lar.		TION COMMISSION Permit Exter	tsico
Forked Use: 7-/6-DG KA	NSAS CORPORA	TON COMMISSINGUISSI Recalment A	<i>\\</i> -D7 Farm C-1
Enective Date.	DIL& GAS CONSE	RVATION DIVISION	Form must be Typed
Cistnet #	OTICE OF INT	ENT TO DRILL	Form must be Signed
2011 17 W ETP		5) days prior to commencing well	All blanks must be Filled
man po tap	pro-comy recommend	auyo prior to cummanang wen	·
Expected Spud Date September 29, 200	06	S	
month day	year	Spot NW NE NE/4 p., 33 _ 11	East
, '	.,	Scc Wp	
OPERATOR: License# 33657			S Line of Section
Name: Ohio Kentucky Oil Corporation		reer from (V)E /	W Line of Section
Address: 110 East Lowry Lane		is SECTION Regular Inegular?	
City/State/Zip: Lexington, KY 40503	 	(Note: Locate well on the Section Plat of	nn reverse side)
Contact Person, Deanna McDowell		County: Trego	
Phone: 859-276-3500		Lease Name: D & D Lynd	Well #: 3
CONTRACTOR: Ligenser 33493		Field Name: Shaw Creek	
Name: American Eagle Drilling		Is this a Prorated / Spaced Field?	Yes VNo
Name: Tarrostocar Edgio Stilling		Targot Formation(s): Lansing Kansas City, Mississippian	
Well Drilled For: Well Class: Type i	Equipmont:	Nearest Lease or unit boundary: 330'	
	lud Rotary	Ground Surface Elevation; 2336.1*	tcol MSL
	ir Actary	Water wall within one-quarter mile:	Yes Vo-
OWO Disposal Wildcat Cable		Public water supply well within one mile:	
Seismic; # of Holes Other		Depth to bottom of fresh water:	
Other		Dopth to bottom of usable water.	
		Surface Pipe by Atternate: 1 2	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 200*	
Operator:		Length at Conductor Pipe required: None	
Well Name:		Projected Total Depth: 4000'	
Original Completion Date:Original Total Dopth:		Formation at Total Depth; Mississippian	
Directional, Deviated or Hortzontal wellbore?	Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:		Well Farm Pond Other	
Battern Hole Location:		DWR Permit #:	
(Note: Apply to Folial with (1994 📋)			
A Company of the Comp		Will Cores be taken?	P Yes ✓No
·		If Yes, proposed zone:	
.*	AFFID		III LIVED
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well-standing completion and eventual plugging of this well-standing completion.			
tt is agroed that the following minimum requirements will be mot:			
this aground that the following minimum requirements will be mot: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the prior in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district effice on plug length and placement is necessary prior to plugging:			
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIVIDION			
3. The minimum amount of surface pipe as specified	d below shall he set b	by circulating coment to the tanking all cases surface	co pipe <i>shall be set</i>
4. If the well is dry hole, an agreement between the	um of 20 leet into the coerator and the dist	underlying formation, rict office on plun leanth and planement is necess	on prior to plugglan.
 If the well is dry hole, an agreement between the operator and the district effice on plug length and placement is necessary prior to plugging; The appropriate district office will be actified before well is either plugged or production casing is comented in; 			
If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of sould date.			
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting			
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting.			
I hereby certify that the statements made herein are true and to the best-of my knowledge and belief.			
Date: 7-6-06 Signature of Operator or Agent: Tillo: VICE-President			
Signature of Operator of A	ngent	1100: 1 (C.	- Trancourt
	//// / 0	Hemember ta:	
For KCC Use ONLY		- File Drill Plt Application (form CDP-1) with Intent to	Drill:
API # 15 - 195-22376-0000		- File Completion Form ACC-1 within 120 days of	
Conductor pipe required None tee		- File acreage attribution plat according to field pre	nanon orders, III.
Minimum surface pipe required 20 fee	 Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is common to the common of the c		
Approved by: Pett 7-11-06 / Rull 1-12-57	 Obtain written approval before disposing or inject 	ing salt water	
1-4-07- 7-4-07	·	•	1
This autition capitos.		If this commit has expired (See: authorized expiration date) please check the box below and rejum-to the address below.	
(This authorization void if drilling not staned within 6 months of	ot approval dale.)	Well Not Drilled - Permit Expired	()
Spud date:Agent;		Signature of Operator or Agents	A VIII to
Open date.		Date:	2
Meli to: KCC - Concensi	na Division 120 C A	Vallear	CORPORATION COMMISSION
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202AS CURPURATION CUMPINATION			