

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Murray
6/13/09*
6/11/09

Operator: License # 33127
Name: CHAPARRAL ENERGY, L.L.C.
Address: 701 CEDAR LAKE BLVD.
City/State/Zip: OKLAHOMA CITY, OK 73114
Purchaser: VALERO
Operator Contact Person: DAVID P. SPENCER
Phone: (405) 478-8770
Contractor: Name: KENAI MID-CONTINENT INC.
License: 34000

Wellsite Geologist: MICHAEL MARONEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: *KCC*

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/22/2008 3/17/2008 6-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22638-0100

County: STEVENS, KS.

W2 NW SW Sec. 22 Twp. 031 S. R. 035 East West

1980 feet from S / N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: CSMU (Cutter South) Well #: 206

Field Name: Cutter South

Producing Formation: CHESTER

Elevation: Ground: 2986.36 Kelly Bushing: 2998

Total Depth: 6171 Plug Back Total Depth: 6131 (est.)

Amount of Surface Pipe Set and Cemented at 1767 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3897 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKC 6/9/09*
(Data must be collected from the Reserve Pit)

Chloride content 40 ppm Fluid volume 42.7 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David P. Spencer*

Title: MGR. REG. AFFAIRS Date: 6/11/2008

Subscribed and sworn to before me this 11th day of June

2008

Notary Public: *Barbara J. Telford*

Date Commission Expires: 6/15/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CHAPARRAL ENERGY, L.L.C. Lease Name: CSMU (Cutter South) Well #: 206
 Sec. 22 Twp. 031 S. R. 035 East West County: STEVENS, KS.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron log Array Compensated Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Base</td> <td>4114 MD</td> <td>2986 KB</td> </tr> <tr> <td>Lansing</td> <td>4220 MD</td> <td>2986 KB</td> </tr> <tr> <td>Marmaton</td> <td>4896 MD</td> <td>2986 KB</td> </tr> <tr> <td>Cherokee</td> <td>5122 MD</td> <td>2986 KB</td> </tr> <tr> <td>Morrow Shale</td> <td>5512 MD</td> <td>2986 KB</td> </tr> <tr> <td>Chester</td> <td>5793 MD</td> <td>2986 KB</td> </tr> <tr> <td>ST Genieve</td> <td>6035 MD</td> <td>2986 KB</td> </tr> </table>	Name	Top	Datum	Heebner Base	4114 MD	2986 KB	Lansing	4220 MD	2986 KB	Marmaton	4896 MD	2986 KB	Cherokee	5122 MD	2986 KB	Morrow Shale	5512 MD	2986 KB	Chester	5793 MD	2986 KB	ST Genieve	6035 MD	2986 KB
Name	Top	Datum																							
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Chester	5793 MD	2986 KB																							
ST Genieve	6035 MD	2986 KB																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1767	Class C	820	65:35
Surface	12.25	8.625	24	1767	Class C	90	Class "C" NEAT
Production	7.875	5.50	17 & 20	6164	Class H	390 + 400	CD-32;FP-6L;FL-62

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	BTM PLG @ 6080-5780	Class H	110	Class H + FL-62
<input checked="" type="checkbox"/> Plug Off Zone				
<input checked="" type="checkbox"/> Kick Off	Kick Off @ 4200-3700	Class H	240	Class H + CD-32

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 SPF	6070 - 6076	1000 gal diesel +5% mutual solvent; Displ w/ 2% KCL	6070-76
		wtr + 10,628 gal gelled diesel + 17,000# CRC 20/40 sand	6070-76

TUBING RECORD	Size 2.875	Set At 6080	Packer At TAC 6013	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-10-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf 0	Water Bbls. 40	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CHAPARRAL ENERGY, INC.

Chaparral Energy								
Location: Kansas				Installation: Stevens County				
Field: Sec 22 - 31S - 35W				Well: Cutter South 206				
WELL PROFILE DATA								
Point	MD	Inc	Azi	TVD	North	East	deg/100ft	V. Sect
KOP	3800.00	0.00	90.00	3800.00	0.00	0.00	0.00	0.00
End of Build	4513.38	14.27	90.00	4506.03	0.00	88.36	2.00	88.36
Target	6049.74	14.27	90.00	5995.00	0.00	467.00	0.00	467.00
T.D. & End of Hold	6158.08	14.27	90.00	6100.00	0.00	493.70	0.00	493.70



