

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/29/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/7/07	3/10/07	3/12/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26809-00-00
County: Neosho
_____ se _____ nw Sec. 24 Twp. 29 S. R. 19 East West
1820 feet from S (circle one) Line of Section
1850 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Knight, Joe D. Well #: 24-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 894 Kelly Bushing: n/a
Total Depth: 899 Plug Back Total Depth: 883.62
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 883.62
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II 11/12-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 1/2 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/29/07
Subscribed and sworn to before me this 29th day of June,
2007.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Knight, Joe D. Well #: 24-1
 Sec. 24 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	883.62	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	789-791/734-736/729-731	300gal 15%HCLw/ 27 bbls 2%Kcl water, 506bbls water w/ 2% KCL, Biocide, 10800# 30/70 sand	789-791/734-736 729-731
4	517-519/489-492	300gal 15%HCLw/ 34 bbls 2%Kcl water, 356bbls water w/ 2% KCL, Biocide, 7400# 30/70 sand	517-519/489-492
4	383-387/367-371	300gal 15%HCLw/ 41 bbls 2%Kcl water, 481bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	383-387/367-371

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		826'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/5/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	7.5mcf	153.8bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2073**

FIELD TICKET REF # _____

FOREMAN Joe

620040

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-07	Knight Joe 24-1	24	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E	6:45	10:00		903427		3.25	Joe E. Danville
Maverick D	7:00	↓		903197		3	Maverick D
Russell A	7:00	↓		903103		3	Russell A
Gary C	6:45	↓		931500		3.25	Gary C
Joe E	6:45			903142	932452	3	Joe E. Danville

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 889 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 883.62 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 2 SKS gel & Eblid dye + 125 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & see float shoe

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883.62	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	700 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 29	R. 19		
API #	133-26809	County:	Neosho		312'	slight blow
Elev:	894'	Location	Kansas		343'	slight blow

Operator:	Quest Cherokee, LLC	374'	20 - 1/2"	28
Address:	9520 N. May Ave, Suite 300	405'	12 - 1/2"	21.9
	Oklahoma City, OK. 73120	467'	8 - 1/2"	17.2
Well #	24-1	Lease Name	Knight Joe O.	
Footage Location	1820 ft from the	N	Line	529'
	1890 ft from the	W	Line	561'
Drilling Contractor:	TXD SERVICES LP	592'	10 - 1/2"	19.9
Spud Date:	3/7/2007	Geologist:	684'	10 - 1/2"
Date Comp:	3/10/2007	Total Depth:	746'	10 - 1/2"
Exact spot Location:	SE NW	777'	10 - 1/2"	19.9
		808'	7 - 1/2"	16.7
		901'	4 - 1/2"	12.5

Surface	Production	
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	22'	
Type Cement	portland	
Sacks		

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	395	401	coal	655	657
clay,shale	1	20	coal	401	402	shale	657	726
lime	20	47	shale	402	465	coal	726	727
shale	47	146	coal	465	466	shale	727	735
lime	146	156	shale	466	493	coal	735	736
shale	156	158	coal	493	494	shale	736	757
lime	158	164	shale	494	519	coal	757	758
shale	164	261	coal	519	521	sand/shale	758	793
coal	261	262	shale	521	524	coal	793	795
lime	262	298	sand	524	527	shale	795	797
coal	298	299	coal	527	528	mississippi	797	901
shale	299	310	sand	528	539			
coal	310	311	coal	539	540			
shale	311	313	shale	540	551			
sand	313	323	sand	551	563			
sand/shale	323	339	sand/shale	563	576			
coal	339	341	coal	576	577			
shale	341	344	shale	577	581			
lime	344	362	coal	581	582			
b.shale	362	368	shale	582	588			
lime	368	371	sand	588	594			
coal	371	372	shale	594	608			
shale	372	395	sand/shale	608	655			

402-465' water on, 551-563' oil odor

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