

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 17120118 - 00 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/23/1976

Well Operator: FIML Natural Resources, LLC KCC License #: 33476  
(Owner / Company Name) (Operator's)

Address: 410 17th Street #900 City: Denver

State: CO Zip Code: 80202 Contact Phone: ( 303 ) 893 - 5090

Lease: Yager Well #: 1-19 Sec. 19 Twp. 19S S. R. 31  East  West

C - NE Spot Location / QQQQ County: Scott

1320 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: NA Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" 28# Set at: 367' Cemented with: 265 Sacks

Production Casing Size: 4-1/2" 9.5# Set at: 2790' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2574-2766'

Elevation: 2979' ( G.L. /  K.B.) T.D.: 2792' PBDT: 2785' Anhydrite Depth: 2275'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): There is a packer on 2-3/8" tbg stuck at 2746': a pump on 1" 10rd  
tbg was run inside the 2-3/8" tbg to produce the well. The 1" tbg parted on the 13 jt. Three fishing attempts were made with the final attempt parting the 1"  
tbg on the 16th jt. For P&A proposal see attachment.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Eddie Ambercrombie

Phone: ( 620 ) 793 - 2816

Address: 4111 Quail Creek Drive City / State: Great Bend, KS 67530

Plugging Contractor: Allied Cementing Company KCC License #: 115725 99996 KCCPCT  
(Company Name) (Contractor's)

Address: P.O. Box 27 Oakley, KS 67748 Phone: ( 785 ) 672 - 3452

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06/15/2009 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JUN 18 2009  
DISPATCH  
KCC WICHITA

Proposed Plugging Procedure for the Yager 1-19

Fish and remove the 1" 10rd tbg and 2-3/8" to a depth below 1500'. Run a cement bond log to determine top of cement. Call KCC District 1 office (Dodge City) for perforating and cementing instructions.

RECEIVED  
JUN 18 2009  
KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

FIML NATURAL RESOURCES, LLC  
410 17TH ST STE 900  
DENVER, CO 80202-4420

June 25, 2009

Re: YAGER #1-19  
API 15-171-20118-00-00  
19-19S-31W, 1320 FNL 1320 FEL  
SCOTT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 22, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888