Must be approved by KCC five (3) days prior to commanding well  All blanks must be Filled  Must be approved by KCC five (3) days prior to commanding well  Septimized Control of the commanding well of the commanding well  Septimized Control of the commanding well of the commanding well  Septimized Control of the commanding well of	KCCUser: 10-17-de cute de la cute	KANSAS CORPORAT OIL & GAS CONSEI	RVATION DIVISION	Form C-1  Occomber 2002  Form must be Typed  Form must be Signed
Specific S	.a 🗂 「VI	NOTICE OF IN		All blanks must be Filled
Table   Tabl	Must	be approved by KCC IIVe (5	) days pror to commoncing wer	
Table   Tabl	October 16, 2006		Saat	<b>☑</b> East
Table   Section   Sectio	pected Spud Date	y year Al		
Section   Sect	·········	, ,-		
Interest   15138 Environment   Interest   15138 Environment   Interest   15138 Environment   15138 Envir	ERATOR: Licenson 32711			
Refer   Locate mail on the Section Plat on reverse also	MIKA DACKU			
Signature   State	15135 Broadmoor			
take Parcon. Mike 960ker  9 (3)-227-15178  NTRACTOR: Licenses 32711  NTRACTOR: Licenses 4 Intelled Mad Rousry.  Well Diplied Fox.  Well Diplied Fox.  Well Cape People Intelled Mad Rousry.  Well Parce Bellevisted Spaced Field?  Target Formation(a): Egitles/Mile Depth Mad Rousry.  Well Name.  Depth is bottome. By Intelled Depth Mad Rousry.  Well Name.  Operator.  Operato	Migrate/Zin Stanley, NS 00223		(Note: Locate well on the section	
TRACTOR: Loanes 32711    Well Case:	Intert Person, MIKE BECKET	,	County: Johnston	Well #: 1
Note   Properties   Special Fleid   Note   Properties   Note   Not	ione: 913-271-5179	<del></del>	Elid Name: Unknown	
Well Cleas:  Well Cleas:  Well Cleas:  Type Equipment:  Gas Stronge Pool Ext.   Mr Rotary   Gas Stronge Pool Ext.   Air Ro	32711			Yes V No
Well Digited For:   Well Cleas:   Type Equipment:   Grand Strates   Grand St			Temat Cormetton(s). Bartlesville	
Well Digitar for.    Color   Cabe   Color   Cabe   Mul Rotary   Cable   Cable	iud:		Negroat I mad or unit boundary: 6 mile	s north
Gas   Grorage   Dool Ext.   Cable   Other   Other   Cable   Other   Other   Cable   Other	Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: 870	TOOL MISI
Gas	Clott Enh Rec Intield	Mud Rotary,		
Depth to bottom of Insah water; 1000 feet   Depth to bottom of Insah water; 1000 feet   Depth to bottom of usable water; 1000 feet   Depth to Dep		Air Rotary	Public water supply wall within one mila:	
Septimic: 8 of Holes   Other		Cable	Death to hollow of fresh water: 120 feet	
Conter   Conter   Content   Conte	Selemia;# of Holes Other		Depth to bottom of usable water: 1000 R	3-91
DWWO: old well information as follows:  Operator.  Oper	<b></b>		Outland Dine by Atternate:	2 _
Length of Conductor Pipe required  Velor Name:  Original Completion Date:  Wall Date:  Wall Date:  (Note: Apply for Permit with OWR   )  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  AFFIDANT  AFFIDANT  AFFIDANT  In word is a completion date of the set of them to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of Intent to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of Intent to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of them to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of them to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of them to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of them to drill analy be prosted on each drilling fig:  2. A copy of the approved notice of them to drill analy be set by circulating cement to the top; in all cases surface pipe analy be set by circulating cement to the top; in all cases surface pipe as a prosted be set by circulating cement to the top; in all cases surface pipe as a prosted be set by circulating cement to the top; in all cases surface pipe as a prosted be set by circulating cement to the top; in all cases surface pipe as a prosted by the set of the top; in all cases surface pipe as a prosted by the set of the top; in all cases surface pipe as a prosted by the set of the top; in all cases surface pipe as a prosted by the set of the top; in all cases surface pipe as a prosted by the set of the top; in all cases surface pipe as a prosted by the set of the top; in all cases surface pipe as a prosted p			Length of Surface Pipe Planned to be a	et: 20 (88)
Well Name: Original Completion Date: Original Completion Date: Pormation at Total Depth: Formation at Total Depth: Water Source for Dritting Operations:   Water Source for Dritting Operation Opera			Leonth of Conductor Pipe required:	
Original Completion Date: Original Total Depth: Water Total Depth: Proceeding Completion Date: Original Total Depth: Water Superior of Processing Completion Date: Original Total Depth: Water Superior Superior Original Total Depth: Water Superior Superior Original Total Depth: Water Superior Superior Superior Original Total Depth: Water Superior Superior Superior Original Superior	•		Projected Total Depth: 300 1981	
West in a vertical depth:    West   No   West   Farm Pond   Other West   Water tank   West   Mote: Apply for Permit with DWR       Will Cores be taken?           Will Cores be taken?           Will Cores be taken?             Will Cores be taken?           West   Mote: Apply for Permit with DWR         Will Cores be taken?             Will Cores be taken?           Will Cores be taken?               Will Cores be taken?               Will Cores be taken?                 Will Cores be taken?               Will Cores be taken?                 Will Cores be taken?                     Will Cores be taken?                     Will Cores be taken?                           Will Cores be taken?                                 Will Cores be taken?	Well Name: Original Origina Origina Origina Origina Origina Origina Origina	nel Total Depth:	MOLLIGINGIA AT INTO PARTITION	
Power permit etc. Deviated of principal websolute.    Committed approximation of the properties of the properties of the permit etc.				Water tank
Note: Apply for Permit with OWR   Note: Apply for Permit with OWR   Note: Note	Directional, Deviated or Fjortzontal wellbore?			
New Mole Location:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  It Yes, proposed zone:  If Yes, proposed zone:  It Yes, proposed zone:  It Yes, proposed zone:  It Yes, proposed zone:  It Yes, proposed zone:  Notify the appropriate district office prior to epudding of well:  2. A copy of the appropriate district office prior to epudding of well:  2. A copy of the appropriate district office prior to epudding of well:  2. A copy of the appropriate district office prior to epudding of well:  2. The minimum amount of surface pipe as epodified below exait be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be camented from below any usable water to surface within 120 days of the pupe distinct office on plug length and placement to necessary prior to plugging in completed within 30 days of the spoul date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting.  Interest centry that the statements made herein are true and to the best of my knowledge and beltef.  For KCC Use DNLY  API # 15	Ves true vertical depth;	· · · · · · · · · · · · · · · · · · ·	/DWR Permit #:	TO WITE DIAGO
AFFIDANT  AFFIDANT  AFFIDANT  AFFIDANT  It 'es, proposed zone:	Rottom Hale Location;		•	Tives VNo
AFFIDANT  AFFIDANT  AFFIDANT  AFFIDANT  Its agroed that the following minimum requirements will be met:  1 Notify the appropriate district office prior to apudding of well:  2. A copy of the approved notice of Intent to drill ahall be posted on each drilling rig:  3. The minimum amount of aurisce pipe as spoolfied below shall be set by circulating cement to the top; in all cases surface pipe shall be set intrough all unconsolidated materials gitue a minimum of 20 feet into the underrying formation.  4. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing to cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing to remembed in;  6. It is well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  6. The appropriate district office will be notified before well is either plugged or production casing to cemented in;  6. It is an ALTERNATE is COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of spud date, or pursuant to Appendix 18". Eastern Kansas surface casing order 4133,891-C, which applies to the KCC District 3 area, alternate is cementing or pursuant to Appendix 18". Eastern Kansas surface casing order 4133,891-C, which applies to the KCC District 3 area, alternate is cementing.  Approved by:  For KCC Use GNLY  API v 15. O37-21860-0000  Approved by:  Signature of Operator or Agent:  Approved by:  File Completion Porm ACO-1 within 120 days of spud date;  File Completion Porm ACO-1 within 120 days of spud date;  File Completion Porm ACO-1 within 120 days of spud date;  File Completion Porm ACO-1 within 120 days of spud date;  File Completion Porm ACO-1 within 120 days of spud date;  File Completion Porm ACO-1 within 120 days of spud	KCC DKT 4:			Control Control
Por KCC Use ONLY  API # 15 - 037-21860-0000  Conductor pipe required 100 feet per All. 100 feet per All. 100 feet plugging report (CP-4) after plugging is completed:  Approved by: 10-10-000  This sutherization expires: 10-10-000  This sutherization expires: 10-10-000  Agent: 10-10-000  This sutherization expires: 10-10-000  Agent: 10-10-000  This sutherization valid if drilling not started within 6 months of approval date.)  Spud date: 10-10-000  Agent: 10-10-000  This sutherization valid if drilling not started within 6 months of approval date.)  Spud date: 10-10-000  Agent: 10-10-0000  Agent: 10-10-00000  Agent: 10-10-00000  Agent: 10-10-00000  Agent: 10-10-00000  Agent: 10-10-000000  Agent: 10-10-000000  Agent: 10-10-0000000  Agent: 10-10-00000000000000000000000000000000	this agreed that the following minimum requires  Notify the appropriate district office prior  A copy of the approved notice of intent to  The minimum amount of surface pipe as through all unconsolidated materials plus  It the well is dry hole, an agreement being  The appropriate district office will be not	r to apudding of well; o drill ahall be posted on ea o specified below shall be a a rininhum of 20 feet into the and the operator and the lified before well is either plu duction pipe shall be camer	ach drilling rig; let by circulating cement to the top; in all of the underlying formation. district office on plug length and placement tigged or production casing is cemented in; the trom below any usable water to surface	tases surface pipe shall be set to necessary prior to plugging; to within 120 days of spud date.
Por KCC Use ONLY  API # 15 . 037-21810-0000  API # 15 . 037-21810-0000  Conductor pipe required None feet per All. (2)  Minimum surface pipe required 20 feet per All. (2)  Approved by: [244 10-2000]  This sutherization expires: 4-2-07  This sutherization valid if drilling not started within 6 months of approval date.)  Spud date:	must be completed within 30 days of the	in are true and to the bast	of my knowledge and belief.	
Por KCC Use DNLY  API # 15 - 037 - 21810 - 0000  Conductor pipe required		1AA	0 2	e Chil
Por KCC Use DNLY  API # 15 - 037 - 218 00 - 0000  Conductor pipe required None feet per All. (2)  Minimum surface pipe required 20 feet per All. (2)  Approved by: PLA 10-12-07  This sutherization expires: 4-12-07  This sutherization wild it drilling not started within 6 months of approval date.)  Spud date: Agent: Par Agent: Par Agent: 120 Smarters - Room 2078, Wightise, Kapasa, 87792 AMISCION (CT 1 12)	Date: 10-9 - 06 Signature of Op	erator or Agent: V	100	V
File Completion Porm ACO-1 within 120 days of sput data;  API # 15 - 037-21860-0000  API # 15 - 037-21860-0000  Conductor pipe required None feet per All. (2)  Minimum surface pipe required 20 feet per All. (2)  Approved by: PLAF 10-12-000  This authorization expires: 4-12-07  This authorization expires: 4-12-07  This authorization valid it drilling not started within 6 months of approval date.)  Sput date: Agent: Data: 7-13-09  Signature of Operator or Agent: 120-1200  Market - Boom 2078, Wighliss, Kapasa (870) and (CT 1 1 12)	V-10		Remember to:	A A A A A A BARBA
Apple 15 - Conductor pipe required	C. MOD HAN EMILY		COL BUT ON Application (form CDP-1)	with intent to Drill;
Conductor pipe required	<b>♪ ハマフーン リソ(4(ノー(ノ</b> し)	<i>p</i> D		IO TO DAIG DIOUGUON CHURNE, 1 _3
Minimum surface pipe required 20 feet per All.  Approved by: [24] 10-2-2-5  This sutherization expires: 4-12-07  This sutherization valid if drilling not started within 6 months of approval date.)  Submit phugging report (CP-4) after phugging is completed.  Obtain written approval before disposing or injecting self water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Orbited - Permit Expired   Signature of Operator or Agent:   Date: 17-12-09   OCT   12	1/000		Alesta and reprinted the big of the Alesta Control of the Alesta C	OOLE DUCK ID MOINDADE OF IS AWAY.
Minimum surface pipe required  Approved by: Let 10-12-07  This authorization expires: Let 20-07  (This authorization void if drilling not starred within 6 months of approval date.)  Spud date:			N a. v. — is an investment report (CP-4) 4ff9f (	DICEGRAD IN COLUMNATAN' ' /
Approved by: Lat 10-2-07 This sutherization expires: 4-2-07 (This sutherization valid if drilling not started within 6 months of approval date.)  Sput date:	A Name audice pine recitined	feet per All. / 2	. Obtain written approval before diapo	Wild or relacting age agree
This authorization expires:  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:	Acording Dr. Pret 10-12-06	· -	waste seems bee expired (See: auth	nortzed expiration date) please
(This authorization void if chilling not started within 6 months of approval date.)  Spud date:  Agent:  Suprature of Operator or Agent:  Date: 7-13-09  OCT 1 12	The second section applicates The Table		check the box below and return to t	the address below.
Spud date: OCT 1 1/2	(This authorization void if chilling not started will	nin 6 months of approval date.)	Well Not Orbled - Parmit Expir Signature of Operator or Agent:	LOUNG RECEIVE
Children 140 S. Market - Room 2076, Wighlin, Kansen, 87077 MMICCIONI UC	Shad pare:			OCT 1 1 20
MCA . VVII.	Mali to: KCC -	Conservation Division, 15	30 S. Markes - Room 2078, Wichia, Kan KANSAS CORP	TRATION OCT THE TRATION OCT THE

JUL 1 3 2009

RECEIVED