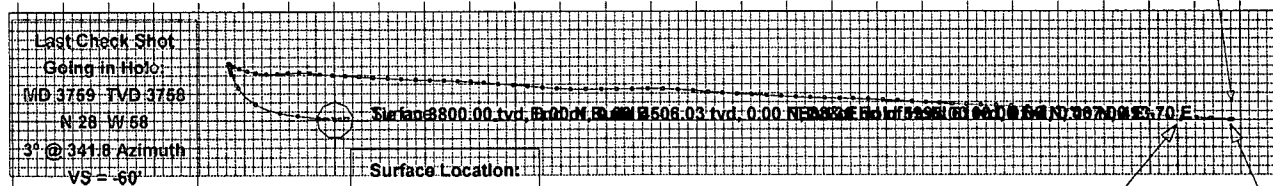
9630 Pole Rd.
Oklahoma City, OK 73160
Tel: (405) 604-2969

Projected BHL:
MD 6172 TVD 6101
N 0 E 495
13.7° @ 93 Azimuth

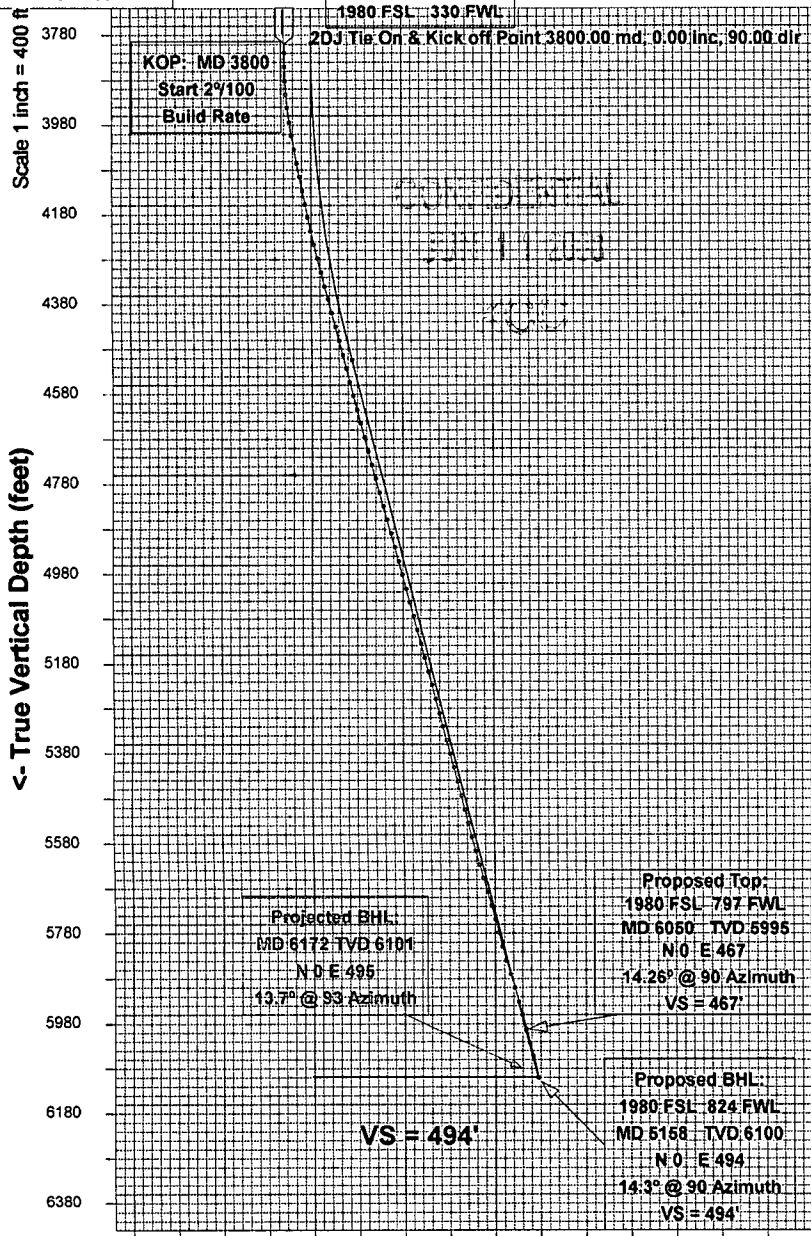
Scale 1 inch = 100 ft

East (feet) ->

-150 -100 -50 0 50 100 150 200 250 300 350 400 450 500

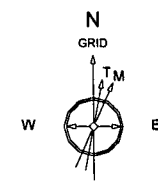


Scale 1 inch = 100 ft



Proposed Top:
1980 FSL 797 FWL
MD 6050 TVD 5995
N 0 E 467
14.26° @ 90 Azimuth
VS = 467'

Proposed BHL:
1980 FSL 824 FWL
MD 6158 TVD 6100
N 0 E 494
14.3° @ 90 Azimuth
VS = 494'



2-Mar-2008
IGRP Model [1900 0-2010 0] Dip: 65.23 deg Field: 52242.0 nT
Magnetic North is 7.02 degrees East of True North
GRID North is 1.28 degrees West of True North
To correct azimuth from True to GRID add 1.28 deg
To correct azimuth from Magnetic to GRID add 8.30 deg

Created by: admin
Date plotted: 17-Mar-2008
Plot reference is Cutter South 206 (Planned 2').
Ref wellpath is Cutter South 206 (Planned 2').
Coordinates are in feet reference Cutter South 206.
True Vertical Depths are reference Rig Datum.
Measured Depths are reference Rig Datum.
Rig Datum: Planned Datum #1
Rig Datum to Mean Sea Level: 0.00 ft.
Plot North is aligned to GRID North.

