

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6804
Name: LACHENMAYR OIL, LLC
Address 1: P. O. BOX 526
Address 2: _____
City: NEWTON State: KS Zip: 67114 + _____
Contact Person: HOWARD LACHENMAYR
Phone: (316) 284-7150
CONTRACTOR: License # 33549
Name: LANDMARK DRILLING, LLC
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

*KN
1/21/09*

If Workover/Re-entry: Old Well Info as follows:
Operator: DERRICK=AMERICAN OIL, INC.
Well Name: PORTER #1
Original Comp. Date: 12-5-84 Original Total Depth: 3458
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
09/24/08 09/27/08 10/27/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 173-20684-00-01
Spot Description: 200' S C NE SW NE
200SC NE SW NE Sec. 12 Twp. 26 S. R. 1 East West
1850' Feet from North / South Line of Section
1650' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SEDGWICK
Lease Name: NEWTON Well #: 1
Field Name: VALLEY CENTER
Producing Formation: VIOLA
Elevation: Ground: 1339 Kelly Bushing: 1346
Total Depth: 3455 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

API-15-173-20684-00-01-1 - 7/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: TRUCKED
Location of fluid disposal if hauled offsite: _____
Operator Name: LACHENMAYR OIL LLC.
Lease Name: SCHNITZLER License No.: 6804
Quarter NE Sec. 1 Twp. 26 S. R. 1 East West
County: SEDGWICK Docket No.: 23072

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Howard Lachenmayr*
Title: MEMBER Date: 01/19/09
Subscribed and sworn to before me this 20th day of Jan,
2009
Notary Public: *Barbara L. Brown*
Date Commission Expires: _____

BARBARA L. BROWN
Notary Public - State of Kansas
My Appt. Expires Oct. 11, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 21 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: LACHENMAYR OIL, LLC Lease Name: NEWTON Well #: 1
 Sec. 12 Twp. 26 S. R. 1 East West County: SEDGWICK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>acid: GR/NEUT. LOG ONLY</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: _____ Top Datum
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Handwritten initials/signature

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	9 1/4"	7"	23	3454	60/40 POZMIX	200	KOL SOL, GEL
					CLASS A	100	FLO-SEAL, CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3358-3358.5	CLASS A	35	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3430.5-3431	100 GALS. 7 1/2% ACID	
	3401 BP PERF 3358=3358.5	SQUEEZE AS ABOVE	
2	3357.5-3358		

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 KANSAS CORPORATION COMMISSION
JAN 21 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3357.5-3358</u>
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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 18982
LOCATION El Dorado #80
FOREMAN Larry Strom

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-08	4897	Newton #1 Duro	12	26S	1W	SG
CUSTOMER			TRUCK #			
Lachemy Oil			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 526			DRIVER			
CITY			TRUCK #			
Newton			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67114			DRIVER			

JOB TYPE Prod HOLE SIZE 9 7/8 HOLE DEPTH 3455 CASING SIZE & WEIGHT 7" 23 lb
 CASING DEPTH 3450 DRILL PIPE _____ TUBING _____ OTHER Plug at 3434
 SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk 6.85 CEMENT LEFT in CASING 116 ft 3 in
 DISPLACEMENT 131.34 DISPLACEMENT PSI 1150 MIX PSI - 0 - RATE 5.97 bbls

REMARKS: Softy Mudding - Ripped up to 7" - Buckle Circ Outflow -
Plugged Rathole with pack cement. - Shutted down hole - Added
180 lbs white weight with 570 lbs seal 1/2 lb Poly 1% CMC 2. Treated with
100 lbs Thickset 1-5% Gel Seal. - Flushed Pump & Press. Displaced
plug with 131.34 bbls. - Shut 7" FW at 1000 lbs. Perforated.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	925.00	925.00
5406	30	MILEAGE KANSAS CORPORATION COMMISSIO	3.65	109.50
5402	950	Footage X JAN 21 2009	.20	190.00
1126A	100	skts Thickset CONSERVATION DIVISION WICHITA, KS	17.00	1700.00
1131	200	skts 60/40 Per-mix	11.35	2270.00
1110A	1500	lbs Gel Seal	.42	630.00
1118A	1600	lbs Gel	.17	272.00
1107	100	lbs Poly-Flakes	2.10	210.00
1102	200	lbs CMC 2	.75	150.00
5407	2	Bulk Delivery	315.00	630.00
4409	1	7" TR Aug	77.00	77.00
4206	1	7" Guide Shoe	241.00	241.00
4233B	1	7" AFU Inset Valve	202.00	202.00
4131	60	7" Centrifugers	55.00	3300.00
Subtotal				7936.50
			SALES TAX	443.99
			ESTIMATED TOTAL	8380.49

Revin 3737

226122

AUTHORIZATION _____

TITLE _____

DATE _____