

6 030636

API NUMBER 15-063-20,998-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NENEUSE, SEC. 31, T. 11 S, R. 26 WE

2310 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5290

Lease Name ALBIN Well # 1

Operator: HINKLE OIL CO.

County GOVE 137.15

Name & Address 1016 UNION CENTER BLDG.

Well Total Depth 4220 feet

WICHITA KANSAS

Conductor Pipe: Size _____ feet

67202

Surface Casing: Size 8 5/8 feet 365

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor RED TIGER License Number 83

Address WICHITA, KANSAS 67202

Company to plug at: Hour: AM Day: 29 Month: 12 Year: 19 85

Plugging proposal received from BOB ALLEN

(company name) RED TIGER (phone) _____

were: 8 5/8 @ 365 w/230SX. W/NO LOSS OR GAIN OF FLUID CONDITION HOLE W/

NO LESS THAN 36 VIS. MUD. SPOT CMT. PLUGS W/DRILL PIPE. ORDER

190 SX. 60/40 002 6 GEL 3% CC 8 5/8 WP. B.J. TITAN CMT. CO.

STATE CORPORATION COMMISSION

JAN 3 1986

01-08 1986

Plugging Proposal Received by Carl Goodrow

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:45AM Day: 29 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT SPOT D.P @ 2275' w/25 SX. CMT. MIX

@ 1300' w/100 SX. CMT. MIX + 1 SX. HULLS

@ 400' w/40 SX. CMT. MIX.

@ 40' w/5 BP 1/2 SX. HULLS & 10 SX. CMT. MIX.

CIRCULATE 15 SX. CMT. MIX. IN RATHOLE

PLUG. COMPLETE

Remarks: ELEV. 2649 ANHY 2249-91

(If additional description is necessary, use BACK of this form.)

(did / did not) observe this plugging.

JAN 14 1986

DATE _____

Signed Carl Goodrow
(TECHNICIAN)

38
1-6-85
mgs.

INV. NO. 11992

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

120 days

Starting Date December 31, 1985 month day year

API Number 15- 063-20,998

OPERATOR: License # 5290 Name Hinkle Oil Company Address 1016 Union Center Building City/State/Zip Wichita, Kansas 67202 Contact Person Orvie Howell Phone (316) 267-0231

NE NW SE Sec 31 Twp 11 S, Rg 26 X East 2310 West 1650 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Unknown City/State

Nearest lease or unit boundary line 330 feet County Gove Lease Name Albin Well # 1 Ground surface elevation 2643 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 140-125 Depth to bottom of usable water 1300 Surface pipe planned to be set 310' Projected Total Depth 4500 feet Formation Mississippian

If OWWO: old well info as follows: Operator N/A Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 12-13-85 Signature of Operator or Agent Title Geologist/General Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 This Authorization Expires 6-16-86 Approved By 12-16-85

340 SP, Irrigation Well, AM-12-20-85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 300' in surface csg. feet depth with 250 sxs of Cement 2nd plug @ feet depth with sxs of 3rd plug @ feet depth with sxs of 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with 5 sxs (b) Mousehole with N/A sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 063-20,998 Legal Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

DEC 16 1985 JOINT DIST #6 HAYS MO Form C-1 6/85