

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address: P.O. Box 489  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
Contractor: Name: Trinity Oilfield Services  
License: 34066  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
New Well  Re-Entry  Workover   
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Schreiner Petroleum Company  
Well Name: Groves No. 1  
Original Comp. Date: 2/3/66 Original Total Depth: 3363  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3/15/08 3/24/08 3/29/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 159-30263-00-01  
County: Rice  
SW-NW-NW- Sec. 34 Twp. 20 S. R. 10  East  West  
990 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: North River Well #: 2  
Field Name: Grove

Producing Formation: Lansing  
Elevation: Ground: 1718 Kelly Bushing: 1724  
Total Depth: 3113 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 290 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 112,000 ppm Fluid volume 75 bbls  
Dewatering method used skimmed water from steel tank  
Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service, Inc.  
Lease Name: Sieker License No.: 32408  
Quarter NW Sec. 35 Twp. 19 S. R. 11  East  West  
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack  
Title: President Date: 3/18/09  
Subscribed and sworn to before me this 18 day of March  
09  
Notary Public: Stacey Dreiling  
Date Commission Expires: \_\_\_\_\_  
STACEY DREILING  
Notary Public - State of Kansas  
My Appt. Expires 7-13-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lebsack Oil Production, Inc. Lease Name: North River Well #: 2  
 Sec. 34 Twp. 20 S. R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma/Ray - Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Winfield 1387 + 337  
 Lansing 2976 -1252

ORIG.  
COPIES  
RECD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		290'			
Original Production		5 1/2"		3125'			
Current Production		4 1/2"		3107'	60/40	50	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD <u>Allied Cementing Co. #30858</u>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
3H/ft	3053-3063'	2000 Gal - 15% NE Acid.	

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8" 3074'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. April 1, 2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	<u>Oil</u> Bbls.	Gas Mcl	<u>Water</u> Bbls.	Gas-Oil Ratio	Gravity
	6		26		+42

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

30858

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
SERVICE POINT:  
*Mr. Deard*

DATE <i>3-18-08</i>	SEC <i>34</i>	TWP <i>20</i>	RANGE <i>10</i>	CALLED OUT <i>8:30</i>	ON LOCATION <i>4:30</i>	JOB START <i>5:30</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>North River</i>	WELL # <i>2</i>	LOCATION <i>Raymond 3/4 side 1/4 S 1/2</i>			COUNTY <i>Rice</i>	STATE <i>U.S</i>	

OLD OR NEW (Circle one)

CONTRACTOR *CRANE WELL*

TYPE OF JOB *liner*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *4 1/2* DEPTH *3107*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1100'* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *49.4 bbl*

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER *Mike M*

# *343* HELPER *Steve*

BULK TRUCK \_\_\_\_\_

# *342* DRIVER *Job D.*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *50 40 2246*

*CD-31 w/ID Grommet*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 23 2009  
CONSERVATION DIVISION  
WICHITA, KS

REMARKS:

*Rig was still running casing when gotten  
circulate the pipe closed  
mix cement + then Release Plug  
wash up + then Displace Plug  
Down with water  
Hole Held 1100'*

CHARGE TO: *Lebsack*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank You*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Wayne Russell*

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB *3107*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

*Pass Chart* ✓ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*4 1/2 float shoe* @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*WAYNE RUSSELL*  
PRINTED NAME