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CONSERVATION DIVISION
WICHITA, KS

Scale 1 inch = 400 ft
Azimuth 90.00 with reference 0.00 N, 0.00 E from Cutter South 206



CHAPARRAL ENERGY, INC.

Chaparral Energy

Sec 22 - 31S - 35W, Kansas
Stevens County

Wellbore: Cutter South 206 (Actual)



9630 Pole Rd.
Oklahoma City, OK 73160
Tel: (405) 604-2969

Wellbore

Name	Created	Last Revised
Cutter South 206 (Actual)	3-Mar-2008	17-Mar-2008

Well

Name	Government ID	Last Revised
Cutter South 206		2-Mar-2008

Slot

Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Cutter South 206	4134046.1203	312236.8155	N37 20 2.8648	W101 7 10.0120	660.00S	2310.00W

Installation

Name	Easting	Northing	Coord System Name	North Alignment
Stevens County	312940.9254	4134247.2945	NAD83-UTM-14N on NORTH AMERICAN DATUM 1983 datum	Grid

Field

Name	Easting	Northing	Coord System Name	North Alignment
Sec 22 - 31S - 35W	312940.9254	4134247.2945	NAD83-UTM-14N on NORTH AMERICAN DATUM 1983 datum	Grid

Created By

Empty text box for 'Created By'.

Comments

Empty text box for 'Comments'.

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Actual Datum #1 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 90.00 degrees
 Bottom hole distance is 495.34 Feet on azimuth 89.98 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by DrillRight
 Date Printed: 17-Mar-2008

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WICHITA, KS



CHAPARRAL ENERGY, INC.

Chaparral Energy

Sec 22 - 31S - 35W, Kansas
Stevens County

Wellbore: Cutter South 206 (Actual)



9630 Pole Rd.
Oklahoma City, OK 73160
Tel: (405) 604-2969

Wellpath Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]
0.00	0.00	0.00	0.00	0.00N	0.00E	0.00	0.00
1952.00	1.20	276.30	1951.86	2.24N	20.32W	0.06	-20.32
2428.00	1.20	281.40	2427.75	3.77N	30.16W	0.02	-30.16
2998.00	1.70	296.50	2997.57	8.73N	43.58W	0.11	-43.57
3473.00	1.60	330.10	3472.39	17.62N	53.19W	0.20	-53.19
3697.00	2.60	337.00	3696.23	25.01N	56.73W	0.46	-56.73
3727.00	2.50	343.50	3726.20	26.26N	57.18W	1.02	-57.18
3759.00	3.00	341.80	3758.17	27.73N	57.64W	1.58	-57.64
3790.00	3.00	346.10	3789.12	29.29N	58.09W	0.73	-58.09
3822.00	2.20	358.20	3821.09	30.71N	58.31W	3.02	-58.31
3853.00	0.50	60.20	3852.08	31.37N	58.21W	6.50	-58.21
3885.00	3.20	137.50	3884.06	30.78N	57.49W	9.78	-57.49
3915.00	5.70	118.20	3913.97	29.46N	55.61W	9.60	-55.61
3945.00	7.20	107.20	3943.78	28.20N	52.50W	6.46	-52.50
3978.00	8.60	104.20	3976.47	26.99N	48.13W	4.42	-48.13
4008.00	10.10	100.40	4006.07	25.96N	43.37W	5.40	-43.37
4039.00	10.90	93.10	4036.55	25.31N	37.77W	5.00	-37.77
4071.00	11.40	86.20	4067.95	25.36N	31.59W	4.45	-31.59
4101.00	11.50	84.30	4097.35	25.85N	25.66W	1.30	-25.66
4133.00	10.90	90.40	4128.74	26.15N	19.46W	4.15	-19.46
4164.00	10.80	95.10	4159.19	25.87N	13.63W	2.87	-13.63
4193.00	11.50	97.80	4187.64	25.23N	8.06W	3.01	-8.06
4225.00	13.00	93.00	4218.91	24.61N	1.31W	5.66	-1.31
4256.00	13.80	93.10	4249.07	24.23N	5.87E	2.58	5.87
4287.00	14.20	92.90	4279.15	23.84N	13.36E	1.30	13.36
4319.00	14.50	93.20	4310.15	23.42N	21.27E	0.97	21.28
4351.00	14.20	93.10	4341.15	22.98N	29.19E	0.94	29.19
4381.00	14.70	92.70	4370.20	22.60N	36.67E	1.70	36.67
4413.00	14.20	92.40	4401.19	22.25N	44.65E	1.58	44.65
4445.00	14.20	91.40	4432.21	21.99N	52.49E	0.77	52.49
4477.00	14.00	91.70	4463.25	21.77N	60.29E	0.67	60.29
4509.00	13.70	91.90	4494.32	21.53N	67.94E	0.95	67.94
4540.00	13.30	93.70	4524.46	21.18N	75.17E	1.87	75.17
4571.00	13.80	95.00	4554.60	20.63N	82.41E	1.89	82.41
4603.00	14.80	93.30	4585.61	20.06N	90.29E	3.39	90.29
4635.00	15.20	95.20	4616.52	19.45N	98.55E	1.98	98.55
4668.00	15.20	95.10	4646.43	18.72N	106.65E	0.08	106.65
4698.00	14.80	94.60	4677.34	18.02N	114.90E	1.31	114.90
4730.00	14.10	93.30	4708.33	17.46N	122.86E	2.41	122.86
4761.00	14.50	91.60	4738.37	17.14N	130.51E	1.87	130.51
4793.00	15.40	89.00	4769.29	17.10N	138.77E	3.51	138.77
4825.00	16.00	90.00	4800.09	17.18N	147.43E	2.06	147.43
4856.00	16.10	89.90	4829.88	17.18N	156.00E	0.33	156.00
4887.00	15.90	88.30	4859.68	17.32N	164.54E	1.56	164.54
4919.00	15.30	89.10	4890.50	17.51N	173.14E	1.99	173.14

