

Permit Extension

For KCC Use: Effective Date: 7-16-06 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Request Received 1-11-07

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 22, 2006 month day year

Spot SW NE NE/4 Sec. 33 Twp. 11 S. R. 22' East West 990' feet from N S Line of Section 990' feet from E W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33657 Name: Ohio Kentucky Oil Corporation Address: 110 East Lowry Lane City/State/Zip: Lexington, KY 40503 Contact Person: Deanna McDowell Phone: 859-276-3500

County: Trego Lease Name: D & D Lynd Well #: 2 Field Name: Shaw Creek

CONTRACTOR: License# 33493 Name: American Eagle Drilling

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Lansing Kansas City, Mississippian

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Well Class: Enh Rec Storage Disposal Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2315.6' feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1080'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None

Projected Total Depth: 4000' Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2007

RECEIVED JUL 10 2006 KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the rules of the Commission. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig... 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top... 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-16-06 Signature of Operator or Agent: [Signature] Title: Vice-President

For KCC Use ONLY API # 15 - 195-22375-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: 7-11-06/11-12-07 This authorization expires: 7-11-07 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field prorated orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: [Signature] Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 13 2009 RECEIVED