

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

5/18/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

KANSAS CORPORATION COMMISSION

MAY 20 2009

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-5-07 10-10-07 12-4-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22,330 - 0000

County: COFFEY

SW SW SW NW Sec. 12 Twp. 23 S. R. 16 East West

2440 feet from S (airline) Line of Section

200 feet from E (airline) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(airline) NE SE NW SW

Lease Name: BEARD Well #: 12-25

Field Name: NEOSHO FALLS-LEROY

Producing Formation: LOWER SQUIRREL

Elevation: Ground: 988 Kelly Bushing: ---

Total Depth: 991 Plug Back Total Depth: 973.05

Amount of Surface Pipe Set and Cemented at 43.60 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 991

feet depth to SURFACE w/ 149

Am-Dlg - 7/8/09

Drilling Fluid Management Plan
(Data must be collected from the reservoir)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: MURRAY WDW1 License No.: 5150

Quarter SE/4 Sec. 02 Twp. 23 S. R. 16 East West

County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-18-09

Subscribed and sworn to before me this 18th day of May 2009.

Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My App. Expires 1-20-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 12-25
 Sec. 12 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	43.60	PORTLAND	49	
PRODUCTION	5 3/4	2 7/8	6.5	973.05	50/50	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	Depth
2	954-960	50 GAL 15% HCL 300# 20/40 BRADY SAND	954-960
		3700# 12/20 BRADY SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12-4-08 Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	.03		0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If wanted, Submit ACD-1B) Other *(Specify)*

DRILLERS LOG

API NO. 15-031-22330-0000

S. 12 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW SW SW NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 12-25

LEASE NAME: BEARD

FOOTAGE LOCATION: 2440 FEET FROM NORTH LINE & 200 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 10-5-07

TOTAL DEPTH: 991

DATE COMPLETED: 10-10-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.60	I	49	Service Company
PRODUCTION:	5 1/4	2 7/8	6.5	976.00	I	119	Service Company

WELL LOG

CORES: #1 948 TO 963

RUN: 3 Centralizers
1 Clamp
1 Collar
1 Floatshoe
1 Seat Nipple

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FORMATION	TOP	BOTTOM
TOP SOIL	0	4
SAND	4	15
GRAVEL	15	27
SHALE	27	123
LIME	123	129
SAND	129	138
LIME	138	144
SHALE	144	147
LIME	147	152
SHALE	152	159
LIME	159	196
SHALE	196	270
LIME	270	389
SHALE	389	402
LIME	402	403
SHALE	403	407
LIME	407	409
SHALE	409	441
KC LIME	441	512
SHALE	512	518
LIME	518	541
SHALE	541	545
LIME	545	567
BIG SHALE	567	705
LIME & SHALE	705	709
SHALE	709	733

FORMATION	TOP	BOTTOM
LIME	733	744
SHALE	744	752
LIME	752	763
SHALE	763	791
SAND	791	803
SHALE	803	824
LIME	824	826
SHALE	826	830
LIME	830	841
SHALE	841	857
LIME	857	861
SHALE	861	863
SHALE & LIME	863	865
SAND & SHALE	865	878
LIME	878	884
SHALE	884	896
LIME	896	905
SHALE	905	911
LIME	911	914
SAND & SHALE	914	947
LIME	947	948
SHALE	948	951
LIME	951	952
OIL SAND & SHALE	952	961
SHALE	961	991 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15709
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/10/07	1828	Beard #12-25	12	23	16	CF

CUSTOMER		TRUCK #		DRIVER	
Colt Energy Inc		506	Fred		
MAILING ADDRESS		495	Casey		
112 Rhode Island Rd		503	Richard		
CITY	STATE	ZIP CODE			
Tola	KS	66749			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 985' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 975' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.738 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Establish Circulation.
Mix + Pump 200# Premium Gel Flush. Mix + Pump 153
SKS 50/50 Por Mix Cement 2 1/2" Gel 1/2# Phenoseal. Cement
to surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TD w/ 5.738L Fresh water.
Pressure to 700# PSI. Shut in casing.

Kurt Finney Drlg. Fred Mader
Customer Supplied H2O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	50 mi	MILEAGE Pump Truck	495	165 ⁰⁰
5407A	6.426 Ton	Ton mileage	503	353 ⁴³
1124	149 SKS	50/50 Por Mix Cement		1318 ⁶⁵
1118B	457 #	Premium Gel		68 ⁵⁵
1107A	77 #	Phenoseal		80 ⁸⁵
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
		Sub Total		2846 ⁴⁸
		Tax @ 5.3%		78.87
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		SALES TAX ESTIMATED TOTAL		2925.35

AUTHORIZATION Larry Decker TITLE Well 217356 DATE _____