

Re-Entry

\_\_\_\_\_ State: CO Zip: 80116 + \_\_\_\_

**'Vorkover** 

OPERATOR: License # 33937

Address 1: 1475 Ward Cr.

Contact Person: Neal LaFon Phone: (303) 688-4022 CONTRACTOR: License # 33346 Name: Alfiance Well Service dba

Wellsite Geologist: n/a Purchaser: Plains Marketing Designate Type of Completion:

\_\_\_ New Well

Address 2: \_ City: Franktown

Meridian Energy Inc.

### ORIGINAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

### WELL COMPLETION FORM

WELL HISTORY - DESCRI

	_ 065-01448-004	
Spot Desc	iption: SE NW NW sec 20 9S-21W	
SENW	NW - Sec. 20 Twp. 9S S. R. 21 East	✓ West
990	Feet from 🕡 North / 🗌 South Line of	Section
990	Feet from East / West Line of	Section
	Calculated from Nearest Outside Section Corner:	
	□NE ☑NW □SE □SW	
County:_	raham	
_ease Na	ne: Davignon Well #: 3	
Field Nam	e: Morel	
Producing	Formation: Arbuckle	
Elevation:	Ground: 2329 Kelly Bushing: 2334	
Total Dep	: 3871 Plug Back Total Depth:	
	Surface Pipe Set and Cemented at:	
Multiple S	age Cementing Collar Used?	
f yes, sho	v depth set:	Feet
f Alternat	Il completion, cement circulated from:	
	to:w/	
_	uid Management Plan be collected from the Reserve Pit)	
Chloride o	ontent: ppm Fluid volume:	bbls
Dewaterir	g method used:	
_ocation o	fluid disposal if hauled offsite:	
Operator	lame:	
ease Na	ne:License No.:	
Quarter_	Sec TwpS. R 🗌 East	West
County: _	Docket No.:	
ersion of a ted in wri port shall	orporation Commission, 130 S. Market - Room 2078, W well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Informing and submitted with the form (see rule 82-3-107 for corporation with this form. ALL CEMENTING TICKETS popularly abandoned wells.	nation ifiden-

✓\_\_Oil SIOW \_\_\_\_ Gas \_\_ ENHR \_ Temp. Abd. \_ CM (Coal Bed Methane) \_\_ Dry .. Other ... (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: \_ Cities Service Oil Co. Well Name: #3 Davignon Original Comp. Date: 5/24/50 \_\_ Original Total Depth: 3869 \_Re-perf. \_\_\_ \_\_ Conv. to Enhr. \_\_\_ \_\_\_ Conv. to SWD Deepening \_ Plug Back: \_ Plug Back Total Depth Docket No.: \_ \_\_ Commingled Dual Completion Docket No.: \_ Other (SWD or Enhr.?) Docket No.: \_ 2/2/08 3/15/08 Daye Reached TD Spud Date or Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if rec tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 fo All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully Date: 1/14/09 ISSION

are complete and correct to the best of my knowledge. Niv Commission Expires 03/31/2011

/ KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received NSAS CORPORATION COM
UIC Distribution (1/20/08)

#### Side Two

Operator Name: Meridiar	n Energy Inc.	······	Lease	Name: D	avignon		Well #: _3		
	_S. R. <u>21</u> [	East  West	County	,: Graha	ım				
NSTRUCTIONS: Show in ime tool open and closed, ecovery, and flow rates if surveyed. Attach final geo	flowing and shut-ing states to surface test,	n pressures, whethe along with final cha	r shut-in pres	sure reac	ned static level	l, hydrostatic pre	essures, bottom	hole temperature, fluid	
Orill Stem Tests Taken (Attach Additional Sheet	rs)	☐ Yes   ✓ No		Lo	g Formatio	on (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey				Name Lansin			Top 3543	Datum -1209	
Cores Taken Yeş V				Cong.			3821	-1487	
lectric Log Run (Submit Copy)		Yes No					3860	-1526	
ist All E. Logs Run:									
		CASIN Report all strings s	IG RECORD	New		tion ate		· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Liner	4	1 1/2	10.5		3853	60/40 POZ	240	6% GEL/FLOWSEAL	
		ADDITION	AL CEMENTI	NG / SQUI	EEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot		I RECORD - Bridge Potage of Each Interval F				acture, Shot, Cemount and Kind of	ent Squeeze Reco Material Used)	rd Depth	
Open hole 38	60-3871				3000 Gal	20% hcl			
					2880 BBL	S polymer	KANS	RECEIVED AS CORPORATION CC	
			<del></del>				· · · · · · · · · · · · · · · · · · ·	JAN 2.0 2009	
								CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD:	Size:	Set At:	Packer A	st:	Liner Run:	✓ Yes []	No		
Date of First, Resumed Produ 5/19/08	uction, SWD or Enhr.	Producing M	_	Flowing	<b>✓</b> Pumpi	ing Gas	Lift Oth	ner ( <i>Explain</i> )	
Estimated Production Per 24 Hours	Mcf	Wate	. 125	Bbls.	Gas-Oil Ratio	Gravity			
	F GAS:		METHOD OF	COMPLE	TION:		PRODUCTI	ON INTERVAL:	
DISPOSITION O	, GAS.			001111 EE		l		•	

