

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/8/09 ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206 **KCC**
Purchaser: SEMGAS **JUN 08 2007**
Operator Contact Person: Scott Hampel **CONFIDENTIAL**
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2-12-2007</u>	<u>02-23-2007</u>	<u>3-12-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,545-00-00

County: EDWARDS

W/2 NE NW Sec. 16 Twp. 26 S. R. 19 East West

660 feet from S / (circle one) Line of Section

1650 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: WENSTROM TRUST 'A' Well #: 1-16

Field Name: TITUS WEST

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2229' Kelly Bushing: 2240'

Total Depth: 4790' Plug Back Total Depth: 4741'

Amount of Surface Pipe Set and Cemented at 331' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **Alt I NH 11-19-08**
(Data must be collected from the Reserve Pit)

Chloride content 8,500 ppm Fluid volume 1,800 bbls

Dewatering method used HAULING/EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: GREENSBURG OILFIELD, LLC.

Lease Name: COPELAND SWD License No.: 6652

Quarter _____ Sec. 12 Twp. 25S S. R. 18 East West

County: KIOWA Docket No.: D-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 6/08/2007

Subscribed and sworn to before me this 8th day of June, 20 07.

Notary Public: Marye J. King

Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUN 11 2007

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WENSTROM TRUST 'A' Well #: 1-16
 Sec. 16 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	331'	60/40 POZ	325 sx	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4789'	AA-2	150 sx	5% CALSET, 10% SALT, &5# gilsonite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4735 - 4744' MISSISSIPPIAN	300 GALLONS 7 1/2% FE	
8	4726 - 4735' MISSISSIPPIAN	FRAC W/8,000 GAL PROFRAC 20, 4400# 20/40	
		SAND	

TUBING RECORD Size <u>2 3/8"</u> Set At <u>4720'</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. NOT PRODUCING YET/WILL SEND LATER
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION JUN 11 2007 CONSERVATION DIVISION WICHITA, KS
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WELL REPORT

McCoy Petroleum Corporation
Wenstrom Trust A #1-16
W/2 NE NW
Section 16-26S-19W
Edwards County, Kansas

Page 5

<u>ELECTRIC LOG TOPS</u>	<u>Structure Compared To:</u>	
McCoy Petroleum Wenstrom "A" #1-16 W/2 NE NW Sec. 16-26S-19W KB: 2240'	McCoy Petroleum Miller "A" #1-16 NW NW NE Sec. 16-26S-19W KB: 2237' Miss. Gas	McCoy Petroleum Fox "C" #1-17 2310' FSL & 990' FEL Sec. 17-26S-19W KB: 2244' Miss. Gas

LeCompton "B"	3890 (-1650)	+12	+ 3
Queen Hill	3910 (-1670)	+12	+ 3
Heebner	4021 (-1781)	+ 6	+10
Brown Lime	4146 (-1906)	+ 6	+10
Lansing "A"	4152 (-1912)	+ 9	+16
Lansing "B"	4178 (-1938)	+ 7	+14
Lansing "F"	4234 (-1994)	+ 7	+14
LKC "H"	4312 (-2072)	+ 5	+12
LKC "J"	4422 (-2182)	+ 1	- 10
Stark	4448 (-2208)	+10	+12
Pawnee	4621 (-2381)	+ 5	+ 8
Cherokee	4661 (-2421)	+ 3	+ 9
Mississippian	4718 (-2478)	+ 1	+11
LTD	4756 (-2516)		

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Customer: **McCoy Petroleum** Lease No.: _____ Date: **2-13-07**
 Lease: **Wenstrom** Well #: **A 1-16** County: **EDWARDS** State: **Ks**
 Field Order #: **16014** Station: **PRATT** Casing: **8 7/8** Depth: **330** Legal Description: **16-265-19W**
 Type Job: **8 7/8 SURFACE NEW WELL** Formation: _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	Rate	Press	ISIP	
8 7/8				325 SKS			5 Min.	
331	Depth	From	To	Pre Pad 60/40 P02	Max		10 Min.	KCC
20.22	Volume	From	To	Pad 2 1/2 GAL 3% CC	Min	1/4" GF	15 Min.	JUN 11 2007
500	Max Press	From	To	14.7 1/4 GAL	Avg	1.26 #3		CONFIDENTIAL
8 7/8	Well Connection	Annulus Vol.	From	To	5.74 GAL/SK	HHP Used		
3 1/2	Plug Depth	Packer Depth	From	To	Flush 72.93 Bbls SK	Gas Volume		Total Load

Customer Representative: **Bill CRAIG** Station Manager: **D. SCOTT** Treater: **T. SEBA**
 Service Units: **124 228 355 372**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:00					ON LOC w/ TRK'S PRESET MITG ! SET UP MITG RIG DRILLING 319' GOING TO 330' RIG UP Pump TRK
00:30					START RUNNING CSG 7 JT'S 23' 8 7/8 CSG SET 330' CSG ON Bottom
2:30					Hook up to CSG & BREAK CIRC W/ TRK
2:45				5	START PUMPING H2O
3:00	100		10	5	START MAX ! Pump 325 SKS @ 14.7 60/40 P02 2 1/2 GAL 3% CC 1/4" GF
	100		72.93		SHUT DOWN RELEASE PLUG
				5	START DEEP
3:30			20.2		PLUG DOWN Good Well thru 503 SET COLLAR OUT IN COLLAR
					JOB COMPLETE THANKS TODD

