

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

6/3/09

*see memo 6/6/09*

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6569  
 Name: Carmen Schmitt Inc.  
 Address: PO Box 47  
 City/State/Zip: Great Bend, KS 67530  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jacob Porter  
 Phone: ( 620 ) 793-5100  
 Contractor: Name: HD Drilling LLC **CONFIDENTIAL**  
 License: 33935  
 Wellsite Geologist: Jacob Porter **JUN 03 2008**  
 Designate Type of Completion: **KCC**  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/15/08	4/24/08	4/25/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

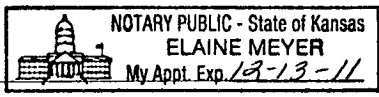
API No. 15 - 109-20808-0000  
 County: Logan  
 250' s NW SW NE Sec. 22 Twp. 13 S. R. 34  East  West  
 1900' fnl \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 2310' fel \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Brungardt Well #: 1  
 Field Name: WC  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2955' Kelly Bushing: 2960'  
 Total Depth: 4550' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 247' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** **PANTS 1-30-09**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
 Title: Operations Manager Date: 6/3/08  
 Subscribed and sworn to before me this 3 day of June,  
 20 08.  
 Notary Public: Elaine Meyer  
 Date Commission Expires: 12-13-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 05 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carmen Schmitt Inc. Lease Name: Brungardt Well #: 1  
 Sec. 22 Twp. 13 S. R. 34  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Heebner	3790'	-830'
Lansing	3841'	-881'
Base KC	4176'	-1216'
Pawnee	4288'	-1328'
Cherokee	4376'	-1416'
Johnson zone	4420'	-1460'
Mississippian	4493'	-1533'

CONFIDENTIAL  
 JUN 03 2008  
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	247'	common	175	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

JUN 05 2008

# ALLIED CEMENTING CO., INC.

32223

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley Ks

DATE <u>4-15-08</u>	SEC. <u>22</u>	TWP. <u>13<sup>s</sup></u>	RANGE <u>34<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>Midnite</u>
LEASE <u>Brungardt</u>	WELL # <u>1</u>	LOCATION <u>Monument 13 1/2 S - 34 W - 1/2 S</u>		COUNTY <u>Logan</u>		STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)				<u>1/4 W</u>			

CONTRACTOR H-D Drly Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 251'

CASING SIZE 8 5/8 DEPTH 251'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 175 sks com

3% CC - 2% bel

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 431 HELPER Darrin

BULK TRUCK

# 347 DRIVER Wil

BULK TRUCK

# DRIVER

COMMON	<u>175 - sks @</u>	<u>14<sup>20</sup></u>	<u>2,485<sup>00</sup></u>
POZMIX	@		
GEL	<u>3 - sks @</u>	<u>18<sup>75</sup></u>	<u>56<sup>25</sup></u>
CHLORIDE	<u>6 - sks @</u>	<u>52<sup>45</sup></u>	<u>314<sup>70</sup></u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>184 - slg @</u>	<u>2<sup>15</sup></u>	<u>395<sup>60</sup></u>
MILEAGE	<u>9 1/2 pr sk/mile</u>		<u>414<sup>00</sup></u>
TOTAL			<u>3,665<sup>55</sup></u>

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 917<sup>00</sup>

EXTRA FOOTAGE @

MILEAGE 25 - miles @ 7<sup>00</sup> 175<sup>00</sup>

MANIFOLD @

@

@

TOTAL 1,092<sup>00</sup>

CHARGE TO: Carmen Schmitt

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1 - Surface Plug @ 68<sup>00</sup>

@

@

@

@

TOTAL 68<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Doug Roberts

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Doug Roberts

