

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/3/07 3/5/07 3/10/07
Spud Date or 3/5/07 Date Reached TD 3/10/07 Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26806-00-00
County: Neosho
_____ SW _____ NW Sec. 7 Twp. 28 S. R. 18 East West
1680 feet from S / (N) (circle one) Line of Section
2050 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Seidl Farms Well #: 7-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 946 Kelly Bushing: n/a
Total Depth: 1135 Plug Back Total Depth: 1119.72
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1119.72
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan Act II M 12-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/26/07
Subscribed and sworn to before me this 26th day of June,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 27 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Seidl Farms Well #: 7-2
 Sec. 7 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1119.72	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1036-1040	300gal 15%HCLw/ 21 bbbs 2%kcl water, 391bbbs water w/ 2% KCL, Biocide, 2600# 30/70 sand	1036-1040
4	738-740/702-705/684-686	300gal 15%HCLw/ 33 bbbs 2%kcl water, 440bbbs water w/ 2% KCL, Biocide, 10500# 30/70 sand	738-740/702-705 684-686
4	611-615/600-604	300gal 15%HCLw/ 46 bbbs 2%kcl water, 516bbbs water w/ 2% KCL, Biocide, 10500# 30/70 sand	611-615/600-604

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1097	n/a			
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio
Disposition of Gas		METHOD OF COMPLETION			Production Interval		

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

030507

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/05/07
Lease: Seidl Farms
County: Neosho
Well#: 7-2
API#: 15-133-26806-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	601-606	Lime
21-36	Lime	604	Gas Test 53" at 1/4" Choke
36-58	Shale	606-609	Coal
58-116	Lime	609-630	Sandy Shale
116-134	Shale	630-681	Shale
134-267	Lime	633	Gas Test 50" at 1/2" Choke
267-287	Shale	681-683	Coal
287-312	Lime	683-700	Shale
312-343	Shale	700-702	Lime
343-350	Sand	702-704	Coal
350-400	Sandy Shale	704-724	Shale
400-411	Lime and Shale	724-727	Coal
411-416	Lime	727-743	Shale
416-420	Lime and Shale	743-744	Coal
420-488	Shale	744-757	Sandy Shale
488-500	Lime	757-759	Coal
500-502	Coal	759-782	Shale
502-542	Lime	782-785	Coal
542-545	Black Shale	785-800	Shale
545-569	Shale	800-801	Coal
569-571	Coal	801-864	Sand
571-596	Lime	864-874	Shale
583	Gas Test 53" at 1/4" Choke	874-875	Coal
596-601	Black Shale	875-884	Shale

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2072

FIELD TICKET REF # _____

FOREMAN Joe

619200

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-07	Seidl farms 7-2	7	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:45		903427		5	<i>Joe B</i>
Tim A	6:45	12:00		903255		5.25	<i>Tim A</i>
Russell A	7:00	11:30		903103		4.5	<i>Russell A</i>
Paul H	7:00	12:30		903142	932452	5.5	<i>Paul H</i>
Gary C	7:00	11:45		931500		4.75	<i>Gary C</i>
Brendan M	7:00	12:00		903296	T 28	5	<i>Brendan M</i>

JOB TYPE Restoration HOLE SIZE 6 3/4 HOLE DEPTH 1129.10 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1119.72 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Washed 20 ft RAN 2 SKS gel swept to surface. INSTALLED cement head RAN 1 SK gel & 12 bbl dye & 152 SKS of cement To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

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	1119.72	ft 4 1/2 Casing
	6	Centralizers
903296	3 hr	Casing tractor
T 28	3 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle 3 1/2 4x3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SL	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931500	4.75 hr	80 Vac	

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1 1 1/2 float shoe