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Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Actual Datum #1 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 90.00 degrees
Bottom hole distance is 495.34 Feet on azimuth 89.98 degrees from Wellhead
Calculation method uses Minimum Curvature method

Prepared by DrillRight
Date Printed: 17-Mar-2008

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CHAPARRAL ENERGY, INC.

Chaparral Energy

Sec 22 - 31S - 35W, Kansas
Stevens County

Wellbore: Cutter South 206 (Actual)



9630 Pole Rd.
Oklahoma City, OK 73160
Tel: (405) 604-2969

Wellpath Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]
4951.00	15.00	92.50	4921.39	17.40N	181.50E	2.93	181.50
4983.00	15.40	93.70	4952.27	16.94N	189.88E	1.59	189.88
5015.00	15.20	94.20	4983.14	16.36N	198.30E	0.75	198.30
5047.00	14.80	94.20	5014.05	15.76N	206.56E	1.25	206.56
5078.00	14.70	94.60	5044.03	15.15N	214.43E	0.46	214.43
5110.00	14.60	92.80	5074.99	14.63N	222.51E	1.46	222.51
5142.00	14.90	92.20	5105.93	14.27N	230.65E	1.05	230.65
5174.00	14.80	93.30	5136.86	13.88N	238.84E	0.93	238.84
5206.00	14.60	93.70	5167.82	13.38N	246.94E	0.70	246.94
5238.00	14.30	92.30	5198.80	12.97N	254.92E	1.44	254.92
5269.00	14.90	92.20	5228.80	12.66N	262.72E	1.94	262.72
5301.00	14.60	92.50	5259.75	12.32N	270.87E	0.97	270.86
5334.00	14.30	91.00	5291.70	12.07N	279.10E	1.45	279.09
5364.00	14.70	91.10	5320.75	11.93N	286.61E	1.34	286.60
5396.00	15.20	92.30	5351.67	11.69N	294.86E	1.84	294.86
5427.00	15.30	93.30	5381.57	11.29N	303.00E	0.91	303.00
5459.00	14.40	93.90	5412.50	10.78N	311.19E	2.85	311.18
5491.00	14.10	93.30	5443.52	10.28N	319.05E	1.04	319.05
5523.00	14.00	93.40	5474.56	9.83N	326.80E	0.32	326.80
5555.00	13.30	94.00	5505.66	9.34N	334.34E	2.23	334.34
5586.00	13.70	92.00	5535.80	8.96N	341.56E	1.98	341.56
5618.00	14.00	93.20	5566.87	8.62N	349.21E	1.30	349.22
5650.00	14.60	92.00	5597.88	8.26N	357.11E	2.09	357.11
5682.00	15.90	91.40	5628.75	8.01N	365.52E	4.09	365.52
5712.00	16.50	93.00	5657.56	7.69N	373.89E	2.49	373.89
5744.00	16.20	92.80	5688.27	7.23N	382.88E	0.95	382.88
5776.00	15.50	92.50	5719.05	6.83N	391.61E	2.20	391.61
5807.00	14.70	91.60	5748.98	6.54N	399.68E	2.69	399.68
5838.00	14.30	95.40	5778.99	6.07N	407.43E	3.33	407.43
5870.00	14.70	95.70	5809.97	5.29N	415.40E	1.27	415.40
5902.00	16.90	95.00	5840.76	4.48N	424.08E	6.90	424.08
5933.00	17.40	94.80	5870.39	3.70N	433.18E	1.62	433.18
5965.00	16.60	93.50	5900.99	3.02N	442.51E	2.77	442.51
5997.00	15.90	93.20	5931.71	2.50N	451.45E	2.20	451.45
6027.00	15.70	93.30	5960.57	2.04N	459.61E	0.67	459.61
6059.00	14.50	92.30	5991.47	1.63N	467.93E	3.84	467.93
6091.00	14.20	93.10	6022.47	1.25N	475.86E	1.12	475.86
6122.00	14.00	93.10	6052.54	0.84N	483.40E	0.65	483.40
6172.00	13.68	93.10	6101.09	0.20N	495.34E	0.64	495.34

