## A41 15-167-19003-0000

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9-24	A41 15-167-19003-0000
TO: STATE CORPORATION COMMISSION	API Number: 15 03-09-62
CONSERVATION DIVISION - PLUGGING	C_N2_S2/4 SEC02,_12_S,_15W
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	1980 feet from S section line 2640 feet from E section line
/00 Operator license# <del>_0000</del>	Lease: Shaffer Well # 3
Operator: State of Kansas Fee Fund	County: Russell
Address: 2301 E. 13th Street  Hays, Kansas 67601  Control #990013-002	Well total depth 3400 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 265 feet
Aband. oil well, Gas well, Input well,	SWD_X_, D & A
Plugging contractor: Kansas Corporation Com	mission License# -
Address: 2301 E. 13th Street - Hays, Kansas 67601	
Company to plug at: Hour: 9:00 A.M. Day: 24 Mon	th: September Year: 1998
Plugging proposal received from: Herb Deine	28
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Ordered 350 sxs 60/40 pozmix - 10% gel -	
Well completed as disposal well but was being disposed of from surface. Casing	
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Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[ X	[], Part[], None[]
Completed: Hour: 12:00 P.M., Day: 24, Month:	September , Year: 1998
Actual plugging report: 8 5/8" set at 265'.  Perforated 5 1/2" at: 1425' bottom of salt sec 400' bottom of dakota. Ran tubing to 1569'  Pulled tubing to 785' and pumped 80 sxs cement	tion. 860' bottom of anhydrite and and spotted 75 sxs cement with 300# hulls. with 200# hulls.
and tied onto 5 1/2" and pumped 50 sxs cement. annulus and pumped 5 sxs cement. Max. P.S.I.	
dimutus and pumped 3 sks Cement. Max. F.S.I.	-X-V-T
Remarks: Allied Cementing.	
Condition of casing(in hole): GOODBADX	
Bottom plug(in place): YES_X_, CALC, NO Plugged through TUBINGX, CASING	
riagged chiough lobing, CASING	1 TO /
I $\operatorname{did}[\ \mathbf{x}\ ]$ / $\operatorname{did}$ not[ ] observe the plugging.	Jay 9. feifer