

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recozy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/17/07	2/18/07	2/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26766-60-06

County: Neosho

Sec. 13 Twp. 29 S. R. 19 East West

660 feet from (S) N (circle one) Line of Section

1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Boaz, Alice Estate Well #: 13-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 903 Kelly Bushing: n/a

Total Depth: 905 Plug Back Total Depth: 901.08

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 901.08

feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II NH 11-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/15/07

Subscribed and sworn to before me this 15th day of June

20 07

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
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JUN 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Boaz, Alice Estate Well #: 13-1
 Sec. 13 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	901.08	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	795-798/744-745/738-740	300gal 15%HCLw/ 38 bbbls 2%kcl water, 461bbbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	795-798/744-745 738-740
4	592-594/534-536/506-509/482-484	300gal 15%HCLw/ 29 bbbls 2%kcl water, 451bbbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	592-594/534-536 506-509/482-484
4	396-400/380-384	300gal 15%HCLw/ 28 bbbls 2%kcl water, 466bbbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	396-400/380-384

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 836.76	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3/30/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity
	n/a	13.5mcf	100.3bbbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2033**

FIELD TICKET REF # _____

FOREMAN Joe

KCC
JUN 15 2007
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TREATMENT REPORT & FIELD TICKET CEMENT

619720

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-20-07	Boaz Alice Estate 13-1	13	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:15		903427		3.5	Joe Bland
Tim A	6:45			903255		3.5	Tim A
Russell A	7:00			903206		3.25	
Paul H	6:45			903142	932452	3.5	Paul H
Gary C	6:45	✓				3.5	Gary C

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 904.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 901.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RWD 1 SK gel & 8 bbl dye & 100 SKS of cement to get up to surface. flush pump Pump wiper plug to bottom of set float shoe

901.08	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	75 sk	Portland Cement	
1124	2	60/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	100.1	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
	3.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 29	R. 19	EAST 1/2	
API #	133-26766	County:	Neosho		316'	0
Elev:	903'	Location	Kansas		410'	0
					504'	0
Operator:	Quest Cherokee, LLC				567'	0
Address:	9520 N. May Ave, Suite 300				661'	0
	Oklahoma City, OK. 73120				724'	0
Well #	13-1	Lease Name	Boaz, Alice		755'	4 - 1/2" 12.5
Footage Location	660 ft from the		S Line		804'	12 - 1" 89.8
	1980 ft from the		W Line		818'	12 - 1" 89.8
Drilling Contractor:	TXD SERVICES LP				812'	7 - 1" 68.3
Spud Date:	NA	Geologist:				
Date Comp:	2/18/2007	Total Depth:	912'			
Exact spot Location:	SE SW					
Surface		Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	sand/shale	339	341	coal	742	769
sand	7	10	coal	341	343	shale	769	802
shale	10	60	shale	343	366	coal	802	804
lime	60	65	sand	366	380	mississippi	804	912
shale	65	88	shale	380	386			
lime	88	92	coal	386	387			
sand	92	96	sand/shale	387	396			
shale	96	127	b.shale	396	400			
lime	127	140	coal	400	403			
shale	140	160	sand	403	439			
lime	160	186	shale	439	475			
shale	186	200	coal	475	477			
sand	200	211	sand/shale	477	555			
shale	211	276	coal	555	556			
lime	276	296	sand/shale	556	557			
b.shale	296	298	shale	557	578			
lime	298	308	sand	578	602			
b.shale	308	310	sand/shale	602	637			
coal	310	311	coal	637	638			
lime	311	319	sand/shale	638	715			
shale	319	325	coal	715	716			
coal	325	326	sand/shale	716	740			
sand	326	339	coal	740	742			

403-439' odor, 440' injected water, 598-602' odor

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