Handwritten notes in the table area:

- 92.30
- 93.30
- 93.90
- 93.30
- 93.40

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CONSERVATION DIVISION
WICHITA, KS

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Prepared by DrillRight
Date Printed: 17-Mar-2008



CHAPARRAL ENERGY, INC.

Chaparral Energy

**Sec 22 - 31S - 35W, Kansas
Stevens County**

Wellbore: Cutter South 206 (Actual)



9630 Pole Rd.
Oklahoma City, OK 73160
Tel: (405) 604-2969

Survey Tool Program

Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model
22644	Log #1	5586.00	5535.80	WdW Magnetic	Good Magnetic
24732	Log #2	6172.00	6101.09	WdW Magnetic	Good Magnetic

CONSERVATION
 JUN 13 2008
 1000

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KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

BJ Services Company



FIELD RECEIPT NO. 219018796

CUSTOMER Chaparral Energy LLC		CREDIT APPROVAL NO. A21901001467	PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 20016246	INVOICE NUMBER	
MAIL INVOICE TO STREET OR BOX NUMBER 701 Cedar Lake Blvd.		CITY Oklahoma City		STATE Oklahoma	ZIP CODE 73114		
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE CHAD L WERTZ		WELL API NO. 15189226380000	WELL TYPE : New Well		
BJ SERVICES DISTRICT Perryton		JOB DEPTH(ft) 1,700	WELL CLASS : Gas				
WELL NAME AND NUMBER Cutter South 206		TD WELL DEPTH(ft)	GAS USED ON JOB : No Gas				
WELL LOCATION : LEGAL DESCRIPTION Sec 22-31S-35W		COUNTY/PARISH Stevens	STATE Kansas		JOB TYPE CODE : Surface		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100020	Class C Cement	sacks	602				9,966.11
100112	Calcium Chloride	lbs	1455				832.26
100120	Bentonite	lbs	3263				753.75
100295	Cello Flake	lbs	104				236.81
100317	Poz (Fly Ash)	sacks	219				1,517.67
488019	FP-6L	gals	5				233.06
489680	Static Free	lbs	8				142.56
86718-1	8-5/8" Top Cem Plug, Nitrile cvr, Phen	ea	1				136.95
SUB-TOTAL FOR Product Material							13,819.17
A152	Personnel Surcharge - Cement Svc	ea	1				145.50
M100	Bulk Materials Service Charge	cu ft	913				1,712.33
SUB-TOTAL FOR Service Charges							1,857.83
ARRIVE LOCATION : MO. DAY YEAR TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. BUDDY		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT X <i>[Signature]</i>		
		CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>			BJ SERVICES APPROVED X <i>[Signature]</i>		

BJ Services Company



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CUSTOMER Chaparral Energy, LLC		CREDIT APPROVAL NO. A21901001467	PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 20016246	INVOICE NUMBER			
MAIL INVOICE TO STREET OR BOX NUMBER 701 Cedar Lake Blvd.		CITY Oklahoma City		STATE Oklahoma	ZIP CODE 73114				
DATE WORK COMPLETED	MO. 02	DAY 23	YEAR 2008	BJ SERVICES REPRESENTATIVE CHAD L WERTZ	WELL API NO: 15189226380000	WELL TYPE : New Well			
BJ SERVICES DISTRICT Perryton				JOB DEPTH(R) 1,700	WELL CLASS : Gas				
WELL NAME AND NUMBER Cutter South 206				TD WELL DEPTH(R)	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION Sec 22-31S-35W	COUNTY/PARISH Stevens	STATE Kansas	JOB TYPE CODE : Surface				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F005A	Cement Pump Casing, 1001 - 2000 ft			4hrs	1	✓			1,718.75
J050	Fas-Lok Cement Head			job	1	✓			283.25
J225	Data Acquisition, Cement, Standard			job	1	✓			734.25
J390	Mileage, Heavy Vehicle			miles	160	✓			651.20
J391	Mileage, Auto, Pick-Up or Treating Van			miles	160	✓			369.60
J553	Circulating Equipment			job	1	✓			825.00
SUB-TOTAL FOR Equipment									4,582.05
J401	Bulk Delivery, Dry Products			ton-mi	3105	✓			4,218.14
SUB-TOTAL FOR Freight/Delivery Charges									4,218.14
FIELD ESTIMATE									24,477.19
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. BUDDY					CUSTOMER AUTHORIZED AGENT			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT			X	
					BJ SERVICES APPROVED			X <i>Chad Wertz</i>	

BJ Services Company



FIELD RECEIPT NO. 474510070

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER Chaparral Energy LLC		CREDIT APPROVAL NO. A4745100059	PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 20016246	INVOICE NUMBER	
MAIL INVOICE TO STREET OR BOX NUMBER 701 Cedar Lake Blvd.		CITY Oklahoma City		STATE Oklahoma	ZIP CODE 73114		
DATE WORK COMPLETED 02 24 2008	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE CHAD L WERTZ	WELL API NO: 15189226380000	WELL TYPE: New Well			
BJ SERVICES DISTRICT Perryton		JOB DEPTH(ft) 70		WELL CLASS: Gas			
WELL NAME AND NUMBER Cutter South 206		TD WELL DEPTH(ft)		GAS USED ON JOB: No Gas			
WELL LOCATION:	LEGAL DESCRIPTION Sec 22 Town 31S Range 35W	COUNTY/PARISH Stevens	STATE Kansas	JOB TYPE CODE: Squeeze-Top			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100020	Class C Cement	sacks	200				4,515.00
	SUB-TOTAL FOR Product Material						4,515.00
A152	Personnel Surcharge - Cement Svc	ea	1				145.50
M100	Bulk Materials Service Charge	cu ft	200				511.50
R275	class c	ea	200				903.00
	SUB-TOTAL FOR Service Charges						1,560.00
F003A	Cement Pump Casing, 0 - 1000 ft	4hrs	1				1,560.00
J225	Data Acquisition, Cement, Standard	job	1				1,001.25
J390	Mileage, Heavy Vehicle	miles	200				1,110.00
J391	Mileage, Auto, Pick-Up or Treating Van	miles	200				630.00
	SUB-TOTAL FOR Equipment						4,301.25
ARRIVE LOCATION:	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. BUDDY		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT X		
		CUSTOMER AUTHORIZED AGENT			BJ SERVICES APPROVED X <i>James [Signature]</i>		

Report Printed on: February 25, 2008 12:27 PM

BJ Services Company




FIELD RECEIPT NO. 474510070

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KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER Chaparral Energy, LLC		CREDIT APPROVAL NO. A47451000059	PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 20016246	INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 701 Cedar Lake Blvd.		CITY Oklahoma City		STATE Oklahoma	ZIP CODE 73114		
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE CHAD L WERTZ	WELL API NO: 15189226380000	WELL TYPE : New Well			
BJ SERVICES DISTRICT Permyton		JOB DEPTH(ft) 70		WELL CLASS : Gas			
WELL NAME AND NUMBER Cutter South 206		TD WELL DEPTH(ft)		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION Sec 22 Town 31S Range 35W	COUNTY/PARISH Stevens	STATE Kansas	JOB TYPE CODE : Squeeze-Top		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
J401	Bulk Delivery, Dry Products	ton-mi	1880				3,482.70
J404	Bulk Delivery, Return of Unused Mtls	ton-mi	940				1,741.35
	SUB-TOTAL FOR Freight/Delivery Charges						5,224.05
	FIELD ESTIMATE						15,600.30
ARRIVE LOCATION :	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. BUDDY		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BJ SERVICES APPROVED 		
		CUSTOMER AUTHORIZED AGENT					

