

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/26/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

3/9/2007 3/14/2007 3/14/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22520-000

County: RICE

N/2 NW Sec. 22 Twp. 21 S. R. 10 East West

400 feet from NORTH Line of Section

1320 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: CAYWOOD Well #: 1-22

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1718' Kelly Bushing: 1724'

Total Depth: 3538' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 11-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

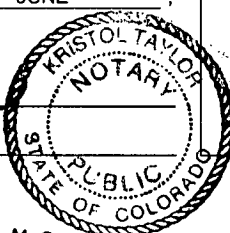
Title: SR. GEOLOGIST Date: 6/26/2007

Subscribed and sworn to before me this 26 TH day of JUNE

2007

Notary Public: Mistal Taylor

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: CAYWOOD Well #: 1-22
 Sec. 22 Twp. 21 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2587'</td> <td>-863'</td> </tr> <tr> <td>HEEBNER</td> <td>2877'</td> <td>-1153'</td> </tr> <tr> <td>DOUGLAS</td> <td>2908'</td> <td>-1184'</td> </tr> <tr> <td>BRN LIME</td> <td>3010'</td> <td>-1286'</td> </tr> <tr> <td>LANSING</td> <td>3036'</td> <td>-1312'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3446'</td> <td>-1722'</td> </tr> <tr> <td>TD</td> <td>3238'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC JUN 26 2007 CONFIDENTIAL.</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2587'	-863'	HEEBNER	2877'	-1153'	DOUGLAS	2908'	-1184'	BRN LIME	3010'	-1286'	LANSING	3036'	-1312'	ARBUCKLE	3446'	-1722'	TD	3238'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	332'	CLASS A	400	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Other (Specify) _____

METHOD OF COMPLETION Production Interval

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JUN 27 2007

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

MAR 14 2007

SALES, SERVICE
& SECURITY COMPANY

Date	Invoice #
3/12/2007	298

<p>Bill To</p> <p>Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202</p> <p style="text-align: right;">KCC JUN 26 2007 CONFIDENTIAL</p>

DRLG COMP W/O LOE
AFE # 96012
ACCT # 135.60
APPROVED BY: [Signature]

V61470

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
400	common	10.80	4,320.00T
8	GEL	17.00	136.00T
13	Calcium	47.00	611.00T
421	handling	1.90	799.90
10,946	.08 * 421 SACKS * 26 MILES	0.08	875.68
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
26	pump truck mileage charge	5.00	130.00
779	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-779.00
	LEASE: <u>CAYWOOD WELL #1-22</u> Sales Tax Rice	6.30%	323.57

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CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$7,336.15

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1385**

Date	3-10-07	Sec.	22	Twp.	21	Range	10	Called Out		On Location		Job Start	6:30 AM	Finish	7:00 AM
Lease	Raymond	Well No.	1-22	Location	Raymond 45 Feet	County	Ree	State	KS						

Contractor **Excell Drilling** Owner _____
 Type Job **Surface** To Quality Oilwell Cementing, Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	1 1/2	T.D.	334	Charge To	Summit Drilling	KCC JUN 26 2007 CONFIDENTIAL <small>State</small>
Csg.	8" 2411	Depth	331	Street		
Tbg. Size		Depth		City		
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		

Cement Left in Csg.	10'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	20 RB
Perf.			

EQUIPMENT			Amount Ordered	Consisting of	
Pumptrk	1	No. Cementer Helper		Dave	
Bulktrk	4	No. Driver		Brian	
Bulktrk	pu.	No. Driver		Steve	
			400 (in 366)		4320.00
				Common	400 @ 10.8
				Poz. Mix	
				Gel.	8 @ 17
				Chloride	13 @ 47
				Hulls	
					136.00
					611.00

JOB SERVICES & REMARKS			
Pumptrk Charge	Surface		8.50
Mileage	20 @ 13.50		130
		Total	980.60

				Sales Tax	
			Handling	421 @ 1.90	799.90
			Mileage	210 @ 14.25 per mile	875.25
			PUMP TRUCK CHARGE		980.00
				Sub Total	980.00
				Total	
			Floating Equipment & Plugs	1 1/2" Well Plg	600.00
			Squeeze Manifold		
			Rotating Head		

Thank You

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CONSERVATION DIVISION
WICHITA, KS

Tax	323.57
Discount	(779.00)
Total Charge	7,336.15

X
Signature _____



Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 1670 BROADWAY
 SUITE 3300
 DENVER CO 80202-4838
 ATTN:

