Sec. 7 Twp. 3	3 S. R. 16	✓ East	West	Cour	nty: Monte	gomery			96 No	WEIDEN
INSTRUCTIONS: Statested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-in p s if gas to surf	oressures, vace test, a	whether long with	shut-in pre	ssure reached	static level, hydro	static pressure	sts giving es, bottom	interval hole
Drill Stem Tests Take		Yes	√ No		VL	og Formatio	on (Top), Depth a	ind Datum	Sa	ample
(Attach Additional	•	[] Von	✓ No		Nam	е		Тор	Da	atum
Samples Sent to Geo Cores Taken	ological Survey	∐ Yes ☐ Yes	V No √ No		Paw	nee Lime		643 GL	21	3
Electric Log Run (Submit Copy)		✓ Yes	No		Exce	ello Shale		808 GL	48	}
List All E. Logs Run:					V Sh	ale		857 GL	-1	
Compensated D	ensity Neutron				Mine	eral Coal		899 GL	-4	3
Dual Induction	,				Miss	sissippian		1240 GL	-3	84
		Report all :	CASING			ew Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C			eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives
Surface	11"	8.65"	J.J.,	20	3.71 (.	22'	Class A	4	1	cement
Casing	6.75"	4.5"		10.5		1308'	Thick Set	135		
		AD	DDITIONAL	CEMEN	TING / SQI	JEEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of C	ement	#Sac	ks Used		Type and F	Percent Additives	i	
Plug Back TD Plug Off Zone										
Shots Per Foot		ON RECORD - Footage of Each			oe		cture, Shot, Cement nount and Kind of Ma		rd	Depth
-	SI - Waiting for	completion								
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes 🗸 No	V		
Date of First, Resumer	d Production, SWD or E	inhr. Pro	oducing Meth	nod	Flowin				er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION	-		l	Production Inter	val			
Vented Sold	Used on Lease	_	Open Hole Other (Speci	Pe	erf. [] (Dually Comp.	Commingled _	KANSAS	RECE!	IVED ION COMMISSIO

JUN 2 0 2007

Daily Well Work Report

JONES 12-7 3/14/2007

Well Location: MONTGOMERY KS 33S-16E-7 NW SW 1882FSL / 1060FWL **Cost Center Lease Number** Property Code **API Number**

G01022400100 G010224 KSDC33S16E0712 15-125-31306

Spud D	ate R	DMO Date Fi	rst Compl	First Prod	EFM Install	CygnetID
3/13/20	007					
TD	PBTD	Sf Csg Depth	Pr Csg Depti	h Tbg Size	Csg Size	
1318	1308	22	1308	0	0	
Reported	By KRD	Rig N	lumber	D	ate	3/13/2007
Taken By	KRD			D	own Time	
Present O	peration	Drill Out from Ur	nder Surface	C	ontractor	Macpherson

Narrative

MIRU McPherson Drilling, drilled 11" hole, 22' deep, rih w/1 jt 8-5/8" surface casing. Mixed 4 sxs type 1 cement, dumped dn the back side. SDFN.

DWC: \$2,880

RECEIVED KANSAS CORPORATION COMMISSION Page 4 of 4

JUN 2 0 2007

CONSOLIDATED OIL WELL SERVICES, DEC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

