

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/30/08

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: NCRA/Lumen
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Ryan Dixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/31/08 4/9/08 5/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23272-0000
County: Barber
SE SW SW Sec. 31 Twp. 31 S. R. 11 East West
330 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Swayden "A" Well #: 1

Field Name: Whelan
Producing Formation: Mississippi
Elevation: Ground: 1510 Kelly Bushing: 1520
Total Depth: 4450 Plug Back Total Depth: 4437
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A 14 II NH 8-12-08
(Data must be collected from the Reserve Pit)

Chloride content 18000 ppm Fluid volume 1000 bbls
Dewatering method used Haul off fluids

Location of fluid disposal if hauled offsite:
Operator Name: Bowers Drilling
Lease Name: Mac SWD License No.: 5435
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: D78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 7/1/08
Subscribed and sworn to before me this 1st day of July,
2008

Notary Public: Susan M. Way
Date Commission Expires: _____
SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION, INC. Lease Name: Swayden "A" Well #: 1
 Sec. 31 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Micro and Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Elgin</td> <td>3340</td> <td>-1820</td> </tr> <tr> <td>Heebner Shale</td> <td>3476</td> <td>-1956</td> </tr> <tr> <td>Brown Lime</td> <td>3688</td> <td>-2168</td> </tr> <tr> <td>Mississippi</td> <td>4272</td> <td>-2752</td> </tr> <tr> <td>Kinderhook</td> <td>4408</td> <td>-2888</td> </tr> </table>	Name	Top	Datum	Elgin	3340	-1820	Heebner Shale	3476	-1956	Brown Lime	3688	-2168	Mississippi	4272	-2752	Kinderhook	4408	-2888
Name	Top	Datum																	
Elgin	3340	-1820																	
Heebner Shale	3476	-1956																	
Brown Lime	3688	-2168																	
Mississippi	4272	-2752																	
Kinderhook	4408	-2888																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	334'	60/40 Poz	225	2%gel, 3% CC
Production	7-7/8"	5-1/2"	14	4448			See Attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4276' - 4294'	See Attachment	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4344'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 5/24/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	200	235		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Attached to and Made a Part of
ACO-1 form for
WHITE EXPLORATION, INC.
#1 SWAYDEN "A"
SE SW SW Section 31-31S-11W
Barber County, Kansas
API# 15-007-23272-0000

Drill Stem Tests Taken

CONFIDENTIAL

DST # '1 4254' - 4293' (Mississippi) JUN 30 2008
30" - 60" - 60" - 90"

KCC

1st Open: Strong blow off bottom of bucket in 12 seconds
2nd Open: Strong blow off bottom of bucket immediately
Gas to Surface in 2 minutes, Gauged 5.4 MCFPD in 2 minutes and stabilized

Rec: 270' of Total Fluid: 60' OGCWM (40% gas, 10% oil, 20% water, 30% mud)
60' OGCWM (26% gas, 4% oil, 30% water, 40% mud)
60' OGCWM (10% gas, 2% oil, 20% water, 68% mud)
60' WGM with scum of oil (6% gas, 4% water, 90% mud)
30' Gassy Mud (10% gas, 90% mud)

IFP: 49# - 82# ISIP: 1406# IHP: 2152#
FFP: 58# - 88# FSIP: 1355# FHP: 2070#

Production Casing Cement

Cemented with 50 sacks Lite Cement as Scavenger and 150 sacks ASC Cement with 5# gilsonite per sack and .4 of 1% Floseal per sack.

Rat Hole Plugged with 15 sacks and Mouse Hole plugged with 10 sacks 60/40 Poz Mix with 8% gel.

Acid, Fracture Record

Acidized with 1500 gallons 7-1/2% MCA Acid

Frac with 367,100 gallons Slick Water, 159,100# 30/70 Sand and 11,500# of 12/20 Resin Coated Sand

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31248

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-1-08</u>	SEC <u>31</u>	TWP <u>31 S</u>	RANGE <u>11 W</u>	CALLED OUT <u>3:10 am</u>	ON LOCATION <u>4:45 am</u>	JOB START <u>8:15 am</u>	JOB FINISH <u>9:00 am</u>
LEASE <u>SWAYDEN</u>	WELL # <u>1-A</u>		LOCATION <u>1600 NABEL RD, 1 MILE N TO</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			CULLY LANE, 1/2 W, 1/2 N, EAST INTO				

CONTRACTOR <u>BOB MCKRELL</u>	OWNER <u>WHITE EXPLORATION</u>
TYPE OF JOB <u>SURFACE CASING</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>340'</u>	AMOUNT ORDERED <u>225 SK 60:40:2+38 CC</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>338'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>7/8"</u> DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>400</u> MINIMUM <u>100</u>	COMMON <u>135 A</u> @ <u>14.20</u> <u>1917.00</u>
MEAS. LINE _____ SHOE JOINT <u>15'</u>	POZMIX <u>90</u> @ <u>7.20</u> <u>648.00</u>
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>4</u> @ <u>18.75</u> <u>75.00</u>
PERFS. _____	FLUORIDE <u>7</u> @ <u>52.45</u> <u>367.15</u>
DISPLACEMENT <u>20 1/2 bbl. FRESH WATER</u>	ASC @ _____

CONFIDENTIAL
JUN 30 2008

EQUIPMENT _____	_____	_____	_____
PUMP TRUCK # <u>360</u> CEMENTER <u>BILL M.</u> HELPER <u>GLEEK.</u>	_____	_____	_____
BULK TRUCK # <u>356</u> DRIVER <u>MICHAEL N.</u>	_____	_____	_____
BULK TRUCK # _____ DRIVER _____	_____	_____	_____
HANDLING <u>236</u> @ <u>2.15</u> <u>507.40</u>	_____	_____	_____
MILEAGE <u>5</u> Min chg. <u>282.00</u>	_____	_____	_____
TOTAL <u>3796.55</u>	_____	_____	_____

REMARKS:
PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 225 SK 60:40:2
+ 38 cc STOP PUMPS, RELEASE
PLUG, START DISPLACEMENT, SEE
LIFT, DISPLACE WITH 20 1/2 bbl. FRESH
WATER, STOP PUMPS, SHUT-IN,
CIRCULATE CEMENT.

SERVICE	DEPTH OF JOB <u>338'</u>	_____
PUMP TRUCK CHARGE <u>0 - 300'</u>	<u>917.00</u>	_____
EXTRA FOOTAGE <u>38'</u> @ <u>.80</u>	<u>30.40</u>	_____
MILEAGE <u>5</u> @ <u>7.00</u>	<u>35.00</u>	_____
MANIFOLD <u>HEAD RENT</u> @ <u>113.00</u>	<u>113.00</u>	_____
TOTAL <u>1095.40</u>	_____	_____

CHARGE TO: WHITE EXPLORATION
STREET _____
CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2008

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	<u>8 5/8" WOODEN PLUG</u> @ <u>68.00</u>	<u>68.00</u>
TOTAL <u>68.00</u>	_____	_____

PRINTED NAME MIKE KORN/HERB DURANT
SIGNATURE Herb Durant

SALES TAX (If Any) _____
TOTAL CHARGES 1095.40
DISCOUNT 0.00 IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 31065

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE 4-10-08	SEC. 31	TWP. 31S	RANGE 11W	CALLED OUT 11:00 Am	ON LOCATION 12:30Pm	JOB START 6:30Pm	JOB FINISH 7:30Pm
LEASE SWayden	WELL# 1-A	LOCATION Isabel Rd. + Curry La. eddy, 1/2W,			COUNTY Barber	STATE KS	
OLD OR (NEW) (Circle one)			1/2 N, E INTO				

CONTRACTOR **Pickrell**
 TYPE OF JOB **Production casing**
 HOLE SIZE **7 7/8"** T.D. **4450'**
 CASING SIZE **5 1/2" 14#** DEPTH **4455'**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX **1,600*** MINIMUM **100.***
 MEAS. LINE _____ SHOE JOINT **15'**
 CEMENT LEFT IN CSG. **15'**

OWNER **White Exploration**
 CEMENT
 AMOUNT ORDERED **75 sk Allied Litewater**
150 sk ASC + 5# Kol-Seal/SK + 4% FL-160
11 Gal CLAPRO, 500 GAL mudclean

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	150 A	@	16.75	2512.50
	ALW 75	@	13.35	1001.25
	KOL SEAL 750*	@	.80	600.00
	FL-160 57*	@	12.00	684.00
	CLAPRO 11 gal	@	28.15	309.65
	500 gal. Mudclean	@	1.15	575.00
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	272	@	2.15	584.80
MILEAGE	5	Min chg		289.00
				TOTAL 6549.20

CONFIDENTIAL
JUN 30 2008

DISPLACEMENT **109 1/2 BBL 2% KCL water**
 EQUIPMENT
 PUMP TRUCK CEMENTER **Thomas Demorrow**
 # **414** HELPER **Greg G. - Raymond**
 BULK TRUCK
 # **304** DRIVER **Larry F. - Adam A.**
 BULK TRUCK
 # _____ DRIVER _____

KCO

REMARKS:

*Pipe at bottom break circulation, Pump 300 gpm - 3800 gpm,
 500 Gal mudclean, 380 fresh water, Plug RAT + mouse w/ 75 sk Allied Litewater, Pump
 cement spst Allied Litewater, 150 sk ASC + 5#
 Kol seal/SK + 4% FL-160, 1 top pump, wash pump & lines, Release plug, Start Displacement
 1 sk lift, slow rate, Bump Plug, float hold, Displace
 w/ 109 1/2 BBL 2% KCL water*

SERVICE

DEPTH OF JOB	4455'		
PUMP TRUCK CHARGE			1885.00
EXTRA FOOTAGE	_____	@	_____
MILEAGE	5	@	7.00
MANIFOLD	_____	@	_____
Head Rental	1	@	113.00
Rotating Head Rental	1	@	113.00
TOTAL 2146.00			

CHARGE TO: **White Exploration**
 STREET _____
 CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2008

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

Wide Star	1	@	193.00	193.00
Afu Insert	1	@	293.00	293.00
Centralizers	10	@	57.00	570.00
5" wellbore rotating scrubbers	23	@	85.00	1955.00
1-TRP		@	74.00	74.00
				TOTAL 3084.00

PRINTED NAME **Herb Durant**

SIGNATURE *Herb Durant*

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING