

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address 1201 Lake Robbins Drive  
City/State/Zip The Woodlands, TX 77380  
Purchaser: Anadarko Energy Services Company  
Operator Contact Person: Diana Smart  
Phone ( 832 ) 636-8380  
Contractor: Name: Midwestern Well Service, Inc.  
License: 5112

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: Anadarko Production Company

Well Name: Fatzer A 1  
Original Comp. Date 07/18/1979 Original Total Depth 2985'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. C-164  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_

10/08/2008 11/03/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 129-20394-000  
County Morton  
S2 SW NW  
\_\_\_\_ W2 \_\_\_\_ W2 \_\_\_\_ NE Sec. 2 Twp. 34 S. R. 40  E  W  
\_\_\_\_ 1250' FNL Feet from S/N (circle one) Line of Section  
\_\_\_\_ 2310' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Fatzer A Well # 1  
Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove  
Elevation: Ground 3303' Kelley Bushing \_\_\_\_\_  
Total Depth 2895' Plug Back Total Depth 2910'

Amount of Surface Pipe Set and Cemented at 647' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan wo-log-7/10/09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart  
Title Staff Regulatory Analyst Date 12/12/2008  
Subscribed and sworn to before me this 15th day of December  
20 08  
Notary Public [Signature]  
Date Commission Expires 12-27-09

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
[Signature]

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 02 2009

Operator Name Anadarko Petroleum Corporation Lease Name Fatzer A Well # 1

Sec. 2 Twp. 34 S.R. 40  East  West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**No new logs**

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| <u>Surface</u>    |                   | <u>8-5/8"</u>             | <u>20</u>       | <u>647'</u>   |                | <u>500</u>   |                            |
| <u>Production</u> |                   | <u>5-1/2"</u>             | <u>14</u>       | <u>2984'</u>  |                | <u>650</u>   |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth            |
|----------------|--|--|------------------|
| <u>2</u>       | <u>2805'-2892' existing perfs</u>  | <u>Acidize w/2000 gals 15% HCL acid</u>  | <u>2674-2694</u> |
| <u>2</u>       | <u>2674'-2694'</u>   | <u>Acidize w/750 gals 15% HCL Acid</u>   | <u>2456-2624</u> |
| <u>2</u>       | <u>2456'-2466 &amp; 2604'-2624'</u>  | <u>Frac'd w/2827 bbl X Link borate &amp;</u>                                   | <u>2456-2694</u> |
|                |  | <u>283,226# 12/20 brown sand</u>   |                  |

|               |                    |                     |           |   |
|---------------|--------------------|---------------------|-----------|---|
| TUBING RECORD | Size <u>1-3/8"</u> | Set At <u>2820'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|---------------------|-----------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. <u>11/03/2008</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

|                                   |                    |                    |                      |                          |         |
|-----------------------------------|--------------------|--------------------|----------------------|--------------------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>119</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio <u>N/A</u> | Gravity |
|-----------------------------------|--------------------|--------------------|----------------------|--------------------------|---------|

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2456' - 2892'  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_