A++N: Mac

JUN 1 9 2007

KCC TICKET NUMBER 17070 LOCATION EURCYA FOREMAN RECK / SO SEED

TREATMENT REPORT & FIELD TICKET

Flush, 12 Bb. Flush, 12 Bb. Flush, 12 Bb. Flush, 12 Bb. Line 13 Bb. Class pressure	STATE STATE KS HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME OCT 100 OCT 100 DISPLACEME OCT 100 OCT 100	ZIP CODE 6 1/4" H 17 192 Bb) ENT PSI 1000 Clis up to 1 Clis up to	UBING VATER galisk 8. UBING VATER galisk 8. UX PSI 1100 UY2" COSING LO CON LA LOC PSZ, Control Rig dun.	Brown thick:	CEMENT LEFT IN COLOR COL	TRUCK# WEIGHT 416 OTHER CASING O HICASING O HICASING O	e abi
CUSTOMER LAYNE MAILING ADDRESS P. O. BAN CITY SUCAMORE JOB TYPE LANGEMING CASING DEPTH 1308' SLURRY WEIGHT 132" DISPLACEMENT 2034 AT REMARKS: SARL FIRST VALV FINST /2 AB 2034 ABJ LINE CLOSE QUA ACCOUNT CODE QUA	JOD STATE KS HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME MARY AND AND AND AND AND AND AND AN	ZIP CODE 6 1/4" H 17 192 Bb) ENT PSI 1000 Clis up to 1 Clis up to	UBING VATER galisk 8. UBING VATER galisk 8. UX PSI 1100 UY2" COSING LO CON LA LOC PSZ, Control Rig dun.	Brown thick:	DRIVER Kyle Torrid Tim CASING SIZE & CEMENT LEFT I RATE IL CICCIA CELOSE PIC CELOSE PIC TO 1/00	TRUCK# WEIGHT 416 OTHER CASING O HICASING O HICASING O	DRIVER DRIVER A 5 - 1
MAILING ADDRESS P. O. GON CITY SUCAMORE JOB TYPE JANGARY CASING DEPTH 1301 SLURRY WEIGHT 132 SURRY WEIGHT 132 FIRST VALUE FIRST VALUE ACCOUNT CODE QUA CODE OUN OUN CODE OU	STATE STATE KS HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME Meding () Aug. Lind Final Jan Jan Jan Jan Jan Jan Jan	L 42 Bb) WENT PSI 600 M Cas up to 1 Cas up	UBING VATER galisk 8. VATER galisk 9.	Brown thick:	CASING SIZE & CEMENT LEFT IN RATE IN CICCUM CE LOSE PAR CE LOSE P	WEIGHT 4'b" OTHER CASING O HICH SINGER OURSES POLICE AND SOLIT OURSES AND SOLIT OURSE AND SOLIT	M 5 3
P.O. BON CITY SUCAMORE JOB TYPE Jangahing CASING DEPTH 1308' SLURRY WEIGHT 13 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME Purp 6 34 Augusting 6	L 42 Bb) WENT PSI 600 M Cas up to 1 Cas up	UBING VATER gal/sk 8. VATER gal/sk 8. VIX PSI 1100 VY2" casing 10 80) us 135 sus 100 PS2. Galler Rig dum.	Brown Brown Her space thick: dan,	CASING SIZE & CEMENT LEFT IS RATE IL CI/CUM TELESE PHO TELESE	OTHER OF CASING	e abi
Sycamore JOB TYPE Jangahing CASING DEPTH 1308' SLURRY WEIGHT 132" DISPLACEMENT 2074 OF REMARKS: Sq. L. FILST VALV. FILST VALV. 2074 Bbl Little CLOSE QUA ACCOUNT QUA	HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME Purp 6 34 Augusting 6	L 42 Bb) WENT PSI 600 M Cas up to 1 Cas up	UBING VATER gai/sk 8. UX PSI 1100 UY2" COSIMA LO CON LAS LOCO PSZ. CA Rig dum.	Brown thicks dan,	CASING SIZE & CEMENT LEFT I RATE L / CUM CE / SK SET CEMEN (E / SSE play TE / SSE play T	OTHER OF CASING	e abi
Sycamore Josephing Casing Depth 1308 SLURRY WEIGHT 13 2 ** DISPLACEMENT 2074 OF REMARKS: Safely Fresh water Fresh water Fresh water Classe pressure Account code OUA	HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME PURP (SX LICHARY	L 42 Bb) WENT PSI 600 M Cas up to 1 Cas up	UBING VATER gal/sk 8.	Brown thick: dan,	CASING SIZE & CEMENT LEFT I RATE LICULA CEL SEL CELOSE PLA TO 1/00	OTHER OF CASING	e abi
CASING DEPTH 1308 CASING DEPTH 1308 SLURRY WEIGHT 13 2 TO DISPLACEMENT 2074 OF THE PROPERTY	HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEME PART (SM AND (SM	ENT PSI 1000 M Complete Complete Thank Ya	VATER galisk 8. WATER galisk 8	Brown thick: dan,	CEMENT LEFT IN COLOR COL	OTHER OF CASING	e abi
CASING DEPTH 1308 SLURRY WEIGHT 13 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	DRILL PIPE SLURRY VOL DISPLACEME Purp & SH Aye with First wash First hold	ENT PSI 1000 M Complete Complete Thank Ya	VATER galisk 8. WATER galisk 8	Brown thick: dan,	CEMENT LEFT IN COLOR COL	OTHER OF CASING	e abi
SLURRY WEIGHT / 3 2 TO DISPLACEMENT 20 TY OF THE PROPERTY OF T	SLURRY VOL DISPLACEME Meeting (Aure (Aur	ENT PSI 600 M Cis up to 1 Cis gel-flish W. Mixed A pump t pressure 6 Good cere b complete.	VATER gallsk 8. (IIX PSI 1100 4 Y2" cosing 20 co) us 135 sus 100 ps2, con 15 co	Broom thick: dan,	RATE	tion w/ 3 metasilised t w/ No	Maria 1
DISPLACEMENT 20 94 AT PREMARKS: Sq. 12 Ab. FIRST 12 Ab. FIRST 60 AB. ACCOUNT CODE QUA	DISPLACEMENT OF SERVICE CONTROL CONTRO	ENT PSI 600 M Rig up to 1 K3 gel-flish KV. Mixed At pump to Aressure to Good ceme ab complete. Thank Ya	11X PSI 1100 4 Y2" casing 20 @ us 135 sus Lines. shut 20 PSZ. B. 2+ Cetures Rig dum.	Broom thick: dan,	RATE	medisilicals 1 u/ Nº 1 u/ Nº 1 u/ Nº	Maria 1
FIRST VALV FIVE 12 BB FIVE 0 /2 BB 20 H BB LINE CELEBRA MESSIVE ACCOUNT CODE QUA	meting. (Pump 6 sell ledge unt ledge unt ledge unt ledge unt ledge Final aure Je	Rig up to 13 gel-flish 14. Mixed 15. Mixed 15. Anglete 15. Complete 15. Complete 15. Complete 15. Complete 15. Complete	192" cosing 20 col us 135 sus lines. shut 20 PSZ. Bu 20 PSZ. Bu 20 PSZ. Bu 20 PSZ. Bu	Brown thick: dan,	ce Licular set Cement release play	medesiliaded	#
Fresh water Flush /2 8b Flush @ /2 8b 20 th 6b) water Classe pressure ACCOUNT QUA	Pump 6 34 I dye wath First pump Floot hald. J	eb complete.	135 sus 135 sus 100 PSZ, Bant 100	thick: dan.	cer 1 sk set cernon (elouse play g to 1100	medesiliaded	#
Flush, 12 db. Fl	Pump 6 34 I dye wath First pump Floot hald. J	eb complete.	135 sus 135 sus 100 PSZ, Bant 100	thick: dan.	cer 1 sk set cernon (elouse play g to 1100	medesiliaded	#
ACCOUNT CODE	dye und helper weeks Fical even Floot hold J	de pump + pressure le Good cerre eb complete. "Thank Ya	lucs. shut co psz. a n+ returns Rig dun.	thick: dan,	celose plus to 1100	ASC. LINE	2
20% 601 well. CETOMSE pressure ACCOUNT QUA	First hold	Good complete. "Thank You	nt returns	dan,	celease pla	As Lett	2
ACCOUNT QUA	Ji	Good complete. "Thank You	nt returns	يدام ع	g to 1100	AZ LIET	2 mms. to pit.
ACCOUNT QUA	Ji	Good cemplete. "Thank Ya	Rig dun.	to sur	lgen a 8	برساد اط	to pit.
CODE		b complete.	Rig dun.				
CODE		"Thank Ya					
CODE	NTTTY or UNITS		v"				
CODE	NTTTY or UNITS						
CODE	NTTTY or UNITS	DESC					
		1 -200	RIPTION of SERVICE	S or PROI	DUCT	UNIT PRICE	TOTAL
	7	PUMP CHARGE			<u></u>	840.00	840.00
5406	40	MILEAGE					1
			-			3.30	132.00
11264	135 525	thicket a				10.40	0.00
	350 4	1.4	+ PAL			15.40	2021.00
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11180 3	₹66 ≠	an Club			•	<u> </u>	ļ
	50*	ger-flush				- 15	45.00
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SYMA	7,77	ton miles	e built for		<u>-</u>	1.10	326,92
				RE	CEIVED		<u> </u>
	4 hrs	80 Bb A	ctx KA	NSAS CORP	ORATION COMMIS	ON 96.00	360.00
1125 3	200 ge/s	city water			2-0-2007	P. S. 75	38.40
				JUN	2 0 2007		
4404		14/2 to a	the plug		VATION DIVISION	90. A	90.00
				. Wi	CHITA, KS		
						Substated	4456.82
					5.390	SALES TAX	148.30
			254616			ESTIMATED	
UTHORIZATION		T IT				TOTAL	460618

. CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COLOR

ORIGINA Form Must Be Typed

EASE

Form ACO-1

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

West Sec. 7 Twp. 33 S. R. 16 Fast West Sec. 7 Twp. 33 S. R. 16 Fast West Sec. 7 Twp. 35 S. R. 16 Fast West Sec. 7 Twp. 36 Section Sect
feet from S/ N (circle one) Line of Section feet from E / W(circle one) Line of Section feet from E / W(circle one) Line of Section otages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW ase Name: Jones Otages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW Well #: 12-7 Cherokee Basin Coal Area oducing Formation: Cherokee Coals
feet from S/ N (circle one) Line of Section feet from E / (circle one) Line of Section otages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW ase Name: Otages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW Well #: 12-7 Otages Cherokee Basin Coal Area Oducing Formation: Cherokee Coals
feet from E / W (circle one) Line of Section otages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW ase Name: Jones Otherokee Basin Coal Area oducing Formation: Cherokee Coals
otages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW Well #: 12-7 ase Name: Cherokee Basin Coal Area oducing Formation: Cherokee Coals
(circle one) NE SE NW ase Name: Jones Hold Name: Cherokee Basin Coal Area Oducing Formation: Cherokee Coals
ase Name: Jones Well #: 12-7 Cherokee Basin Coal Area oducing Formation: Cherokee Coals
old Name: Cherokee Basin Coal Area Cherokee Coals
oducing Formation: Cherokee Coals
856'
vation: Ground: Kelly Bushing:
tal Depth: 1318' Plug Back Total Depth: 1308'
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Iltiple Stage Cementing Collar Used?
res, show depth setFeet
Alternate II completion, cement circulated from 1308'
et depth to Surface w/ 125 sx cmt.
illing Fluid Management Plan ata must be collected from the Reserve Pit)
loride content N/A ppm Fluid volume bbls
watering method used N/A - Air Drilled
cation of fluid disposal if hauled offsite:
erator Name:
ase Name: License No.:
unty: Docket No.: East West
ansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. this if requested in writing and submitted with the form (see rule 82-3-eologist well report shall be attached with this form. ALL CEMENTING nit CP-111 form with all temporarily abandoned wells.
KCC Office Use ONLY
J Laward Cardidantiality Amarka
Letter of Confidentiality Attached If Denied, Yes Date:
Wireline Log Received RECEIVED
Coologiet Report Receive KANSAS CORPORATION COMM
acLAUGHLIN DARLING otary Public -State-of-Karaias bution FTD 0 c 2009

CONFIDENTIAL

Operator Name: Lay	ne Energy Opera	ating, LLC		Leas	e Name: _	Jones		Well #: 12-	7	
Sec. 7 Twp. 3					ty: Mont					
INSTRUCTIONS: Shatested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut- s if gas to :	in pressures, surface test, a	whether : long with	shut-in pre	essure reached	static level, hydi	rostatic pressur	es, bottom	hole
Drill Stem Tests Take		Ye	s 🗸 No		Įι	og Format	ion (Top), Depth	and Datum	∏ sa	ample
(Attach Additional	·		- [7] No		Nam	e		Тор	D	atum
Samples Sent to Geo	biogical Survey	∐ Ye			Paw	nee Lime		643 GL	2	13
Cores Taken Electric Log Run (Submit Copy)		∐ Ye ✓ Ye				ello Shale		808 GL	48	3
ist All E. Logs Run:					V St	nale		857 GL	-1	
Compensated D	ensity Neutron				Mine	eral Coal		899 GL	-4	.3
Dual Induction	crisity reducir				Miss	sissippian		1240 GL	-3	884
		Repor	CASING t all strings set-c			ew Used ermediate, produc	ction, etc.	•		
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives
Surface	11"	8.625"	, <u>.</u>	20		22'	Class A	4	Type 1	cement
Casing	6.75"	4.5"		10.5		1308'	Thick Set	135		
Purpose:	Depth Top Bottom	Туре	ADDITIONAL of Cement	T	TING / SQI	JEEZE RECORI		Percent Additives	s	
Perforate Protect Casing Plug Back TD Plug Off Zone	TOP BOILDIN									
Shots Per Foot			D - Bridge Plug ach Interval Per		ie		acture, Shot, Ceme mount and Kind of N		rd	Depth
	SI - Waiting for	completio	on							
TUBING RECORD 2-3	Size 3/8"	Set At 1256'		Packer	r At	Liner Run	Yes 🗸 N	0		
Date of First, Resumer	d Production, SWD or I	Enhr.	Producing Met	hod	Flowin	g 🗸 Pump	ing Gas l	_ift	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er (Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	N			Production Inte	erval	KANSAS	RECE	IVEU TON COMMIS
Vented Sold	Used on Lease		Open Hole Other (Spec	P∈	erf.	Dually Comp.	Commingled		FEB 0 6	····

CONFIDENTIAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:			
	Sec. 7 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-31306-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initial P	erforations	
	Rowe 1163.5' - 1165.5'	5346 lbs 20/40 sand	
4 1	Weir 969' - 971.5'	431 bbls water	969' - 1165.5'
	Well 909 - 97 1.5	600 gals 15% HCl acid	<u> </u>
4 1	Mineral 898' - 901'	7286 lbs 20/40 sand	
		579 bbls water	857' - 901'
	Croweburg 857' - 861'	500 gals 15% HCl acid]
-	Mulley 909 51 9141	8385 lbs 20/40 sand	
4	Mulky 808.5' - 811'	580 bbls water	778' - 811'
Summit 778' - 780'	Summit 110 - 100	600 gals 15% HCl acid	1

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FEB 0,6 2008