

#### Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL
6/3/09 FORM

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 101-22085-0000
Name: Carmen Schmitt Inc.	County: Lane
Address: PO Box 47	E/2 - E/2 - W/2 - SW Sec. 1 Twp. 19s S. R. 30 East West
City/State/Zip: Great Bend, KS 67530	1320' fsl feet from S/ N (circle one) Line of Section
Purchaser:	1155' fwl feet from E / (circle one) Line of Section
Operator Contact Person: Jacob Porter	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 793-5100	(circle one) NE SE NW SW
Contractor: Name: H2 Drilling LLC CONFIDENTIAL	Lease Name: Risley Well #: 1
	Field Name: WC
Wellsite Geologist: Jacob Porter	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2863' Kelly Bushing: 2876'
New Well Re-Entry Workover	Total Depth: 4660' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 214 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	1A 117 1-20776
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA NJ 1-30-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Education of Italia disposal if Hadied Offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
5/6/08 5/16/08 5/16/08	Lease Name: License No.:
Soud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Jacob L Portes	KCC Office Use ONLY
Title: Operations Manager Date: 6/3/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 3 day of June	If Denied, Yes Date:
20 08.	
Notary Public: Clare Meyer My Appt. Exp.	IVIETER IT
Date Commission Expires: 12-13-2011	JUN 0 3 2000

#### Side Two

Operator Name: Carmen Schmitt Inc.				Name: Risley		Well #: 1			
ec. 1 Twp. 19s				/: Lane					
ested, time tool open	and closed, flowing very, and flow rate	g and shut-in pressur s if gas to surface te	res, whether sl st, along with f	Detail all cores. Repo nut-in pressure reache inal chart(s). Attach e	d static level, hydr	ostatic pressu	ests giving interval ires, bottom hole ded. Attach copy of all		
orill Stem Tests Taken		✓ Yes	0	✓ Log Forma	ation (Top), Depth	and Datum	Sample		
(Attach Additional Si samples Sent to Geole		☐ Yes ☐ N	0	Name Heebner		Top Datum 3934' -1058'			
Cores Taken	ogical Cultoy	Yes V N		Lansing			-1103'		
lectric Log Run (Submit Copy)		✓ Yes N		Base KC			-1468'		
				Pawnee		4464'			
ist All E. Logs Run:			* 0 A	Cherokee		4532'	-1656'		
Neutron / Dens Microresistivity	sity porosity,	Dyajihqueidh 3 2 Dun 0		Mississippian		4598'	-1722'		
			NG RECORD	✓ New Used urface, intermediate, prod	uction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We Lbs.	ght Setting	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12.25"	8 5/8"	23#	214'	common	160	3% CC, 2% gel		
	<u> </u>	ADDITIC	NAL CEMENTI	NG / SQUEEZE RECO	RD	1			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement				Percent Additive	es		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo									
TUBING RECORD	Size	Set At	Packer	At Liner Run	Yes N	o			
Date of First Resumend	Production, SWD or	Enhr. Producing	g Method	Flowing Pun	nping Gas L	ift 0	ther (Explain)		
Date of First, Flesamore			Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Oil	Bbls. Gas							

#### CARMEN SCHMITT INC. P.O. BOX 47 GREAT BEND KS 67530

New Wealth Comes From the Land 620-793-5100

6-3-08

Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

CONFIDENTIAL

Re: ACO-1 Confidentiality

JUN 0 3 2008

To Whom It May Concern:

Jarole 1 Portes

KCC

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,

Jacob Porter

RECEIVED KANSAS CORPOBATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION WICHITA, KS