## Meridian Energy Inc.

1475 N. Ward Circle Franktown, CO 80116 nealalafon@msn.com

303-688-4022 office

303-663-9360 fax

recd w/ for. ~ ACOI for: 15-065-01448-0000

January 15, 2009

Ms. Marjorie Marcotte Kansas Corporation Comission 130 S. Market Rm 2078 Wichita, KS 67202-3802

Dear Ms. Marcotte:

As per your instructions I have redone the ACO-1 and am herein resubmitting it to your office. I hope this one has all the necessary information. Thank you.

Sincerely,

Neal LaFor

RECEIVED KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION WICHITA, KS

# Kansas Corporation Commission Oil & Gas Conservation Division

September 1999

Form Must Be Typed

### **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELE HISTORY - BESCHI	THONOI WELL & ELASE NEW ACO! TO	SUESTATUL
Operator: License # 33937	API No. 15 - 065-01448-000_	Nota
Name: Meridian Energy Inc.	County: Graham	1/DUB
Address: 1475 N. Ward Cr.	se -nw - nw - Sec. 20 Twp. 9S S. R. 21	East  West
City/State/Zip: Franktown, CO 80116	990 feet from S / (N) (circle one) Line	e of Section
Purchaser: Plains Marketing	990 feet from E /(W) (circle one) Line	e of Section
Operator Contact Person: Neal LaFon RECEIVED	Footages Calculated from Nearest Outside Section Corner	r:
Phone: (303) 688-4022 RANSAS CORPORATION COMMISS	(circle one) NE SE (NW) SW	
Contractor: Name: Alliance Well Service Inc.	Lease Name: Davignon Well #: 3	
License:	Field Name: Morel	
Wellsite Geologist: n/a CONSERVATION DIVISION	Producing Formation: Arbuckle	
Designate Type of Completion: WICHITA, KS	Elevation: Ground: 2329 Kelly Bushing: 2334	ļ
New Well Re-Entry Workover	Total Depth: 3860 Plug Back Total Depth: 3838	<u> </u>
Oil SWD SIOWTemp. Abd. \	Amount of Surface Pipe Set and Cemented at	Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?	☐Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set	Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from	· · · · · · · · · · · · · · · · · · ·
Operator: Cities Service Oil Co.	feet depth to w/	sx cmt.
Well Name: 3 Davignon	Dalling Flyid Management Plan	
Original Comp. Date: 5/24/50 Original Total Depth: 3860	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	·
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume	bbls
Plug BackPlug Back Total Depth	Dewatering method used	
Commingled Docket No.	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No		
Other (SWD or Enhr.?) Docket No	Operator Name:	
2/2/08 7/2008 3/N/08-2/14/08	Lease Name: License No.:	
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R	<del>_</del>
Recompletion Date Recompletion Date	County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 20	078, Wichita.
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3	3-107 apply.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs		
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	LIVILIATING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and t	ne statements
$M \cdot M \cdot Y$		
Signature: / //// // / / / / / /	KCC Office Use ONLY	
Title: President Date: 11/17/08	MATS Letter of Confidentiality Received	
Signature: MA . W	If Denied, Yes Date:	
· \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OTA'R Wireline Log Received	ECEIVED
2003.	consist nobel tressive for the Colu	
Notary Public: Wastachka Notary Public To Andreas Notary Public To Andr	UBLIC OF UIC Distribution	1 2 0 2000
Cindy Matschke, Notary Public Date Commission Expires: State of Colorado	JAN	2 0 2009
SIBLE OF COLUMN W.		RVATION DIVISION WICHITA, KS

### Side Two

Operator Name: Merio	lian Energy Inc.			Lea	se Name:	Javignon		Well #: 3			
Sec Twp9S		Eas	t ✓ West	Cou	nty: Graha	m			•		
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut es if gas to	-in pressures, surface test, a	whether along with	shut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottor	m hole	
Orill Stem Tests Taken (Attach Additional S		Y	es 🗸 No		L	og Format	ion (Top), Depth	and Datum		Sample	
Samples Sent to Geological Survey					Nam	Name		Тор		Datum	
Cores Taken			No es No		Co	ansing	3543 -120 RECEIVED 3821 - 1485 SAS CORPORATION COMMISSION			209 187	
List All E. Logs Run:					ar	bu <i>ck</i> le		008 7 ivis,⊙≈	-152	1.6	
		Repo		RECORI		ew Used ermediate, produc	ction, etc.		770.4.2.4.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type a	and Percent dditives	
liner	5 1/4 inch	4 1/2		10.5		3853	60/40 POZ 240		6% gel/flowseal		
			ADDITIONAL	- CEMEN	TING / SQL	JEEZE RECORI	D		:		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	cks Used		Type and	Percent Additive	es		
Shots Per Foot			RD - Bridge Plu Each Interval Pe		pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
ppen hole						3000 gal 20%	6 HCL				
						polymer treatment					
								KANSAS		EIVED ATION COMMIS	
		· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	<del>1.0</del>	JAN 2	0 2009	
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	✓ Yes	C		TON DIVISION ITA, KS	
Date of First, Resumerd 5/19/08	Production, SWD or I	Enhr.	Producing Me	thod	Flowin	g 🕢 Pump	ing Gas L	ift Otl	ner (Explain,	)	
Estimated Production Per 24 Hours	Oil 17	Bbls.	Gas	Mcf	Wate 125	er B	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	N			Production Inte	rval				
Vented Sold (If vented, Sub	Used on Lease		Open Hole	☐ P	erf. [	Dually Comp.	Commingled _	· • · · · · · · · · · · · · · · · · · ·			

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 (Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

Cell 765-324-1041													
	Sec.	Twp.	Range	Ca	lled Out	On L	ocation	Job Start	Finish				
Date 7-15-03	<u> </u>	1				<u></u>		Carte Marghar	Company of the Compan				
Lease De Toll		ell No:		Location	on <u>(5. )</u>	1. 15 5	W. Jak	County	State				
Contractor + V Later	<u> </u>	<u>u</u>	- while		Owner			······································					
Type Job A 1/2 LT JEC					You are he	reby reques	nenting, Inc. sted to rent o	cementing equipment	and furnish				
Hole Size	Hole Size T.D.						cementer and helper to assist owner or contractor to do work as listed.						
Csg. 4"	Csg. 4" Depth						Charge III CAN TO THE METERS						
Tbg. Size		Street											
Drill Pipe							City State						
Tool		Depth			The above v	vas done to	satisfaction ar	nd supervision of owner	agent or contractor.				
Cement Left in Csg.		Shoe J	oint				<del></del>						
Press Max.		Minimu	m .			·							
Meas Line		Displac	е				Ci	EMENT	··				
Perf.					CEMENT								
	EQUIPME	ENT	st × .	4	Amount Ordered 2001 to 100 100								
Pumptrk To No. Cemer Helper	-	- Litt		·	Consisting	of	215	x . 20 feet					
Bulktrk S No. Driver	<del></del>				Common	120	@ 13.	10	1572.00				
Bulktrk 1-1 No. Driver		03			Poz. Mix	80	@ 7,	10	563.00				
JOB SEF		Gel.	12.	@ 19.	00	225,00							
Pumptrk Charge LINER 1250,00					Chloride								
Mileage 49@7.	00	Hulls		:		,							
Footage					Salt								
			Total 1593	00	Flowseal		3008						
Remarks:	, mail				4			<u> </u>					
+	(4)	75 H			·····			and the second second					
						4.00		Sales Tax					
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					Mileage .	09 121	3/12 4 /	De MILE	1467.16				
The Market To	3 1 1	CA	in the	ر مرا	Purl	TRUCK	CARRE	Sub Total	1573.00				
		grave,		. <i>37</i>			*** 45	Total					
circulated 2	in V	*			Floating Ed	quipment &	Plugs   i	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	250,00				
	200 W				Squeeze M	\$600m	14	PICTORIO	52.00				
West Plan		Rotating Head 🐞 🕸											
TO WOOD NOT					W. 3. 1.								
		1	# \				RECE	IVEL					
	a	3000000				KAN	SAS CORPORAT	ION COMMISSION					
The state of the s	<del> </del>		1 - 1 40-1	besi.			JAN 2 (	2009 <sub>Tax</sub>	342.89				
				5 14 R		<del>-</del> , -	CONSERVATION		(618,00)				
X Signature	<del>برور در در</del>	Contract of the Contract of th		<del>- projekt</del>			WICHIT	A,KS Total Charge	5902.20				
Olgi latura			1 11 11 11 11 11					Total Onlarge					