

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-5  
August 2004  
Form must be Typed

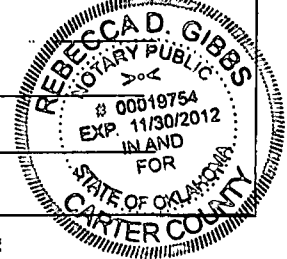
EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: <u>TriPower Resources, LLC</u>		License Number: <u>33971</u>	
Operator Address: <u>Box 849 , Ardmore, Ok. 73402</u>			
Contact Person: <u>W.B. Curry</u>		Phone Number: ( <u>580-226-6700</u> ext <u>215</u>	
Permit Number (API No. if applicable): <u>API Nbr.15015238070000</u>		Lease Name: <u>Mingenback</u>	
Source of Waste: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Dike <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Spill / Escape		Well Number: <u>3</u>	
		Source Location (QQQQ): <u>      </u> NE - NW - SE Sec. <u>26</u> Twp. <u>24S</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Butler</u> County	
Type of waste to be disposed: <input type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: <u>None</u>			
Amount of waste: <u>      </u> No. of loads <u>      </u> Barrels <u>      </u> Tons <u>      </u> YDS			
Destination of waste: <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: <u>None Hauled</u>			
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input type="checkbox"/> No <u>No Transfer</u>			
Location of waste disposal: <u>None</u>		Date of Waste Transfer: <u>None</u>	
Operator Name: _____		License No.: _____	
Lease Name: _____		Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West	
Docket No.: _____		County: _____	
Well location determined not to be in sensitive ground water area. Fluids in drilling pit will be allowed to evaporate then pit backfilled and area restored.			
RECEIVED KANSAS CORPORATION COMMISSION <b>FEB 11 2009</b> CONSERVATION DIVISION WICHITA, KS			

The undersigned hereby certifies that he / she is Agent  
for TriPower Resources, LLC (Co.), a duly authorized agent, that all information shown hereon is true  
and correct to the best of his / her knowledge and belief.

Subscribed and sworn to before me on this 9th day of February 2009

W.B. Curry, Jr  
W.B. Curry, Jr Agent Signature  
Rebecca D. Gibbs  
Notary Public



My Commission Expires: \_\_\_\_\_