

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Comanche Well Service, Inc.  
License: 31839  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ S1OW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Oil Producers Inc. of Kansas  
Well Name: Dewayne Unruh A 1-15  
Original Comp. Date: 10/17/2002 Original Total Depth: 5400  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9/21/2001 9/25/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097-21490-00-00/D-30,008  
County: Kiowa  
SW SW. SE Sec. 15 Twp. 30 S. R. 18  East  West  
560 721 feet from S / N (circle one) Line of Section  
2300 2377 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: per GPS on 9/25/09  
(circle one) NE SE NW SW  
Lease Name: Dewayne Unruh A Well #: 1-15 SWD  
Field Name: \_\_\_\_\_

Producing Formation: Drum/Lansing B  
Elevation: Ground: 2252 Kelly Bushing: 2257  
Total Depth: 5400 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 662(already set) Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup> wo - Dg - 7/8/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VICE PRESIDENT Date: 4.27.09

Subscribed and sworn to before me this 30<sup>th</sup> day of April

2009

Notary Public: Lori A. Zehr

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

Date Commission Expires: May 5, 2010

(Mr. 'AI' status)  
KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
KANSAS CORPORATION COMMISSION  
MAY 04 2009

RECEIVED

Operator Name: Oil Producers Inc. of Kansas Lease Name: Dewayne Unruh A Well #: 1-15 SWD  
 Sec. 15 Twp. 30 S. R. 18 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td></td> <td style="text-align: center;">Top</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum		Top	
Log Name	Formation (Top), Depth and Datum	Sample Datum					
	Top						

**KANSAS CORPORATION COMMISSION**  
**MAY 04 2009**  
**RECEIVED**

CASING RECORD <span style="float: right;">New    Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/5	24#	662	Acon/60/40	275	
Production		4 1/2	10.5	5390	AA-2	300	Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Miss Dolo: 5113'-5116' CIBP		
	Miss Chert: 5098'-5107' CIBP		
	Marmaton: 4931'-4933' CIBP		
4	Drum: 4629'-4630'	3000 gal of Acid for Drum & Lansing B	
4	Lansing B: 4459'-4462'		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8 seal tite    4385	4385	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. <b>12/21/2007</b>	Producing Method
	Flowing    Pumping    Gas Lift    Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented    Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____



**INVOICE**



Direct All Questions To:  
1380 RT 286 E  
Suite 121  
Indiana, PA 15701

Voice: (724)465-8904  
Fax: (724)465-8907

Invoice No. 40-000495  
Date 9/30/2007  
Shipper ID S0071830  
Order Type Sales  
Customer ID OIL3

**Sold To:**  
OIL PRODUCERS INC OF KANSAS  
1710 WATERFRONT PARKWAY  
WICHITA, KS 67206

ORDER DATE	TERMS	LEASE	SITE
9/24/2007	30 Days	Dwayne Unruh #1A-15	40

PART NUMBER	DESCRIPTION	UNITS	QTY SHIPPED	PRICE	DISC %	EXT. PRICE
70-210-1111	NON-PUBLISHED ITEM	FT	1.00	1,764.00	0.00	1,764.00

ENTERED  
OCT 10 2007

KANSAS CORPORATION COMMISSION

MAY 04 2009

RECEIVED

<b>Please Remit Payment to:</b>  Superior Well Services, Ltd P.O. Box 360469 Pittsburgh, PA 15251-6469	Check No:	Sales Total	1,764.00
		Fuel Surcharge	0.00
		Misc. Charges	0.00
		Tax Total	0.00
			<u>1,764.00</u>
		Less Paid Amount	0.00
		<b>TOTAL</b>	<b>1,764.00</b>

sw



**Oil Producers Inc, of Kansas**

**WELL-** DEWAYNE UNRUH "A" #1-15 SWD

**LEGAL-** 560' FSL & 2300' FEL SEC 15 TWP 30S RGE 18W KIOWA CO. KS.

**API#-** 15-097-21490-0000

**Docket #-** D-30,008

**GROUND ELEV.-** 2252'

**K.B.-** 5' ABOVE G.L. @2257'

**SURFACE CSN-** 8 5/8 @662' W/275 SXS

**RTD-** 5400'

**LTD-** 5401'

**PRODUCTION CSN-** 4 1/2" 10.5# R-3 CASING @ 5400' W/300 SXS AA-2 W/GAS BLOCK

**TOP OF CEMENT-** 3950' W/GOOD CEMENT BONDING

**PBTD-** 5332'

**CIBP-** SET @ 5000' , 4600' (SET OVER MARMATON 9/07)

<b><u>PERFORATIONS-</u></b>	MISSISSIPPI DOLO	5113'-5116'	4/FT	10/7/02 PLUG OVER
	MISSISSIPPI CHERT-	5098'-5107'	2/FT	10/7/02 PLUG OVER
	MARMATON-	4931'-4933'	4/FT	10/14/02 PLUG OVER
	DRUM-	4629'-4630'	4/FT	10/14/02
	LANSING B-	4459'-4462'	4/FT	10/14/02

**TUBING RAN-** MODEL-G PACKER, 131 JTS. 2 3/8" SEAL-TITE.

**TUBING SET @-** 4385'

**AVERAGE TBG JT-** 33.46'

**PACKER IN HOLE-** 4 1/2" X 2 3/8" MODEL -G PACKER SET IN COMPRESION.

**PACKER SET @ -** 4385'

**PUMP RAN-** NONE

**RODS RAN-** NONE

**PUMP SET @-** NONE

**PUMPING UNIT-** NONE

**PRIME MOVER-** NONE

**SURFACE EQUIPMENT-** NONE

KANSAS CORPORATION COMMISSION

MAY 04 2009  
RECEIVED

9/21/07

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.  
SHUT DOWN FOR THE DAY.

9/24/07

SUPERIOR WELL SERVICE ON LOCATION TO SET CIBP OVER MARMATON PERFS.  
SET CIBP - 4600'

BASIC ENERGY ON LOCATION TO ACIDIZE DRUM AND LANSING-B PERFORATIONS WITH  
3000 GALS 15% REGULAR ACID.

**ACIDIZE DRUM AND LANSING-B PERFS AS FOLLOWS:**

PUMP 3000 GALS 15% REGULAR ACID

LOAD HOLE.

DISPLACE ACID @ 6.4 BPM - 800#

ISIP- 100#, VAC - 10 MINUTES.

**ESTABLISH VAC RATE**- .85 BPM = 1224 BTFPD VAC RATE.

SIoux TRUCKING ON LOCATION WITH NEW 2 3/8" SEAL-TITE TUBING AND UNLOAD.  
COMANCHE STARTED RUNNING TUBING.  
SHUT DOWN FOR THE DAY.

9/25/07

RIH - WITH COATED MODEL-G COMPRESION PACKER AND 131 JTS. NEW 2 3/8"  
SEAL-TITE TUBING.

SET PACKER IN COMPRESION - 4385'.

GREAT PLAINS FLUID SERVICE ON LOCATION AND LOADED ANNULUS WITH PACKER  
FLUID.

PRESSURE TEST ANNULUS- 300# AND HELD FOR 1/2 HR.

STATE REPRESENTATIVE ON LOCATION TO WITNESS PRESSURE TEST.

**MIT COMPLETE AND O.K.**

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

**END OF REPORT**

**BRAD SIROKY.**

KANSAS CORPORATION COMMISSION

MAY 04 2009

RECEIVED