

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549	API NO. 15- 189-20273-0003
Name: Anadarko Petroleum Corporation	County Stevens
Address 1201 Lake Robbins Drive	
City/State/ZipThe Woodlands, TX 77380	1250 S Feet from S/N (circle one) Line of Section
Ourchaser: Anadarko Energy Services Company	1250 w Feet from E/W (circle one) Line of Section
Operator Contact Person: Diana Smart	Footages Calculated from Nearest Outside Section Corner:
Phone (832) 636-8380	(circle one) NE SE NW (SW)
Contractor: Name: KANSAS CORPORATION COMMISSION	Lease Name Bowman Well # A-1
License:	Field Name Hugoton
Wellsite Geologist:	Producing Formation Chase
Designate Type of Completion WICHITA, KS	Elevation: Ground 3293.21 Kelley Bushing
New Weil Re-Entry X Workover	Total Depth 3115: Plug Back Total Depth 3108:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Anadarko Petroleum Corporation	feet depth tow/sx cmt.
Well Name: Bownan A-1	Drilling Fluid Management Plan
Original Comp. Date 08/10/1975 Original Total Depth 3115'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
—— Plug Back ———— Plug Back Total Depth	Dewatering method used
X Commingled Docket No. C-164	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
12/29/08 12/31/08	Quarter Sec Twp S R E W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to rechercin and the property of the statutes. Signature	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule in writing logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. In plugged wells and gas industry have been fully complied with and the statements. KCC Office Use ONLY
Notary Audico Pipes	Geologist Report Received

Operator Name Anada	arko Petrole	m corporation	Lease Nam	e Bowman		Well #	A-1	
Sec. <u>20</u> Twp. <u>34</u>	S.R. 38	East X Wes	County _s	Stevens				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recommendation tested to the short tested tested tested to the short tested te	and closed, flow overy, and flow	ing and shut-in pressur	res, whether shut-in ce during test. Atta	pressure reacl	hed static level, h	ydrostatic p	ressures, t	bottom ho
Drill Stem Tests Taken (Attach Additional St	heets.)	Yes X No	Log		Formation (Top), [Depth and D	atums	☐ Samp
Samples Sent to Geological Survey		Yes X No	Name		Тор	pp Datum		
Cores Taken	,	Yes X No						
Electric Log Run (Submit Copy.)	\	Yes X No						
List All E.Logs Run:								
	Repor	CASING RECORI			n, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	20	616'		500		
Production	7-7/8"	4-1/2"	10.5	3114'		650		
		ADDITIONAL	CEMENTING/SQUE	EZE RECORD	<u>{</u>		<u> </u>	
Purpose	Depth Type of Cement #Sacks Used			Type and Percent Additives				
Perforate Protect Casing					 			
Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth				
3	2910'-2930', 3022'-3084'			Knocked out CIBP @ 2890' to				
2	2700'-2708', 2734'-2744' 7			re-open all perfs.				
2	2796'-2804'	, 2854'-2866' 5	EXISTING PEAP	s				
_			EXISTING PEAP FROM 6002 RC	CORLO		, , , ,		
	Size	Set At	Packer At	Liner Run	☐ Yes 🔣	No		
WUBING RECORD		3076'		1				
	2-3/8"	3076'	ucing Method	=-		, en		
Date of First, Resumed	2-3/8" I Production, SV	3076¹ VD or Enhr. Prod	Flowing X P		as Lift Oth	er (Explain)		
Date of First, Resumed 12/31/200 Estimated Production Per 24 Hours	2-3/8" I Production, SV	3076'	-			Ratio		Gravity
Date of First, Resumed 12/31/200 Estimated Production	2-3/8" I Production, SV 8	3076 Prod	Flowing X P	er Bbls.	as Lift	Ratio		Gravity