

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/09/09

Operator: License # 3842
Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: H. D. DRILLING, LLC.
License: 33935
Wellsite Geologist: ROBERT LEWELLYN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/12/2008 2/23/2008 3/27/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22076-00-00
County: LANE
W2 NW SW SW Sec. 21 Twp. 18 S. R. 29 East West
990 feet from SOUTH Line of Section
10 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**

Lease Name: STANLEY-WEBER Well #: 1-21

Field Name: WILDCAT

Producing Formation: L-KC, MARMATON, CHEROKEE

Elevation: Ground: 2823' Kelly Bushing: 2828'

Total Depth: 4652' Plug Back Total Depth: 4600'

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set 2139 Feet

If Alternate II completion, cement circulated from 2139

feet depth to SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan ARTINS 21905
(Data must be collected from the Reserve Pit)

Chloride content 9700 ppm Fluid volume 525 bbls

Dewatering method used ALLOWED TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 6/9/2008

Subscribed and sworn to before me this 9TH day of JUNE

2008.

Notary Public: Debra J. Ludwig

Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012

Operator Name: LARSON ENGINEERING, INC. Lease Name: STANLEY-WEBER Well #: 1-21

Sec. 21 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: DUAL INDUCTION **CONFIDENTIAL**
 DUAL COMP POROSITY
 BOREHOLE COMP SONIC
 MICRORESISTIVITY JUN 9 9 2008

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	2177	+651
BASE ANHYDRITE	2204	+624
HEEBNER SHALE	3927	-1099
LANSING-KANSAS CITY GROUP	3971	-1143
STARK SHALE	4249	-1421
BASE KANSAS CITY	4327	-1499
PAWNEE	4444	-1616
FORT SCOTT	4494	-1666
CHEROKEE	4517	-1689
MISSISSIPPIAN	4603	-1775

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	258'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4645'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	7#/SK GILSONITE, 1/4#/SK FLOCELE & 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2139'	SMD	200	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	SEE ATTACHED	SEE ATTACHED	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4593'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3/27/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	33		52	
				Gravity
				29

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4219 -4566

Operator Name: LARSON ENGINEERING, INC. Lease Name: STANLEY - WEBER Well #: 1-21

Sec. 21 Twp. 18 S. R. 29 East West County: LANE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record	
		(Amount and Kind of Material Used)	Depth
4	4564-66, 4529-31, 4397-99	250 GAL 15% MCA	4564-66
4	4363-65, 4342-45	250 GAL 15% MCA	4529-31
4	4292-94	250 GAL 15% MCA	4397-99
4	4219-21	750 GAL 15% NE	4397-99
		250 GAL 15% MCA	4363-65
		250 GAL 15% MCA	4342-45
		250 GAL 15% MCA	4292-94
		250 GAL 15% MCA	4292-94
		250 GAL 15% MCA	4219-21
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WICHITA, KS

ALLIED CEMENTING CO., INC.

25584

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>2-12-08</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Stanley-Weber</u>	WELL # <u>1-21</u>	LOCATION <u>Righton 3 west, 1 south, Lane</u>			COUNTY <u>Lane</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>			<u>1 west, north into</u>				

CONTRACTOR H.B. Drilling LLC
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 261'
 CASING SIZE 8 3/8 DEPTH 261'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT ✓ 15.6 BBLs H²⁰

OWNER Larson Engineering Inc.

CEMENT
 AMOUNT ORDERED 175 dx Common
3% CC 2% Gel

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER J.P. Drilling
 #181 HELPER Steve Finley
 BULK TRUCK
 #341 DRIVER Joe Dannebohm
 BULK TRUCK
 # DRIVER _____

COMMON	<u>175 dx</u>	@	<u>12.30</u>	<u>2152.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
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CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>183 dx</u>	@	<u>2.10</u>	<u>384.30</u>
MILEAGE	<u>183 dx</u>	@	<u>3.5</u>	<u>576.45</u>
TOTAL				<u>3425.95</u>

REMARKS:

Ran 8 3/8 casing to Bottom
Break circulation with rig mud.
Hook up to pump truck & mixed 175 dx
Common 3% cc, 2% Gel.
Displaced with 15.6 BBLs fresh H²⁰
Cement did Circulate.
Shut in at 8 3/8 o/wedge.

CHARGE TO: Larson Engineering Inc.
 STREET 562 West State Road 4
 CITY Olmitz STATE Kansas ZIP 67564

SERVICE

DEPTH OF JOB	<u>261'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>7.00</u> <u>245.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1145.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

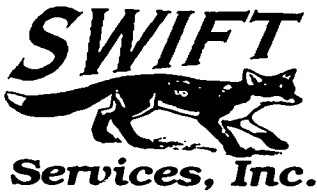
TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Paul R. Cagy

X
 PRINTED NAME
Thank you!



