

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL 6/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/2/07	3/4/07	3/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26817-60-00
County: Neosho

_____ - ne - nw Sec. 12 Twp. 30 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Bros Inc Well #: 12-30-19-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 963 Kelly Bushing: n/a
Total Depth: 920 Plug Back Total Depth: 909.32
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 909.32
feet depth to surface w/ 111 sx cmt.

Drilling Fluid Management Plan ATTN 11-19-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/26/07
Subscribed and sworn to before me this 26th day of June,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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JUN 27 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, K.S.

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 12-30-19-2
 Sec. 12 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	909.32	"A"	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	823-825/770-772/765-766	300gal 15%HCL/w/ 21 bbbs 2%kcl water, 481bbbs water w/ 2% KCL, Biocide, 10600# 30/70 sand	823-825/770-772 765-766
4	542-544/515-517/510-511/486-488	300gal 15%HCL/w/ 31 bbbs 2%kcl water, 515bbbs water w/ 2% KCL, Biocide, 6500# 30/70 sand	542-544/515-517 510-511/486-488
4	397-401/385-389	300gal 15%HCL/w/ 30 bbbs 2%kcl water, 416bbbs water w/ 2% KCL, Biocide, 10500# 30/70 sand	397-401/385-389

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8" 842 n/a		
Date of First, Resumerd Production, SWD or Enh. 4/27/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	n/a	13.5mcf	23.8bbbs	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

JUN 26 2007

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TICKET NUMBER 2060

FIELD TICKET REF # _____

FOREMAN Joe

620060

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-07	Beachwood Frac Tr. 12-30-19-2	12	30	19	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	2:00		903127		2.5	<i>[Signature]</i>
MAERRIC D	↓	↓		903197		↓	<i>[Signature]</i>
Craig G	↓	↓		903103		↓	<i>[Signature]</i>
Paul H	↓	↓		903142	9324-2	↓	<i>[Signature]</i>
Gary C	↓	↓		931500		↓	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 919.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 909.32 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Box 1 SK gel & 3 bbl dye + 11 SKS of cement to get dye to surface flush pump. Pump wiper plug to bottom & set float shoe

	909.32	ft 4 1/2 Casing
	5	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903103	2.5 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement - Riffles 7 1/2 # 3	
1126	1	OWG Blend Cement - 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 12	T. 30	R. 19		
API #	133-26817	County:	Neosho		312'	slight blow
	Elev: 963'	Location	Kansas		405'	slight blow
					498'	2 - 1/2" 8.87
Operator:	Quest Cherokee, LLC				529'	2 - 1/2" 8.87
Address:	9520 N. May Ave, Suite 300				561'	2 - 1/2" 8.87
	Oklahoma City, OK. 73120				592'	2 - 1/2" 8.87
Well #	12-30-19-2	Lease Name	Beachner Bros. Inc.		623'	4 - 1/2" 12.5
Footage Location	660 ft from the		N Line		715'	4 - 1/2" 12.5
	1980 ft from the		W Line		777'	5 - 1/2" 14.1
Drilling Contractor:	TXD SERVICES LP				837'	10 - 3/4" 44.8
Spud Date:	NA	Geologist:			870'	15 - 1" 101
Date Comp:	3/4/2007	Total Depth:	925'		925'	15 - 1" 101
Exact spot Location:	NE NW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

KGC
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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	lime	395	400	coal	768	769
sand	6	30	shale	400	403	shale	769	788
shale	30	138	sand	403	430	coal	788	789
lime	138	153	sand/shale	430	490	shale	789	800
shale	153	160	coal	490	494	coal	800	801
lime	160	171	shale	494	517	shale	801	829
shale	171	178	coal	517	520	coal	829	831
lime	178	184	shale	520	531	shale	831	838
shale	184	192	coal	531	532	lime	838	925
sand	192	250	sand/shale	532	562			
shale	250	282	coal	562	563			
lime	282	306	shale	563	606			
b.shale	306	310	coal	606	607			
lime	310	313	shale	607	611			
coal	313	314	coal	611	612			
shale	314	318	sand	612	625			
sand	318	357	coal	625	627			
coal	357	358	sand	627	653			
sand/shale	358	370	shale	653	727			
lime	370	385	coal	727	728			
shale	385	388	shale	728	753			
lime	388	394	sand	753	763			
coal	394	395	shale	763	768			

6-30' water on, 838-925' odor

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