Report Printed on: February 23, 2008 12:22 PM

BJ Services Company



FIELD RECEIPT NO. 474510070

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER Chaparral Energy, LLC		CREDIT APPROVAL NO. A47451000059	PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 20016246	INVOICE NUMBER	
MAIL INVOICE TO STREET OR BOX NUMBER 701 Cedar Lake Blvd.		CITY Oklahoma City		STATE Oklahoma	ZIP CODE 73114		
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE CHAD L WERTZ		WELL API NO. 15189226380000	WELL TYPE : New Well		
BJ SERVICES DISTRICT Perryton			JOB DEPTH (ft) 70	WELL CLASS : Gas			
WELL NAME AND NUMBER Cutter South 206			TD WELL DEPTH (ft)	GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION Sec 22 Town 31S Range 35W	COUNTY/PARISH Stevens	STATE Kansas	JOB TYPE CODE : Squeeze-Top		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100020	Class C Cement	sacks	200				4,515.00
	SUB-TOTAL FOR Product Material						4,515.00
A152	Personnel Surcharge - Cement Svc	ea	1				145.50
M100	Bulk Materials Service Charge	cu ft	200				511.50
	SUB-TOTAL FOR Service Charges						657.00
F003A	Cement Pump Casing, 0 - 1000 ft	4hrs	1				1,560.00
J225	Data Acquisition, Cement, Standard	job	1				1,001.25
J390	Mileage, Heavy Vehicle	miles	200				1,110.00
J391	Mileage, Auto, Pick-Up or Treating Van	miles	200				630.00
	SUB-TOTAL FOR Equipment						4,301.25
J401	Bulk Delivery, Dry Products	ton-mi	1880				3,482.70
	SUB-TOTAL FOR Freight/Delivery Charges						3,482.70
ARRIVE LOCATION :	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. BUDDY		CUSTOMER AUTHORIZED AGENT			X CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					X BJ SERVICES APPROVED <i>Jeff Ebaugh</i>		

JUN 13 2008

BJ Services Company



FIELD RECEIPT NO. 474510070

CUSTOMER Chaparral Energy, LLC		CREDIT APPROVAL NO. A47451000059	PURCHASE ORDER NO.		CUSTOMER NUMBER 20016246 - 20016246	INVOICE NUMBER
MAIL INVOICE TO STREET OR BOX NUMBER 701 Cedar Lake Blvd.		CITY Oklahoma City		STATE Oklahoma	ZIP CODE 73114	
DATE WORK COMPLETED	MO. DAY YEAR 02 24 2008	BJ SERVICES REPRESENTATIVE CHAD L WERTZ	WELL API NO. 15189226380000	WELL TYPE : New Well		
BJ SERVICES DISTRICT Perryton		JOB DEPTH(ft) 70	WELL CLASS : Gas			
WELL NAME AND NUMBER Cutter South 206		TD WELL DEPTH(ft)	GAS USED ON JOB : No Gas			
WELL LOCATION :	LEGAL DESCRIPTION Sec 22 Town 31S Range 35W	COUNTY/PARISH Stevens	STATE Kansas	JOB TYPE CODE : Squeeze-Top		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	NET AMOUNT
	FIELD ESTIMATE					12,955.95
ARRIVE LOCATION :	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. BUDDY		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BJ SERVICES APPROVED <i>[Signature]</i>		

APR # 0806030

[Handwritten notes in table area]

Original

REC'D MAR 03 2008



BJ Services Company

REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

INVOICE NO. 1350574 SP 00110	OUR RECEIPT NO. 474510070	DATE 02/24/2008
CUSTOMER NO. 20016246	COST CENTER 1224	YOUR ORDER NO.

Chaparral Energy, Inc.
701 Cedar Lake Blvd.
Oklahoma City Oklahoma 73114

SERVICES FROM OUR STATION AT Perryton Operations	BJ REPRESENTATIVE CHAD L WERTZ	SIGNED FOR YOU BY BUDDY
FOR SERVICE WELL NAME / LOCATION CUTTER SOUTH #206	COUNTY/PARISH Stevens	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100020	Class C Cement	sacks	200	30.100	6,020.00	25%	4,515.00
A152	Personnel Surcharge - Cement Svc	ea	1	145.500	145.50	0%	145.50
M100	Bulk Materials Service Charge	cu ft	200	3.410	682.00	25%	511.50
R275	class c	ea	200	6.020	1,204.00	25%	903.00
F003A	Cement Pump Casing, 0 - 1000 ft	4hrs	1	2,080.000	2,080.00	25%	1,560.00
J225	Data Acquisition, Cement, Standard	job	1	1,335.000	1,335.00	25%	1,001.25
J390	Mileage, Heavy Vehicle	miles	200	7.400	1,480.00	25%	1,110.00
J391	Mileage, Auto, Pick-Up or Treating Van	miles	200	4.200	840.00	25%	630.00
J401	Bulk Delivery, Dry Products	ton-ml	1880	2.470	4,643.60	25%	3,482.70
J404	Bulk Delivery, Return of Unused Mts	ton-ml	940	2.470	2,321.80	25%	1,741.35
	SUB TOTAL				20,751.90		15,600.30
	AFE - 08DL030						

Handwritten notes:
Cutter South #206
Stevens Co. Kansas
2/24/08

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

PAY THIS AMOUNT → USD

15,600.30

BJ Services

27503

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KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

REC'D MAR 03 2008

Original

BJ Services Company



REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

INVOICE NO. 1350485 SP 00110	OUR RECEIPT NO. 219018796	DATE 02/23/2008
CUSTOMER NO. 20016246	COST CENTER 1224	YOUR ORDER NO.

