

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

3/27/09

WELL COMPLETION FORM **recompletion to Lansing formation*
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Drilling Corporation
License: 33976
Wellsite Geologist: not applicable

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date _____ Original Total Depth _____

Recompletion w/ oper.
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____

4/10/09
Other (SWD or Enhr?) Docket No. 4/11/09
9/27/2007 10/4/2007 11/08/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21757-0000 0001
County Haskell
SW - NE - SE - NE Sec. 24 Twp. 30 S. R. 34 E W
1.962' Feet from S(N) (circle one) Line of Section
413 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLU Well # 49

Field Name Victory
Producing Formation Attainment/Swope/Marmaton Lansing
Elevation: Ground 2,955' Kelley Bushing 2,967'
Total Depth 4,905' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,760' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,171 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan wo-Dlg. 7/8/09
(Data must be collected from the Reserve Pit)

Chloride content 3,800 ppm Fluid volume 900 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

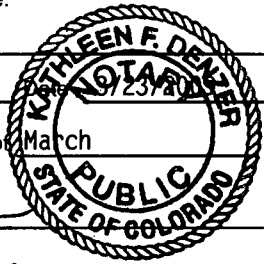
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of March 2009.

Notary Public [Signature]
Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 02/23/2011

Operator Name Presco Western, LLC

Lease Name Garner

Well # 22-H24-30-34

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Dual Induction Log, Compensated Neutron/SSD Log,
 Borehole Compensated Sonic Log

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4,030'	-1,063'
Lansing	4,125'	-1,158'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1,760'	Lite	575	3%CC/1/4Flo-Seal
					Class C	150	3%CC
Production	7 7/8	5 1/2	15.5	4,902'	ASC	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	4,412'	Common	150	5%cc
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,126 - 4,132' (Lansing)		
4	4,126 - 4,133' , 4,147 - 4,155' (Lansing)	Sqz'd w/ 100 SKS CMT	
	Permanent Bridge Plug 4,375 - 4,376'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
				4,547	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
6/15/2008			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

ALLIED CEMENTING CO., INC.

31737

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-30-07</u>	SEC <u>24</u>	TWP <u>30s</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>1</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>1:00pm</u>
OWNER <u>Garner</u>	WELL # <u>49</u>	LOCATION <u>Satanta</u>	COUNTY <u>Hostett</u>	STATE <u>KS</u>			
LEASE <u>SWLVLV</u>	WELL # <u>22H</u>	LOCATION <u>15 W 10</u>	OLD OR NEW (Circle one)				

CONTRACTOR XTreme Drilling Rig 1 OWNER same

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 1760'

CASING SIZE 8 7/8 DEPTH 1759.62

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 32.52

CEMENT LEFT IN CSG. 32.52

DISPLACEMENT 110 BBL

CEMENT		
AMOUNT ORDERED	<u>575 sks lite</u>	<u>380 cc</u>
	<u>1/2" flu-seal</u>	
	<u>150 sks class C</u>	<u>380 cc</u>
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	<u>24 sks</u>	<u>46.60 118.40</u>
ASC	@	
	@	
	<u>lite 575 sks</u>	<u>@ 11.85 6813.25</u>
	@	
	<u>flu-seal 143#</u>	<u>@ 2.00 286.00</u>
	@	
	<u>class C 150 sks</u>	<u>@ 15.40 2310.00</u>
	@	
	@	
HANDLING	<u>280</u>	<u>@ 1.90 149.00</u>
MILEAGE	<u>98 SK/mile</u>	<u>2457.00</u>
		TOTAL <u>14467.15</u>

EQUIPMENT

PUMPTRUCK CEMENTER Andrew

3-281 HELPER Alan

TRUCK DRIVER Ferry ALFONZO

3319

BULK TRUCK DRIVER Don

3321

386 Connie

REMARKS:

Mix 575 lite followed by
150 sks C. Displace plug
down 600' LIFT 1300' load
plug landed float cement
circulated

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35 miles</u>	<u>@ 4.00 210.00</u>
MANIFOLD	<u>hood rental</u>	<u>@ 100.00</u>
	@	
	@	
		TOTAL <u>1920.00</u>

CHARGE TO: Presco western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8" 1 Guide shoe</u>		<u>250.00</u>
<u>1 sure seal float collar</u>	@	<u>580.00</u>
<u>1 Basket</u>	@	<u>210.00</u>
<u>10 centralizers</u>	@	<u>55.00 550.00</u>
<u>1 Rubber plug</u>	@	<u>100.00</u>
<u>2 Boxes thread lock</u>	@	<u>30.00 60.00</u>
		TOTAL <u>1760.00</u>

To Allied Cementing Co., Inc. 160

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA KS

ALLIED CEMENTING CO., INC.

28852

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Dale K...

DATE <i>10-5-07</i>	SEC. <i>30</i>	TWP. <i>30S</i>	RANGE <i>34W</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00 PM</i>	JOB FINISH <i>2:00 PM</i>
LEAS <i>SW 1/4</i>	WELL <i>49</i>	LOCATION <i>SATANTA KS 5 wells</i>	COUNTY <i>Dickinson</i>	STATE <i>KS</i>			

CONTRACTOR *XTRAEME Dale #1*

TYPE OF JOB *SK P.C. #1*

HOLE SIZE *7 7/8* T.D. *4902*

CASING SIZE *5 1/2* DEPTH *4902*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *3171 P.C.* DEPTH *3171*

PRES. MAX *1500 PSI* MINIMUM *0 PSI*

MEAS. LINE SHOE JOINT *39.2-1*

CEMENT LEFT IN CSG. *37.1*

PERFS.

DISPLACEMENT *115.7*

OWNER *Samb*

CEMENT AMOUNT ORDERED *90 sk ASC*

EQUIPMENT

PUMP TRUCK CEMENTER *B-B*

422 HELPER *Wojcik*

BULK TRUCK

391 DRIVER *FERRY*

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL <i>2 sk</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE	@		
ASC <i>90</i>	@	<i>14.90</i>	<i>1341.00</i>
<i>17 sk Sulf</i>	@	<i>19.00</i>	<i>326.50</i>
<i>9 sk Cement 4500 lb</i>	@	<i>7.0</i>	<i>315.00</i>
<i>1 sk FR-100 4700 lb</i>	@	<i>10.65</i>	<i>447.75</i>
HANDLING <i>10.9</i>	@	<i>1.90</i>	<i>205.50</i>
MILEAGE <i>107 sk</i>	@		<i>318.00</i>
		TOTAL	<i>3056.25</i>

REMARKS:

Produce well

Run 4172 500 yds

Run 90 sk ASC 4902

Deep Run + Wash Pipe

Run Casing + Cement Plug

Float Setting

SERVICE

DEPTH OF JOB <i>4902'</i>		
PUMP TRUCK CHARGE		<i>1750.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>30</i>	@	<i>6.00</i>
MANIFOLD <i>100' Head</i>	@	<i>100.00</i>
		TOTAL <i>2030.00</i>

CHARGE TO *PESCO WESTERN*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>5 1/2 Port Celson</i>		<i>2400.00</i>
<i>Cable Shank</i>	@	<i>170.00</i>
<i>Auto HLL insert</i>	@	<i>260.00</i>
<i>7-Cent Barrels</i>	@	<i>350.00</i>
<i>1-Cent Barrels</i>	@	<i>165.00</i>
<i>1-S-1-W Plug</i>	@	<i>65.00</i>
		TOTAL <i>3510.00</i>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____

SIGNATURE *[Signature]*

PRINTED NAME _____

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