CHARGE TO:
LARSON OPERATING
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 13690

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-21	LEASE STAJLEY - WEBER	COUNTY/PARISH LANE	STATE KS	CITY	DATE 3-5-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR EXPRESS WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION DIGTON, KS - 3W, 1S, 1W, N-W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 110	40	ME	4.00		160.00
578		1			PUMP SERVICE	1	ROB	1400.00	2139	1400.00
330		1			SWIFT MULTI-DENSITY STANDARD	200	SKS	15.50		3100.00
276		1			FLOCKLE	56	LBS	1.50		84.00
290		1			D-APP	2	Gal	35.00		70.00
581		1			SERVICE CHARGE CEMENT	225	SKS	1.25		281.25
583		1			DRAYAGE	22376	LBS	1.00	447.52	447.52

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
 DATE SIGNED **3-5-08** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5542.77
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	172.46
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5715.23
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE **3-5-08** PAGE NO. **1**

CUSTOMER **LARSON OPERATING** WELL NO. **1-21** LEASE **STANLEY - WEBER** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **13690**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATED
								2 3/8 x 5 1/2 PORT COLLAR = 2139'
	1410				✓		1000	PSI TEST CASING - HELD
	1415	3	2	✓		200		OPEN PORT COLLAR - ZWT RATE
	1420	4 1/4	111	✓		450		MIX CEMENT 200 SMD 1/4" FLOCCULE P/SK
	1450	3 1/2	7	✓		550		DISPLACE CEMENT
	1500			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CONFIDENTIAL CALCULATED AS SXS CEMENT TO PT
	1510	3 1/2	25	✓		450		RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU WAYNE, BRETT, ROB

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WICHITA, KS



CHARGE TO: **LARSON**

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 13266

PAGE 1 OF 2

1. SERVICE LOCATIONS HAS	WELL/PROJECT NO. 1-21	LEASE STANLEY-WEBER	COUNTY/PARISH LAPE	STATE KS	CITY	DATE 02-23-08	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. H-D-DEEG #1	SHIPPED VIA GT	DELIVERED TO 34, 15, 16, Nino-Dutton	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Develop	JOB PURPOSE LONGSTRING	WELL PERMIT NO. 15-101-22076	WELL LOCATION sd1, T18, R29		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	40		MI		4.00	160.00
578		1			Pump Service	1		EA		1250.00	1250.00
221		1			LIQUID MCL	2		GAZ		26.00	52.00
281		1			MUD FLUSH	500		GAZ		75	375.00
290		1			DAIR	2		GAZ		32.00	64.00
419		1			ROTATING HOOD RENTAL	1		EA	5 1/2 hr	250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **02-23-08** TIME SIGNED: **0600** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pk-1 PAGE TOTAL	2151.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pk-2	4709.45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	6860.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	248.89
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7109.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **13266**

CUSTOMER **LARSON** WELL **F-21, STANLEY-WEBER** DATE **02-23-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE		AMOUNT		
		LOC	ACCT	DF			QTY.	UM	QTY.	UM					
325		2				EA-2 CMT	100	SH			12	50	1250	00	
330		2				SMO CMT	125	SH			15	00	1875	00	
276		2				FLOCCLE	60	LB			1	25	75	00	
277		2				MILSONITE	700	LB			40		280	00	
283		2				SALT	500	LB			20		100	00	
284		2				CHASEAL	5	SH			30	00	150	00	
285		2				CFR	50	LB			4	50	225	00	
581		2				SERVICE CHG CMT	225	SH			1	25	281	25	
583		2				DRAVAGE	4732	TM			1	00	473	30	
CONFIDENTIAL															
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						SERVICE CHARGE			CUBIC FEET						
						MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL **4709.45**

CUSTOMER LARSON WELL NO. 121 LEASE STANLEY-Weber JOB TYPE LONGSTRING TICKET NO. 13266

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION, SETUP, DISCUSS JOB CMT: 125 SMD LEAD 100 EA-2 TAIL RTD 4651, Ser Pipe 4646, SJ 4278, TSEM 4603 5 1/2 15.5" H, Port Collar @ 2140
	0630							START RUNNING CS6
	0735							TAG BITTEN Hookup -
	0845							BREAK CIRC - ROTATE PIPE
	0950		3 1/2					PLUG RH 15 SHS
	0955	50	0		✓		150	MUD FLUSH
			12		✓			HCL FLUSH
			30		✓			END
		50	0		✓		150	START CMT SMD
			35		✓			" " EA-2
	1020		59.5		✓			END CMT WASH PL - DRIP PLUG
	1025	7.0	0		✓		100	START DRSP
			51.0		✓		200	CMT ON BITTEN
			80.0		✓		300	
			85.0		✓		450	
			90.0		✓		600	
			95.0		✓		700	
			100.0		✓		800	
			105.0		✓		800	
	1040	4.0	109.3		✓		1500	LAND PLUG
	1045							Release
								W/Setup Pack up TICORS
	1130							JOB COMPLETE THANK YOU! DAVE, JOSH B, ROB

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