

For KCC Use: Effective Date: 7-16-06 District #: 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Permit Extension Request Received 1-11-07

Form C-1 December 2002 Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 29, 2006

OPERATOR: License# 33657 Name: Ohio Kentucky Oil Corporation Address: 110 East Lowry Lane City/State/Zip: Lexington, KY 40503 Contact Person: Deanna McDowell Phone: 859-276-3500

CONTRACTOR: License# 33493 Name: American Eagle Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other. Well Class: Enh Rec, Storage, Disposal, # of Holes, Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot NW NE NE/4 Sec. 33 Twp. 11 S. R. 22 330' 990' Is SECTION Regular Irregular?

County: Trego Lease Name: D & D Lynd Field Name: Shaw Creek Is this a Prorated / Spaced Field? Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2336.1' Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1080' Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None Projected Total Depth: 4000' Formation at Total Depth: Mississippian Water Source for Drilling Operations: DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the surface;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-16-06 Signature of Operator or Agent:

Signature of Operator or Agent: Title: Vice-President

For KCC Use ONLY API # 15 - 195-22376-0000 Conductor pipe required: None Minimum surface pipe required: 20 feet per All. Approved by: 7-11-06 / 1-12-07 This authorization expires: 7-11-07 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field prorator orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 13 2009

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RECEIVED JUL 10 2006 KCC WICHITA CONSERVATION DIVISION WICHITA, KS

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