Chaparral Energy, Inc.
701 Cedar Lake Blvd.
Oklahoma City Oklahoma 73114

SERVICES FROM OUR STATION AT Perryton Operations	BJ REPRESENTATIVE CHAD L WERTZ	SIGNED FOR YOU BY BUDDY
FOR SERVICE WELL NAME / LOCATION CUTTER SOUTH #206	COUNTY/PARISH Stevens	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100020	Class C Cement	sacks	602	30.100	18,120.20	45%	9,966.11
100112	Calcium Chloride	lbs	1455	1.040	1,513.20	45%	832.26
100120	Bentonite	lbs	3263	0.420	1,370.46	45%	753.75
100295	Cello Flake	lbs	104	4.140	430.56	45%	236.81
100317	Poz (Fly Ash)	sacks	218	12.600	2,759.40	45%	1,517.67
488019	FP-8L	gals	5	84.750	423.75	45%	233.06
499680	Static Free	lbs	8	32.400	259.20	45%	142.56
86718-1	8-5/8" Top Cem Plug, Nitrile cvr, Phen	ea	1	249.000	249.00	45%	136.95
A152	Personnel Surcharge - Cement Svc	ea	1	145.500	145.50	0%	145.50
M100	Bulk Materials Service Charge	cu ft	913	3.410	3,113.33	45%	1,712.33
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1	3,125.000	3,125.00	45%	1,718.75
J050	Fas-Lok Cement Head	job	1	515.000	515.00	45%	283.25
J225	Data Acquisition, Cement, Standard	job	1	1,335.000	1,335.00	45%	734.25
J390	Mileage, Heavy Vehicle	miles	160	7.400	1,184.00	45%	651.20
J391	Mileage, Auto, Pick-Up or Treating Van	miles	160	4.200	672.00	45%	369.60
J553	Circulating Equipment	job	1	1,500.000	1,500.00	45%	825.00
J401	Bulk Delivery, Dry Products	ton-mi	3105	2.470	7,669.35	45%	4,218.14
	SUB TOTAL				44,384.95		24,477.19
	AFE - 08DC030						

SUB TOTAL

USD

24,477.19

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

PAY THIS AMOUNT

BJ Services

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KANSAS CORPORATION COMMISSION

JUN 13 2008

CONSERVATION DIVISION
WICHITA, KS

KB: 2998

DF:

GL: 2986

Chaparral Energy, L.L.C.

Well: CSMU #206 ,206 ,4724002
Operator: CELLC
Location: 1980 FSL & 330 FWL
Legal: Sec. 22-31S-35W, Stevens Co.,

Dir:

Spud Date: 2/21/08
Drilling Finished: 3/16/08
Completion Date:
First Production:

PUMPING DATA:

PU:
PM:
BHP:
Anchor:

PRODUCTION FACILITY:

HISTORY:

Directional hole. Production casing detail:

Guide shoe 1.74
1 jt FJ Chrome 20# 40.77
Float collar 1.81
25 jts FJ Chrome 20# 1013.89
31 jts 17# K-55 1226.80
DV tool 2.12
98 jts 17# K-55 3879.96
Total csg run 6167.09
Less csg above KB 2.58
Csg seat @ KB 6164.51

□

Tbg detail:

27/8 x 32.5' mud anchor (open ends)
27/8 x 4' perf sub
2 1/4" SN @ 6080'
2 jts 27/8 6.5# J-55 tbg
TAC @ 6013 (13K tension)
184 jts 27/8 tbg

Unester 6070-6076', 4 hpt

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CONSERVATION DIVISION
WICHITA, KS

Input by: leigh
Approved by:
Last Update: 5/13/08

TOC 584'

Size: 12 1/4

8 5/8 ,24 #, J-55 @1767 ,910 sx

DV tool @ 3879' w/400 sx (TOC 584' CBL)

390 below DV
790 sy. total

CONFIDENTIAL

1 : 2008

KCC

CP: 4200- 3700

CP: 6080- 5780

TD: 6171

Bottom 26 jts of csg are chrome FI

6164.51