# ALLIED SEMENTING CO., LLC. 33192

REMIT TO P.O. I	BOX 31				SERV	VICE POINT:	
RUS	SELL, KA	NSAS 676	565			Mess	ity
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 5.6.08	SEC.	19	30	6:00PM	8:30PM	9:309m	10:30 m
	WELL#		LOCATION A	- / + =	31/2 south	COUNTY	STATE Hancas
OLD OR NEW (C			LOCATION X	my reason,	Deal	- and	1101
OLD ORNEW(C	incle one)		1.0			_ 	
CONTRACTOR	H.2	Drie	lling	OWNER C	armen S	hmitt.	Smc
TYPE OF JOB	Surfa		- 0				
HOLE SIZE	55/40	T.I		CEMENT	DEPED IIA	446 (	
CASING SIZE TUBING SIZE	378 NE		EPTH <b>2/5</b> EPTH	AMOUNT OF	RDERED 160 276 Gel	ex com	nov.
DRILL PIPE			EPTH		2 10 BEL		
TOOL			EPTH				
PRES. MAX	· · · · · · · · · · · · · · · · · · ·		NIMUM	COMMON	160 Set	@ 12.30	1968.00
MEAS. LINE		SH	IOE JOINT	POZMIX _		_ @	
CEMENT LEFT I	N CSG.	5		GEL _			_55.20
PERFS.			.70	CHLORIDE	<u>5 sy</u>	_@ <b>_5/-5</b> 0	257,50
DISPLACEMENT	12	.7 BBL	SHZO	ASC		_@	
	EQ	UIPMENT	Γ		RECEIVED	@	·
UB.					RECEIVED ANSAS CORPORATION CO	© WW82 <u>1014</u>	
PUMP TRUCK	CEMEN		9. Draifing		JAN 2 1 200	~	
<i>#181</i>	HELPER	Ster	redurley		JAN Z . Zu.	@	
BULK TRUCK			0- 10		CONSERVATION DIV	ISION	
#342 BULK TRUCK	DRIVER	Spel	Jannelohm	<u> </u>	WICHITA, KS	_ @	
# .	DRIVER	2			110		750.0
	DIGILEX			—— HANDLING		@ <u>Z, /D</u>	<u> 352,80</u>
				MILEAGE _	168 sy	09 40	604.80
	K	EMARKS:				TOTAL	3238,30
	22#S	75/9 00	in to Bath		SERV	CE	
Kan new Break circu	11.		ing to Both		SERV		
tike mixe	T	O AX CO	mmon 3%	cc DEPTH OF J	OB 215		
270 Gel. 8		un che	inge valves		CK CHARGE		900.00
over & relea	se 8%	TWP,	Luglace	EXTRA FOO		@	
with 12.7	BBLS	Snesh	HED. Ceme	MILEAGE_	40	_@_ <i>7.0</i> 0	280.00
did circulat	e. S	atin	manifold	—— MANIFOLD		@	
			0	Headrent	al	_@ <i>_1/<b> .</b>00</i>	
	~	P	1 .44			@	
CHARGE TO:	anne	MXX	hmit	nc.			10010
STREET	0. B	0x 47	7			TOTAL	1291.00
CITY Hart	Zands	TATE	, MAAA - 71D <i>L/74</i>	520			
CITY Great Bend STATE Kansas ZIP 67530			<u>,50</u>	PLUG & FLOA	T EQUIPME	NT	
							· · · · · · · · · · · · · · · · · · ·
				1.8%	TWP		67.00
To Allied Cemer	nting Co.	, LLC.				@	
•	-		menting equipme			@ @	
			to assist owner o		·	@	
			The above work v			TOTAL	67.00
		•	n of owner agent			IOIAI	<u> </u>
			and the "GENER	CALECTAY	(If Any)		
I ERMS AND C	UNDITI	UNS" liste	ed on the reverse	side.	-		
			20.04	TOTAL CHA	ARGES		
PRINTED NAME	XWe	sley 4	4+	DISCOUNT		IF PA	ID IN 30 DAYS
		- 1	//	-A 1	' /		
SIGNATURE /	ny	/ Y/M	<i>!</i>	Thank	you!		

## ALLIED CEMENTING CO, LLC. 33061

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665						SERVICE POINT: NESSCITY				
		7.5								
DATE <b>5-16-</b>	OS SEC	TWP.	S 30W		ed out <i>30 p m</i>	ON LOCATION 9:30Pm	JOB START  2:00 Am  COUNTY	JOB FINISH  3.00 AM  STATE		
LEASE RISIE	ey WE	LL# /	LOCATION A	my /E	325	Elinto	Lane	125		
OLD OR NEW	•		•							
GONTED A CITIC	on II e	2 11:0	7	01	WAIED -	<b>.</b>	سوا د . ا س	C4_		
CONTRACTO TYPE OF JOB			PIUG	0	WNER C	ermen s	spmil	<del></del>		
	774	7	D. 225	<u> </u>	EMENT					
CASING SIZE	3		DEPTH	Al	MOUNT OR	DERED 275	5460/	40+4%		
TUBING SIZE			DEPTH AGE		5=4+	4# Flo-S	eal			
DRILL PIPE TOOL	4/2		<u>DEPTH <b>225</b></u> DEPTH	<u> </u>						
PRES. MAX	1		MINIMUM 56		OMMON /	165 5X	@ 12.30	2029,50		
MEAS. LINE			SHOE JOINT		DZMIX/	10 3X	@ 6, 8S	753.50		
CEMENT LEF	FT IN CS	G.		G	EL	// sX	@18,40	202,40		
PERFS.			<del></del>		HLORIDE _		_@	-		
DISPLACEMI			ater 6 m		SC	62#	-@ <del>-</del> 2.20.	1121 110		
		EQUIPMEN	NT	£	76-Seal		_@ <i></i> @	36,90		
		m mm //			RECE!	ION COMMISSION	_			
PUMP TRUCE	K CEM HEL	•-	Wayne W	<u> </u>		_				
# /20 BULK TRUCK		I LIX	1944ED		JAN 2	1 5003	_ @			
# 341	DRIV	VER /	cevin h	/ -	CONSERVAT	ION DIVISION	_@			
BULK TRUCI	K				COMOTAICH	ITA, KS	_ @			
#	DRI	VER		——— H	ANDLING	286 sx	@ <b>2.10</b>	600,60		
				M	ILEAGE 28	8 X 40 X . 09		1029.60		
		REMARK	S:				TOTAL	4,752,00		
5054	2250	01 2	7554 60/	40				·		
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_505×	750	FI	o-stal							
2054 C	100			Di	EPTH OF JO	OB <u>22501</u>		1780,00		
	Ret	14018			XTRA FOOT	CHARGE	@	1100,00		
			'e			40	_@_ <b>7.x</b> )	280.00		
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				_			@			
CHARGE TO:	Gar	men .	schmitt					2060		
STREET							TOTAL	2,060		
CITY		CTATE	ZIP							
CITT		STATE	ZII		•	PLUG & FLOAT	Γ EQUIPMEN	T		
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To Allied Ce	_				<del></del>					
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SIGNATURE	X	ev colf								
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