J O B S I T E

LEASE NAME: CAYWOOD
 WELL NO.: 1-27
 COUNTY: RICE
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

161806

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00062	301		Net 30 DAYS	04/26/2007
For Service Dates: 03/14/2007 to 03/14/2007				
1970-00062				
1970-14414 Cement-New Well Casing 3/14/07				
Pump Charge-Hourly	1.00	Hour	1596.000	1,596.00
Mileage	1.00	DH	1787.800	1,787.80
Pickup	1.00	Hour	195.000	195.00
Additives	1.00	EA	164.000	164.00 T
Cement	1.00	EA	2034.900	2,034.90 T

DRLG COMP W/O LOE
 AFE # 96012
 ACCT # 135.60
 APPROVED BY [Signature]

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 JUN 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -500.50
 SUBTOTAL 5,277.20
 TAX 126.53
 INVOICE TOTAL 5,403.73



FIELD ORDER 14414

Subject to Correction

Date	3-14-07	Customer ID	Lease	Raywood	Well #	7-27	Legal	27 2/5-10 W
			County	Rice	State	KS	Station	Pratt
CHARGE	Samuel Cory Jr & Assoc		Depth	Formation			Shoe Joint	
			Casing	8 5/8	Casing Depth	330+-	TD	3540
			Customer Representative			Job Type		
					PTA - U.W			
			Treater			D. Scott		

A/E Number	PO Number	Materials Received by	X
------------	-----------	-----------------------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	190 SKs	60-40 po2	-	
P	C320	692 Lbs	Cement Gel	-	
P	F100	130 mi	Trk m, 1 way		
P	F101	65 mi	Pickup m, 1 way		
P	F104	546 + m	Bulk Delv		
P	F107	110	Custom Charge		
P	R201	1 E	Pump Charge		

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JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

[Handwritten signature]

[Handwritten note]

Customer <i>Wichita Energy</i>	Lease No.	Date <i>3-14-07</i>	
Lease <i>Wichita</i>	Well # <i>1-22</i>		
Field Order # <i>14974</i>	Station <i>Pratt</i>	Casing <i>2 7/8</i>	Depth <i>3304'</i>
Type Job <i>PTA D.W.</i>	Formation	County <i>Pratt</i>	State <i>ks</i>
		Legal Description <i>22-215-16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft <i>1.59</i>	<i>13.3</i>	Acid <i>100% HCl</i>	RATE <i>4</i>	PRESS <i>200</i>	ISIP 5 Min.	
Depth <i>3304'</i>	Depth <i>3447'</i>	From	To	Pre Pad <i>200</i>	Max		KCC	
Volume	Volume	From	To	Pad	Min		JUN 20 2007	
Max Press	Max Press <i>200</i>	From	To	Frac	Avg		CONFIDENTIAL	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush <i>100%</i>	Gas Volume			

Customer Representative <i>Scott</i>	Station Manager <i>D. Scott</i>	Treater <i>Scott</i>
-----------------------------------------	------------------------------------	-------------------------

Service Units <i>19558</i>	<i>13390</i>	<i>13226</i>	<i>13263</i>						
Driver Names <i>Scott</i>	<i>Thompson</i>	<i>Archer</i>	<i>Wright</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					On hook / Take safety into
1330		200	20	4	1120 spacer 1st Plug D.P. @ 3447'
1335		200	9.9	4	mix fluid @ 13.3 ppq 35 sks
1338		200	5	4	H2O spacer
1339		200	31	4	Disp fluid w/ mud
1515		150	20	4	1120 spacer 2nd Plug D.P. @ 21250'
1520		150	7.9	4	mix fluid @ 13.3 ppq 35 sks
1522		100	5	4	H2O spacer
1534		125	6.7	4	Disp fluid w/ mud
1545		150	20	4	1120 spacer 3rd Plug D.P. @ 2800'
1547		150	9.9	4	mix fluid @ 13.3 ppq 35 sks
1548		150	5	4	H2O spacer
1615		100	20	4	1120 spacer 4th Plug RECEIVED 1380'
1620		100	7.9	4	mix fluid @ 13.3 ppq 35 sks
1622		100	5	4	H2O spacer
1630		0	17	2	D.P. @ 60' 35 sks (line surface)
1645		0	4.7	2	15 sks Rat hole
1650		0	2.8	2	10 sks Mud Fil.
					1400 sks @ 40 ppq 7 6 1/2" HCl G.C.I.
					Job complete
					Thank you