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Subject to Correction

Date 2-13-07		Customer ID		Lease WENSTROM A		Well # 1-16		Legal 16-265-19W			
C H A R G E McCoy Petroleum				County EDWARDS		State KS		Station PRATT			
				Depth		Formation		Shoe Joint 15 customer Req			
				Casing 8 5/8		Casing Depth 331		TD 338			
				Customer Representative Bill		Treater T-SB3A		Job Type 8 5/8 SURFACE NW			
AFE Number			PO Number			Materials Received by X W. C. Craig					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	325 sh	60/40 POZ		
P	C-310	840 lbs	Calcium Chloride		
P	C-194	70 lbs	CELLFLAKE		
P	F-163	1 EA	8 5/8 WOODEN PLUG		
P	E-100	90 MT	HEAVY VEH MT		
P	E-101	45 MT	PJ MT		
P	E-104	630 TM	PROPPANT & BULK DELIVERY		
P	E-107	325 sh	CMT SEIW CHARGE		
P	R-201	1 EA	CSG CMT PUMP CHARGE 301'-SW'		
P	R-701	1 EA	CMT HEAD RENTAL		

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DISCOUNTED PRICE + TAXES

Customer: McClay 10-1 Lease No. _____ Date: 3-8-07
 Lease: WENTWORTH Well # 1-8
 Field/Order #: 16061 Station _____ Casing _____ Depth _____ County: Edwards State: Ks
 Type Job: FNW Formation: MISS Legal Description: S-26S-194

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>11 7/8</u>	Tubing Size <u>9 5/8</u>	Shots/Ft <u>8</u>		Acid <u>3000 gal 7 1/2 % Fe</u>		RATE	PRESS	ISIP
Depth	Depth	From <u>4726</u>	To <u>44</u>	Pre Pad		Max <u>8</u>	<u>2220</u>	5 Min. <u>455</u>
Volume	Volume	From	To	Rad <u>3000 gal 1/2 20</u>		Min <u>7.5</u>	<u>1350</u>	10 Min. <u>260</u>
Max Press	Max Press	From	To	Erac <u>5000 gal 1/2 20</u>		Avg <u>8</u>	<u>1600</u>	15 Min. <u>140</u>
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>4250</u>	Packer Depth <u>4660</u>	From	To	Flush <u>1650 gal 1/2 H₂O/20</u>		Gas Volume		Total Load <u>242 1/2</u>

Customer Representative: Steve Ollert Station Manager: _____ Treater: MCR
 Service Units: 310 403 339 406 304 407 243 450 110
 Driver Names: Tobias Wiley Rocky Rafael Monty

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0721</u>		<u>2500</u>			<u>0500 0720C Service Log</u>
<u>0731</u>		<u>2410</u>			<u>Set up Hold Safety Meeting</u>
<u>0733</u>		<u>35</u>	<u>7</u>	<u>4.5</u>	<u>Test Line</u>
<u>0735</u>		<u>2220</u>	<u>15</u>	<u>3.7</u>	<u>START 3000 gal Acid</u>
<u>0738</u>		<u>1370</u>	<u>25</u>	<u>5.0</u>	<u>START 3000 gal Pad</u>
<u>0744</u>		<u>1440</u>	<u>78</u>	<u>8.0</u>	<u>Hole Loaded</u>
<u>0746</u>		<u>1410</u>	<u>96</u>	<u>8.0</u>	<u>Set Rate</u>
<u>0747</u>		<u>1410</u>	<u>102</u>	<u>5.0</u>	<u>START 1000 gal 1/2 #1 gal 20/40 Sand</u>
<u>0749</u>		<u>1430</u>	<u>120</u>	<u>7.6</u>	<u>1/2 #1 gal 20/40 Sand Bottom</u>
<u>1000</u>		<u>1730</u>	<u>201</u>	<u>8</u>	<u>START 4000 gal w 1 #1 gal 20/40</u>
<u>1005</u>		<u>1950</u>	<u>241</u>	<u>8</u>	<u>1 #1 gal 20/40 Sand Bottom</u>
		<u>990</u>			<u>Lost Flow Material</u>
					<u>START 1650 gal Flush</u>
					<u>Flush in</u>
					<u>ISIP</u>

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Thank You



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FIELD ORDER 16061

Subject to Correction

Date 3-8-07	Customer ID	Lease Winstrom	Well # 1-8	Legal S-265-196
C H A R G E McCoy Petroleum Corp		County Edwards	State Ks	Station P
		Depth	Formation Miss	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Dave Oiler	Treater Maxim Fleming	
AFE Number	PO Number	Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	F100	240	Mi Units 40mi		
P	F101	40	Mi Unit		
P	F104	70	TII 2.3 Ton 40mi		
P	F401	1 Ec	TC 1000		
P	B10	1 Ec	Blended		
P	F505	1 Ec	Compu Tank		
P	F704	1 Ec	Densimeter		
P	F703	1 Ec	2" Valve Tool		
P	F601	1 Ec	Chem inj Pump		
P	F110	1 Hr	Transport		
P	A371	13600 gal	Pro Pac 2000		
P	A361	2350 gal	Pro Pac 200		
P	C120	1 lb	J5 B10-3		
P	C163	1 gal	H PH		
P	C141	11 gal	J5 CC-1		
P	C233	10 gal	J5 NE-1		
P	C231	6 gal	J5 S-2		
P	A304	300 gal	2 1/2 % HCL		
P	A312	300 gal	FE Conc		
P	C110	1 gal	J5 CIA-1 E1		
P	P103	45 gal	20140 Brad		
P	P400	45 gal	20140 Pump Char		
P	P500	5000 gal	.1-4 #1 gal Prep Conc Char		
			Price		
			+ Tax		

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