

6/15/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/16/07</u>	<u>2/24/07</u>	<u>2/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26754-00-00
County: Neosho
_____ - _____ - se - nw Sec. 14 Twp. 29 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Bros Inc Well #: 14-29-19-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 951 Kelly Bushing: n/a
Total Depth: 949 Plug Back Total Depth: 944.64
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 944.64
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan ATTN 11-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 6/15/07
Subscribed and sworn to before me this 15th day of June, 2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 14-29-19-1
 Sec. 14 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	944.64	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	846-849/795-797/789-791	300gal 15%HCLw/ 20 bbbls 2%kcl water, 481bbbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	846-849/795-797 789-791
4	644-646/585-587/557-560/532-534	300gal 15%HCLw/ 32 bbbls 2%kcl water, 481bbbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	644-646/585-587 557-560/532-534
4	436-440/426-430	300gal 15%HCLw/ 37 bbbls 2%kcl water, 541bbbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	436-440/426-430

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 881 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/30/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	22.6mcf	26.4bbbls		

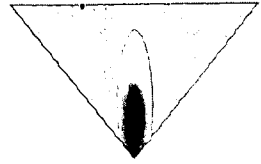
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

JUN 15 2007

CONFIDENTIAL

TICKET NUMBER 2047

FIELD TICKET REF # _____

FOREMAN Joe

619640

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-26-07	Beachner Bros INC. 14-29-19-1		14	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30		903427		3.75	<i>Joe Beachner</i>
Maverick D	7:00			903197		3.5	<i>[Signature]</i>
Russell A	7:00			903206		3.5	<i>[Signature]</i>
Gary C	7:00			931500		3.5	<i>[Signature]</i>
no driver				903142	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 949.20 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 944.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 2 sks gel & 9 bbl dye & 122 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	<u>944.64</u>	<u>ft 4 1/2 Casing</u>	
	<u>5</u>	<u>Controlizers</u>	
	<u>1</u>	<u>4 1/2 float shoe</u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	700 gal	City Water	
903142	3.5 hr	Transport Truck	
931452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	14	T.	29	R.	19	DEPTH	
API #	133-26790	County:	Neosho					378'	slight blow
Elev:	990'	Location	Kansas					410'	slight blow
								441'	15 - 1/2" 24.5
Operator:	Quest Cherokee, LLC							535'	10 - 1/2" 19.9
Address:	9520 N. May Ave, Suite 300							598'	10 - 1/2" 19.9
	Oklahoma City, OK. 73120							630'	10 - 1/2" 19.9
Well #	14-29-19-1	Lease Name	Beachner Bros. Inc					692'	10 - 1/2" 19.9
Footage Location	2120 ft from the		S	Line				755'	9 - 1/2" 18.8
	1980 ft from the		W	Line				818'	10 - 1/2" 19.9
Drilling Contractor:	TXD SERVICES LP							849'	25 - 1 1/4" 220
Spud Date:	NA	Geologist:						881'	4lbs - 3/4" 156
Date Comp:	2/24/2007	Total Depth:	954'					954'	5lbs - 3/4" 175
Exact spot Location:	NE SW								
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

KCC
JUN 15 2007
CONFIDENTIAL

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	403	407	shale	649	676
shale	5	47	lime	407	413	coal	676	677
lime	47	62	shale	413	414	shale	677	706
shale	62	108	lime	414	429	b.shale	706	708
coal	108	109	shale	429	431	coal	708	709
shale	109	126	coal	431	432	shale	709	753
lime	126	128	shale	432	438	b.shale	753	755
shale	128	220	lime	438	440	shale	755	816
lime	220	231	shale	440	441	coal	816	817
shale	231	280	b.shale	441	453	shale	817	821
sand	280	303	sand	453	470	sand	821	844
shale	303	322	shale	470	530	b.shale	844	846
coal	322	323	coal	530	532	shale	846	859
shale	323	326	shale	532	561	coal	859	860
lime	326	351	coal	561	562	shale	860	862
b.shale	351	353	shale	562	592	mississippi	862	954
shale	353	363	coal	592	593			
shale	363	365	shale	593	608			
b.shale	365	386	coal	608	609			
shale	366	380	shale	609	618			
sand	380	394	coal	618	619			
shale	394	401	shale	619	623			
coal	401	403	sand	623	649			

623-649' odor

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS