

6/11/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont IL 60559
Purchaser: no contract
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: N/A

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JUN 11 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/14/07 2/21/07 3/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22077-0000
County: Kingman
168°N SW NE NE Sec. 13 Twp. 28 S. R. 8 East West
825 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huey Well #: 3
Field Name: Prather
Producing Formation: Mississippi
Elevation: Ground: 1577 Kelly Bushing: 1585
Total Depth: 4180 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIWS 2-20-09
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 500 bbls
Dewatering method used vacuum available fluids
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,073

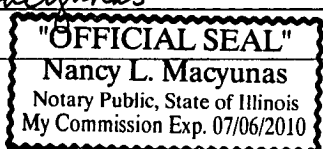
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 6/6/07

Subscribed and sworn to before me this 6th day of June,
20 07.

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MIDCO Exploration, Inc. Lease Name: Huey Well #: 3
 Sec. 13 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Neutron Bond Log
 Gamma Ray

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 3315 -1730
 Hertha 3704 -2119
 Kansas City 3807 -2222
 Mississippi **KCC** 4000 -2415

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	60/40 poz	250	3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4176	ASC	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3998-4008'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3962'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
WOPL			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		250	20				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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JUN 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32429

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

<u>2-14-07</u>	SEC. <u>13</u>	TWP. <u>28s</u>	RANGE <u>8W</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>1:30AM</u>	JOB FINISH <u>2:00am</u>
EASE <u>Huger</u>	WELL # <u>3</u>	LOCATION <u>Kingman Ks 2s 1 1/2 W</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>Sinto</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 266
 CASING SIZE 8 7/8 DEPTH 266
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 3 00 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft
 PERFS. _____
 DISPLACEMENT 15 3/4 bbls Water
 EQUIPMENT _____

OWNER Med-Co Exp
 CEMENT AMOUNT ORDERED 250 x 60/40
3+2

COMMON	<u>150</u>	A	@	<u>10.65</u>	<u>1597.50</u>
POZMIX	<u>100</u>		@	<u>5.80</u>	<u>580.00</u>
GEL	<u>4</u>		@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>		@	<u>46.60</u>	<u>372.80</u>
ASC			@		

PUMP TRUCK # 372 CEMENTER Mave B
 HELPER Darin
 BULK TRUCK # 363 DRIVER Randy
 BULK TRUCK # 364 DRIVER Jerry

HANDLING 262 @ 1.90 497.80
 MILEAGE 40 x 262 x .09 943.20
 TOTAL 4057.90

REMARKS:

Pipe on bottom circulate
plump fresh
mix 250 x cement shut
down pump release plug +
start displacement
pump 15 3/4 bbls + shut in x
Cement did

SERVICE

DEPTH OF JOB	<u>266</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
RECEIVED		@	

CHARGE TO: Med Co Exp
 STREET _____
 CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

JUN 11 2007

TOTAL 1155.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1-wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield
 PRINTED NAME

ALLIED CEMENTING CO., INC. 24933

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>2-21-07</u>	SEC. <u>13</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>6:00 am</u>	ON LOCATION <u>9:00 am</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:25 pm</u>
WELL # <u>3</u>		LOCATION <u>KINGMAN, KS, 2S, 1 1/2 W,</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			S/INTO				

KCC

CONTRACTOR DUKE #2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 4,180'

CASING SIZE 4 1/2" DEPTH 4,176'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1,300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 65 3/4 bbl. 2% KCL WATER

OWNER MIDCO EXPLORATION JUN 1 1 2007

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 25 SK 60:40:4% GEL
(FOR RAT & MOUSE HOLES), 190 SK ASC + 5#
KOL SEAL + 1.7% GAS BLOCK, 500 GAL ASF,
600 GAL MUD CLEAN C CIA PNO 7 gals.

COMMON	<u>15</u>	A	@	<u>10.65</u>	<u>159.75</u>
POZMIX	<u>10</u>		@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC	<u>190</u>	A	@	<u>13.10</u>	<u>2489.00</u>
Kol Seal	<u>950</u>	#	@	<u>.70</u>	<u>665.00</u>
Gas Block	<u>125</u>	#	@	<u>8.90</u>	<u>1112.50</u>
ASF 500 gal			@	<u>1.00</u>	<u>500.00</u>
Mud Clean C 500 gal			@	<u>1.25</u>	<u>625.00</u>
			@		
			@		
			@		
			@		
HANDLING	<u>272</u>		@	<u>1.90</u>	<u>516.80</u>
MILEAGE	<u>40 x 272</u>	x .09			<u>979.20</u>
					TOTAL <u>7,121.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER DILL M.

360 HELPER DWAYNE W.

BULK TRUCK

363 DRIVER GREG K.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PLUG RAT & MOUSE HOLES WITH
25 SK 60:40:4% GEL, PUMP 190 SK ASC + 5#
KOL SEAL + 1.7% GAS BLOCK, STOP PUMPS,
WASH PUMP & LINES, RELEASE PLUG, START
DISPLACEMENT, SEE LIST, SLOW RATE,
BUMP PLUG, FLOAT HELD, DISPLACED WITH
65 3/4 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB	<u>4,176'</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u> <u>100.00</u>
		@	
		@	

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CONSERVATION DIVISION
WICHITA, KS

TOTAL 2015.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2" AFU FLOAT SHOE</u>	<u>1</u>	@	<u>200.00</u>	<u>200.00</u>
<u>4 1/2" LATCH DOWN PLUG</u>	<u>1</u>	@	<u>325.00</u>	<u>325.00</u>
<u>4 1/2" CENTRALIZER</u>	<u>8</u>	@	<u>45.00</u>	<u>360.00</u>
		@		
		@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING				
				TOTAL <u>885.00</u>

CHARGE TO: MIDCO EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David A. Mayfield

TOTAL CHARGE ~~7121.90~~

DISCOUNT ~~5106.90~~ IF PAID IN 30 DAYS

DAVID MAYFIELD
PRINTED NAME