

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/28/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/8/07	3/14/07	3/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26823-00-00
County: Neosho
____ - ____ - ne - ne Sec. 14 Twp. 30 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Beachner Bros Inc. Well #: 14-30-19-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 977 Kelly Bushing: n/a
Total Depth: 957 Plug Back Total Depth: 949.41
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 949.41
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan API II WTI 11-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/28/07
Subscribed and sworn to before me this 28th day of June,
20 07.
Notary Public: Denise V. Vennemman
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc. Well #: 14-30-19-1
 Sec. 14 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	949.41	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	863-866/807-809	300gal 15%HCLw/ 34 bbbls 2%kcl water, 437bbbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	863-866/807-809
4	585-587/553-554/558-560/527-529	300gal 15%HCLw/ 47 bbbls 2%kcl water, 527bbbls water w/ 2% KCL, Biocide, 11000# 20/40 sand	585-587/553-554 558-560/527-529
4	435-439/422-426	300gal 15%HCLw/ 38 bbbls 2%kcl water, 498bbbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	435-439/422-426

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 893	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/28/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	2.1mcf	0.8bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 14	T. 30	R. 19	GAS TESTS		
API #	133-26823	County:	Neosho		405'	no flow	
Elev:	977'	Location	Kansas		467'	no flow	
					560'	no flow	
Operator:	Quest Cherokee, LLC				591'	no flow	
Address:	9520 N. May Ave, Suite 300				622'	no flow	
	Oklahoma City, OK. 73120				653'	no flow	
Well #	14-30-19-1	Lease Name	Beachner Bros. Inc.		715'	10 - 1/2"	19.9
Footage Location	660 ft from the		N	Line	746'	10 - 1/2"	19.9
	660 ft from the		E	Line	777'	9 - 1/2"	18.8
Drilling Contractor:	TXD SERVICES LP				808'	9 - 1/2"	18.8
Spud Date:	NA	Geologist:			839'	9 - 1/2"	18.8
Date Comp:	3/14/2007	Total Depth:	964'		870'	12 - 1/2"	21.9
Exact spot Location:	NE NE				901'	16 - 1/2"	25.1
					963'	16 - 1/2"	25.1
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

KCC
JUN 28 2007
CONFIDENTIAL

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	425	427	shale	648	689
clay,lime	1	20	lime	427	432	coal	689	690
shale	20	79	shale	432	438	shale	690	710
coal	79	80	coal	438	439	coal	710	711
shale	80	104	sand	439	451	shale	711	734
lime	104	106	shale	451	457	coal	734	735
shale	106	203	sand	457	468	shale	735	757
lime	203	214	sand/shale	468	509	b.shale	757	759
shale	214	225	shale	509	555	coal	759	760
lime	225	230	coal	555	556	shale	760	780
shale	230	268	shale	556	568	coal	780	781
sand	268	298	coal	568	569	sand	781	817
shale	298	323	shale	569	586	coal	817	818
sand	323	333	coal	586	587	shale	818	834
lime	333	352	shale	587	612	coal	834	835
shale	352	362	coal	612	613	shale	835	865
b.shale	362	364	shale	613	618	coal	865	876
shale	364	374	coal	618	619	mississippi	876	964
coal	374	376	sand	619	633			
sand	376	385	coal	633	634			
shale	385	416	sand	634	639			
lime	416	420	shale	639	647			
shale	420	425	coal	647	648			

Comments: 439-451' added water

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISIO:
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 28 2007
CONFIDENTIAL

TICKET NUMBER 1907

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3 + 5-07	Reacher Dr Inc 14-30-19-1	14	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:00		931646		3	<i>[Signature]</i>
Craig	6:45	10:00		903197		3.25	<i>[Signature]</i>
Russell	7:00	10:00		903103		3	<i>[Signature]</i>
Paul	6:45	10:00		903142	932452	3.25	<i>[Signature]</i>
Gary C.	7:00	10:00		931500		3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 957 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 949.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break Circulation, Pump 100# Prem gel Followed by 5 BBL Pad
 Followed By 10 BBL Dye and Start Cement. Pump 130 sacks
 to get Dye Back Stop and wash out Pump then Pump Wiper Plug
 to Bottom and Set Float Shoe.

KANSAS RECEIVED
 CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	949.41	4 1/2 casing	
	5	4 1/2 centralizers	
	1	4 1/2 wiper Plug	
901646	3 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	122 sack	Portland Cement	
1124	1	5000 lb Cement 4 1/2 Float Shoe	
1126	2	3" 3/4" Frac Frac Baffles 3" 3/4"	
1110	13 sack	Gilsonite	
1107	1.5 sack	Flo-Seal	
1118	1 sack	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Calcium Chloride Cal Chloride	
1123	4000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
	3 hr	80 Vac	