

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/25/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/23/07</u>	<u>2/28/07</u>	<u>3/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26789 -00-06
County: Neosho
_____ ne _____ se Sec. 35 Twp. 29 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beachner Bros. Inc. Well #: 35-29-19-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1030 Kelly Bushing: n/a
Total Depth: 1031 Plug Back Total Depth: 1016.99
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1016.99
feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan AH II NH 1170 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/25/07
Subscribed and sworn to before me this 25th day of June,
2007.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Inc. Well #: 35-29-19-2
 Sec. 35 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1016.99	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

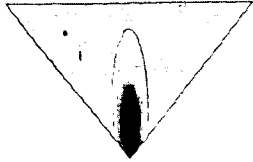
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	928-930/899-901/874-876/868-870	300gal 15%HCLw/ 21 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	928-930/899-901 874-876/868-870
4	644-646/617-619/613-614/590-592	300gal 15%HCLw/ 29 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10200# 30/70 sand	644-646/617-619 613-614/590-592
4	502-506/489-493	300gal 15%HCLw/ 35 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 10400# 30/70 sand	502-506/489-493

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	948.83	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	1.6mcf	13.9bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other <i>(Specify)</i>	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 25 2007
CONFIDENTIAL

TICKET NUMBER 2055

FIELD TICKET REF # _____

FOREMAN Joe

619890

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-07	Beachier Pros INC. 25-29-19-2	35	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	6:45	1:30		903427		6.75	<i>Joe B. Beachier</i>
MAVERICK. D	7:00	11:00		903197		4.25	<i>[Signature]</i>
Russell. A	0700	1:30		903103		6.5	<i>[Signature]</i>
Paul. H	6:45	1:30		903142	932452	4.75	<i>Paul H. [Signature]</i>
Gary. C	6:45	11:00		931500		4.25	<i>AY Pooker</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1030.90 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1016.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 2 sks gel & 10 bbls gel & 127 sks of cement to set
 eye to surface. flush pump. Pump wiped plug to bottom & set float shoe

	1016.99	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.75 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903103	6.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>4 1/2 3 1/2 11 3</u>	
1126	1	QWG Blend Cement <u>4 1/2 12 per plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903142	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 35	T. 29	R. 19		
API #	133-26789	County:	Neosho	410'	no flow	
Elev:	1030'	Location	Kansas	441'	no flow	
				473'	no flow	
Operator:	Quest Cherokee, LLC			535'	no flow	
Address:	9520 N. May Ave, Suite 300			630'	no flow	
	Oklahoma City, OK. 73120			661'	no flow	
Well #	35-29-19-2	Lease Name	Beachner Bros. Inc.	724'	no flow	
Footage Location	1980 ft from the	S	Line	787'	no flow	
	660 ft from the	E	Line	881'	no flow	
Drilling Contractor:	TXD SERVICES LP			912'	no flow	
Spud Date:	NA	Geologist:		944'	8 - 1/2"	17.2
Date Comp:	2/28/2007	Total Depth:	1038'			
Exact spot Location:	NE SE					
Size Hole	12-1/4"	Production	8-3/4"			
Size Casing	8-5/8"		4-1/2"			
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

KCC
JUN 25 2007
CONFIDENTIAL

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	468	469	lime	744	749
lime	3	13	lime	469	520	sand	749	767
shale	13	48	shale	520	521	b.shale	767	768
coal	48	49	b.shale	521	523	shale	768	775
shale	49	87	coal	523	524	coal	775	776
lime	87	106	shale	524	528	shale	776	785
shale	106	162	sand	528	531	coal	785	786
lime	162	175	lime	531	535	shale	786	796
shale	175	260	b.shale	535	537	coal	796	798
lime	260	282	coal	537	538	shale	798	815
shale	282	312	shale	538	551	coal	815	816
sand	312	338	sand	551	562	shale	816	839
shale	338	397	sand/shale	562	580	coal	839	841
coal	397	398	shale	580	610	shale	841	845
lime	398	421	coal	610	611	sand	845	871
b.shale	421	423	shale	611	625	shale	871	890
shale	423	429	coal	625	626	coal	890	891
coal	429	430	shale	626	651	shale	891	926
lime	430	446	coal	651	652	coal	926	927
shale	446	453	shale	652	710	shale	927	941
sand	453	460	b.shale	710	712	lime	941	1038
coal	460	461	coal	712	713			
shale	461	468	shale	713	744			

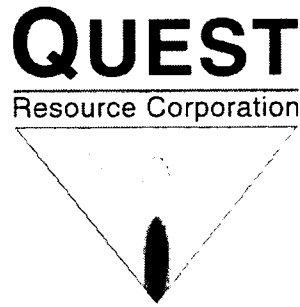
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA

6/25/09

9520 N. May, Suite 300
Oklahoma City, OK 73120
405-488-1304
405-840-1156 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

June 25, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

KCC
JUN 25 2007
CONFIDENTIAL

To Whom It May Concern:

RE: Beachner Bros Inc 35-29-19-2
API # 15-133-26789
Sec35-T29S-R19E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

Jennifer R. Ammann
New Well Development Coordinator

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS