· .	6 0 20 1/2	API NUMBER 15- 063-21,154-00	~ 60
TO: STATE CORI	PORATION COMMISSION	NW NE SE, SEC. 28 , 111 s	
200 COLOR	ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING		
WICHITA,	KANSAS 67202		
	N'S PLUGGING REPORT	feet from E	
Operator,	5290 License /	Lesse Neme Sanger Well	
Namal	Hinkle Oil Co.	County Gove	137.15
	1016 Union Center	Well Total Depth 4220	
	Wichita, Kansas	Conductor Pipe: Size	eet
	316-267-0231	Surface Casing: Size 8 5/8 fee	1 + 324
Abandoned	Oli Well Gas Well	Input WellSWD Well	D&AX
Other wel	l as hereinafter indicated		
Pluaalna	Contractor Western Ks. Drill	ing Co. License Number	4038
	Box 126 Hays, Kansas 67601		
		28 Month: Sept Year	87
, ,	proposal received from		
	·	Gel 1 sk Flocele and 8 5/8" plug.	-
were:			1
· · · · · · · · · · · · · · · · · · ·	Spot with drill pipe with no 1	ess than 36 vis. mud between all p	Tugs, with good
·	circulation and no fluid loss.		
, .			:
	Plugging Propo	sal Received by Gil Balthazor	
		(TECHNIC)	· AN)
	Operations attended by Agent?: Al		87
·	s Completed: Hour: 9:30AM Day:	Tear	19
ACTUAL PL	UGGING REPORT Cir mud between al	1 plugs.	
lst plug	at 2280' w/25 sks		
2nd plug	at 1380' w/100 sks w/ 1 sk Flocele	1970 : 30 ·	. :4
3rd plug	at 330' w/40 sks	127, 22, 27	
4th plug	at 40' w/10 sks w/wiper	11-12-1	787
15 sks in	rat hole 10 sks in mouse hole.	e a distriction	
Remarks:_	Cemented by B. J. Titan		
י אי ע ת	additional description is	necessary, use BACK of this form.	
IINaVa Y	did not boserve this plugging.	(Pre DB)	
TE	0630	Signed Sillaufechnicians	Mazas
v. NO	18000	Gilbert Balthazor	FORM CP-2/3
			Rev.01-84 L

In Addition: Call district office before well is either plugged or production casing is cemented in.

· · · · · · · · · · · · · · · · · · ·				
District office use only:	STARTO			
API #15_0.63-21, 154 Surface casing of feet set with	11-12	2-1987		
Surface casing of feet set with	sxs at hours, 2			
Alternate 1 or 2 surface pipe was used.				
Alternate 2 cementing was completed @ for	t. depth withsxs on	. A. A. Woldton, 19		
Hole plugged 19 agent	huddins, Va	LGBB .		
Alternate 2 cementing was completed @	KCC District #6	Form C-1-11 %		

SEP 22 1987

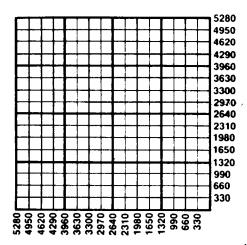
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

(see rules on	reverse stucy	
Expected Spud Date	API Number 15— 663 - 21/54	
OPERATOR: License #	## East East West West West West West Ft. from East Line of Section East West West	
City/State/Zip	(Note: Locate well on Section Plat on reverse side)	
Contact Person	Nearest lease or unit boundary linefeet	
Phone	CountyS&Q.L.	
CONTRACTOR: License #	Lease Name	
Name Western K.5 David	Ground surface elevation feet MSL	
City/State	Domestic well within 330 feet:yesno	
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yesno	
Oil Storage Infield Mud Rotary	Depth to bottom of fresh water	
Gas Inj Pool Ext Air Rotary	Depth to bottom of usable water	
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2	
If OWWO: old well info as follows:	Surface pipe by Alternate: 1 2 Surface pipe planned to be set 3.0.0	
Operator	Conductor pipe required	
Well Name	Projected Total Depthfeet	
Comp Date Old Total Depth	Formation	
I certify that well will comply with K.S.A. 55-101, et seq., plus eventua	ally plugging hole to KCC specifications.	
Date Signature of Operator or Agent	Title	
For KCC Use: Conductor Pipe Requiredfeet; Minimum Surface Pi	pe Required feet per Alt. 1 2	
This Authorization Expires	Approved By	
send 9/22/57 gm hand=	switer Die Wann	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238