

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

*Handwritten initials and date: 6/20/09*

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: FINNEY DRILLING COMPANY  
 License: 5989  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 6/2/06 6/7/06 1/14/09  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 125-31,019 - 0000  
 County: MONTGOMERY  
 SW NE NE NW Sec. 4 Twp. 34 S. R. 17  East  West  
480 feet from S (middle one) Line of Section  
2260 feet from E (middle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (middle one) NE SE (NW) SW  
 Lease Name: WISHALL Well #: 3-4  
 Field Name: CHEROKEE BASIN COAL AREA  
 Producing Formation: PENNSYLVIAN COALS  
 Elevation: Ground: 750 Kelly Bushing: ---  
 Total Depth: 1025 Plug Back Total Depth: 1013.45  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1025  
 feet depth to SURFACE w/ 105 112-Dlg - 7/8/09 <sup>sx cmt</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used NO FLUID  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 5-18-09  
 Subscribed and sworn to before me this 18<sup>th</sup> day of May  
20 09  
 Notary Public: Shirley Q Stotler  
 Date Commission Expires: 1-20-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 20 2009  
RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: WISHALL Well #: 3-4  
 Sec. 4 Twp. 34 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**DRILLERS LOG ATTACHED**

List All E. Logs Run:

**GAMMA RAY/NEUTRON, HIGH RESOLUTION COMPENSATED  
 DENSITY/NEUTRON LOG  
 CEMENT BOND LOG  
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4	8 5/8	23	42	<b>PORTLAND</b>	45	
<b>PRODUCTION</b>	6 3/4	4 1/2	11.6	1013.45	<b>THICK SET</b>	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	702-704,834-836,897-900	250GAL 15% HCL 1500# 20/40 BRADY SAND	702-900

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 1-18-09 Producing Method  Flowing  Pumping  Gas Lift  Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-15)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval  Other *(Specify)*

DRILLERS LOG

API NO. 15-125-31019-0000

S. 4 T. 34 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW NE NE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 3-4

LEASE NAME: WISHALL

FOOTAGE LOCATION: 480 FEET FROM NORTH LINE & 2260 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 6-2-06

TOTAL DEPTH: 1025

DATE COMPLETED: 6-7-06

GAS PURCHASER: SO STAR

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	23	42.00	PORTLAND	45	Service Company
PRODUCTION:	6 3/4	4.5	10.5	1013	50-50	118	Service Company

WELL LOG

CORES: NONE  
LOGS: OPEN HOLE

RAN: 5 CENTRALIZERS  
1 FLOATSHOES  
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	6
SHALE	6	14
HARD SHALE	14	19
SHALE	19	39
LIME	39	41
SHALE	41	74
LIME	74	83
SHALE	83	84
LIME	84	104
SHALE	104	120
LIME	120	131
SHALE	131	134
LIME	134	145
SHALE	145	171
LIME	171	172
SHALE	172	184
LIME	184	187
SAND & SHALE	187	270
LIME	270	273
SHALE	273	281
PAWNEE LIME	281	301
SHALE	301	307
LIME	307	308
SHALE	308	321
SAND	321	343
SHALE	343	345

FORMATION	TOP	BOTTOM
LIME & SAND	345	354
LIME	354	356
SAND	356	364
OSWEGO LIME	364	398
SHALE	398	402
OSWEGO LIME	402	434
SHALE	434	437
OSWEGO LIME	437	450
SHALE	450	480
SAND & SHALE	480	494
SAND	494	549
SHALE	549	566
SAND	566	583
SHALE	583	587
LIME	587	588
SAND & SHALE	588	612
SHALE	612	631
LIME	631	633
SHALE	633	728
LIME	728	731
SAND & SHALE	731	743
SAND	743	749
SHALE	749	898
RIVERTON COAL	898	901
SHALE	901	909
MISSISSIPPI LIME	909	1025 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10093  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	1828	WISHALL 3-4				MG
CUSTOMER <u>Colt Energy, Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER		TRUCK #	
CITY <u>Iola</u>			DRIVER		TRUCK #	
STATE <u>Ks</u>			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1025 CASING SIZE & WEIGHT 4 1/2 11.60 # new  
 CASING DEPTH 1013 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1010  
 SLURRY WEIGHT 13.4 # SLURRY VOL 32 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 15.75 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 105 sks Thick Set Cement w/ 8 # Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.75 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	105 sks	THICK SET Cement	14.65	1538.25
1110 A	850 #	KOL-SEAL 8 # per/sk	.36 #	306.00
1118 A	200 #	Gel Flush	.14 #	28.00
1102	80 #	CALZ	.64 #	51.20
1111 A	100 #	Metasilicate Pre Flush	1.65 #	165.00
5407 A	5.77 TONS	40 miles BULK TRUCK	1.05	242.34
4404	1	4 1/2 Top Rubber Plug KANSAS CORPORATION COMMISSION	40.00	40.00
<b>MAY 20 2009</b>				
<b>RECEIVED</b>				
			Sub Total	3296.79
			SALES TAX 5.3%	112.81
			ESTIMATED TOTAL	3409.60

AUTHORIZATION witnessed By Glenn TITLE \_\_\_\_\_ DATE \_\_\_\_\_

THANK YOU  
 [Signature]