

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/3/09

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: HD Drilling LLC
License: 33935
Wellsite Geologist: Jacob Porter

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
4/1/08 4/13/08 4/13/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20807-0000
County: Logan
____ -nw -nw -nw Sec. 14 Twp. 13 S. R. 34 East West
330 fnl _____ feet from S / N (circle one) Line of Section
330 fwl _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Riley Well #: 1
Field Name: WC
Producing Formation: _____
Elevation: Ground: 2907' Kelly Bushing: 2912'
Total Depth: 4520' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan _____ - PA NJ1-3009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter
Title: Operations Manager Date: 6/3/08
Subscribed and sworn to before me this 3 day of June
20 08.
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-2011

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carmen Schnitt Inc. Lease Name: Riley Well #: 1
 Sec. 14 Twp. 13 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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Neutron / Density porosity, Resistivity 3 2008

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3768'	-856'
Lansing	3814'	-902'
Base KC	4142'	-1230'
Pawnee	4250'	-1338'
Cherokee	4337'	-1425'
Johnson zone	4384'	-1472'
Mississippian	4460'	-1548'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	247'	common	175	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32087

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORILEY

DATE <u>4-1-08</u>	SEC. <u>14</u>	TWP. <u>13S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>RILEY</u>	WELL # <u>1</u>	LOCATION <u>MONUMENT 13 1/4 S - 2 1/2 W - N</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>INTO</u>			

CONTRACTOR H-D DRILL RIG #1 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 250'

CASING SIZE 8 5/8" DEPTH 250'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 BBLs

CEMENT AMOUNT ORDERED 175 SKS COM 3% CC 2% GEL

COMMON	<u>175 SKS @</u>	<u>14.20</u>	<u>2485</u>
POZMIX	@		
GEL	<u>3 SKS @</u>	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6 SKS @</u>	<u>52.45</u>	<u>314.70</u>
ASC	@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER ALVIN

BULK TRUCK

377 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

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KANSAS CORPORATION COMMISSION

JAN 21 2009

CONSERVATION DIVISION
WICHITA, KS

HANDLING 184 SKS @ 2.15 395.60

MILEAGE 94 PER SKI MILE 4.14 390.96

TOTAL 366.56

REMARKS:

CEMENT did CIRC

SERVICE

DEPTH OF JOB 250'

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @ _____

MILEAGE 25 MI @ 7.00 175.00

MANIFOLD HEAD RENTAL @ 113.00

TOTAL 1205.00

CHARGE TO: CARMEN SCHMITT, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 SURFACE PLUG 68

@ _____

@ _____

@ _____

@ _____

TOTAL 68

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

THANKS!

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME

