

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 1/20/09

OPERATOR: License # 33937
Name: Meridian Energy Inc.
Address 1: 1475 Ward Cr.
Address 2: _____
City: Franktown State: CO Zip: 80116 + _____
Contact Person: Neal LaFon
Phone: (303) 688-4022
CONTRACTOR: License # 33346 *N/A*
Name: Alliance Well Service dba TR Service and Rental
Wellsite Geologist: n/a
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil Co.
Well Name: #3 Davignon
Original Comp. Date: 5/24/50 Original Total Depth: 3869
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2/2/08 3/14/08 3/15/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-01448-000
Spot Description: SE NW NW sec 20 9S-21W
SE NW NW Sec. 20 Twp. 9S S. R. 21 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Davignon Well #: 3
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2329 Kelly Bushing: 2334
Total Depth: 3871 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal A. LaFon
Date: 1/14/09
Subscribed and sworn to before me this 16th day of January
Notary Public: [Signature]
Date Commission Expires: My Commission Expires 03/31/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
1/20/09
JAN 20 2009
REG. DT. ACC RECD

Operator Name: Meridian Energy Inc. Lease Name: Davignon Well #: 3
 Sec. 20 Twp. 9S S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	3543	-1209
Cong.	3821	-1487
Arbuckle	3860	-1526

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner		4 1/2	10.5	3853	60/40 POZ	240	6% GEL/FLOWSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	3860-3871	3000 Gal 20% hcl 2880 BBLs polymer	

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JAN 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 5/19/08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 17	Gas Mcf	Water Bbls. 125
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3860-3871
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Meridian Energy Inc.

1475 N. Ward Circle
Franktown, CO 80116
nealalafon@msn.com

303-688-4022 office

303-663-9360 fax

January 15, 2009

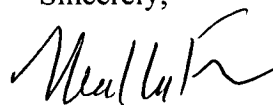
Ms. Marjorie Marcotte
Kansas Corporation Commission
130 S. Market Rm 2078
Wichita, KS 67202-3802

*rec'd w/ orig. + ACOI for:
15-065-01448-0000*

Dear Ms. Marcotte:

As per your instructions I have redone the ACO-1 and am herein resubmitting it to your office. I hope this one has all the necessary information. Thank you.

Sincerely,



Neal LaFon



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KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CORRECTED
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

red bk.
1/20/09 OPER. REDID
NEW ACO1 TO SUBSTITUTE
VA
11/20/08

Operator: License # 33937
Name: Meridian Energy Inc.
Address: 1475 N. Ward Cr.
City/State/Zip: Franktown, CO 80116
Purchaser: Plains Marketing
Operator Contact Person: Neal LaFon
Phone: (303) 688-4022
Contractor: Name: Alliance Well Service Inc.
License: _____
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil Co.
Well Name: 3 Davignon
Original Comp. Date: 5/24/50 Original Total Depth: 3860
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/2/08 7/27/08 3/14/08 3/14/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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KANSAS CORPORATION COMMISSION
NOV 20 2008
CONSERVATION DIVISION
WICHITA, KS

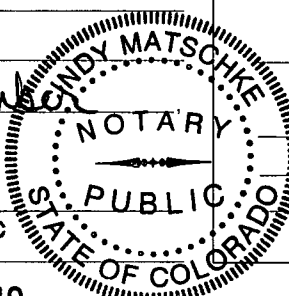
API No. 15 - 065-01448-000
County: Graham
se nw nw Sec. 20 Twp. 9S S. R. 21 East West
990 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davignon Well #: 3
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2329 Kelly Bushing: 2334
Total Depth: 3860 Plug Back Total Depth: 3838
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal A. LaFon
Title: President Date: 11/17/08
Subscribed and sworn to before me this 18 day of November
2008.
Notary Public: Cindy Matschke
Date Commission Expires: _____
State of Colorado
My Commission Expires 9/6/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 20 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Meridian Energy Inc. Lease Name: Davignon Well #: 3
 Sec. 20 Twp. 9S S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Lansing 3543 -1209
cong RECEIVED 3821 -1487
 KANSAS CORPORATION COMMISSION
Arbuckle NOV 20 2008 -1526
3860
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
liner	5 1/4 inch	4 1/2	10.5	3853	60/40 POZ	240	6% gel/flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole		3000 gal 20% HCL	
		polymer treatment	

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 JAN 20 2009

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr. 5/19/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17		125		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2100

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-15-03	20	3	21				
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer	Helper	Consisting of			
Bulktrk	No.	Driver	Driver	Common			
Bulktrk	No.	Driver	Driver	Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge		Mileage		Chloride			
Footage		Total		Hulls			
				Salt			
				Flowseal			
Remarks:							
Sales Tax							
				Handling			
				Mileage			
				Sub Total			
				Total			
Floating Equipment & Plugs							
Squeeze Manifold							
Rotating Head							
RECEIVED							
KANSAS CORPORATION COMMISSION							
JAN 20 2009							
				Tax			
				Discount			
				Total Charge			
X Signature							

Tax 342.84
Discount (613.00)
Total Charge 5,902.20