

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32659
Name: Phoenix PetroCorp, Inc.
Address 1: 6401 S. Custer Road Ste. 130
Address 2: _____
City: McKinney State: Texas Zip: 75070 + _____
Contact Person: George Tarbox
Phone: (469) 459-6031

API No. 15 - 129-20723-01-00
If pre 1967, supply original completion date: _____
Spot Description: _____
C - SW SW Sec. 18 Twp. 35 S. R. 41 East West
660 Feet from North / South Line of Section
4,620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morton
Lease Name: Northwest Flats Well #: 3-2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 10 3/4" Set at: 1330' Cemented with: 750 Sacks
Production Casing Size: 7" Set at: 5001' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:
Perf @ 4658-4680

Elevation: 3591' (G.L. / K.B.) T.D.: _____ PBTD: 1991' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):
We plan to cement the junk in hole, set CIBP on top of this cement, cut 7" casing then place 90 sks of Class "C" cement with 500# sand (about 150-200' cement plug). See attached paperwork. Above cement plug we plan to sidetrack the well. Intent to Drill Form is also being filed on this well.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Charlie Williams
Address: 6401 S. Custer Road Ste 130 City: McKinney State: Texas Zip: 75070 + _____
Phone: (832) 515-2055
Plugging Contractor License #: 33338 Name: Orr Interprises, Inc (Ronnie Orr)
Address 1: PO Box 1706 Address 2: _____
City: Duncan State: OK Zip: 73534 + _____
Phone: (580) 251-9618

Proposed Date of Plugging (if known): Mid to late July 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 6/30/09 Authorized Operator / Agent: [Signature]
(Signature)

RECEIVED
JUL 06 2009
KCC WICHITA

PHOENIX PETROCORP, INC.

well to serie

6/25/2009

NORTHWEST FLATS 3-2 AS IS

API: 15-129-20723

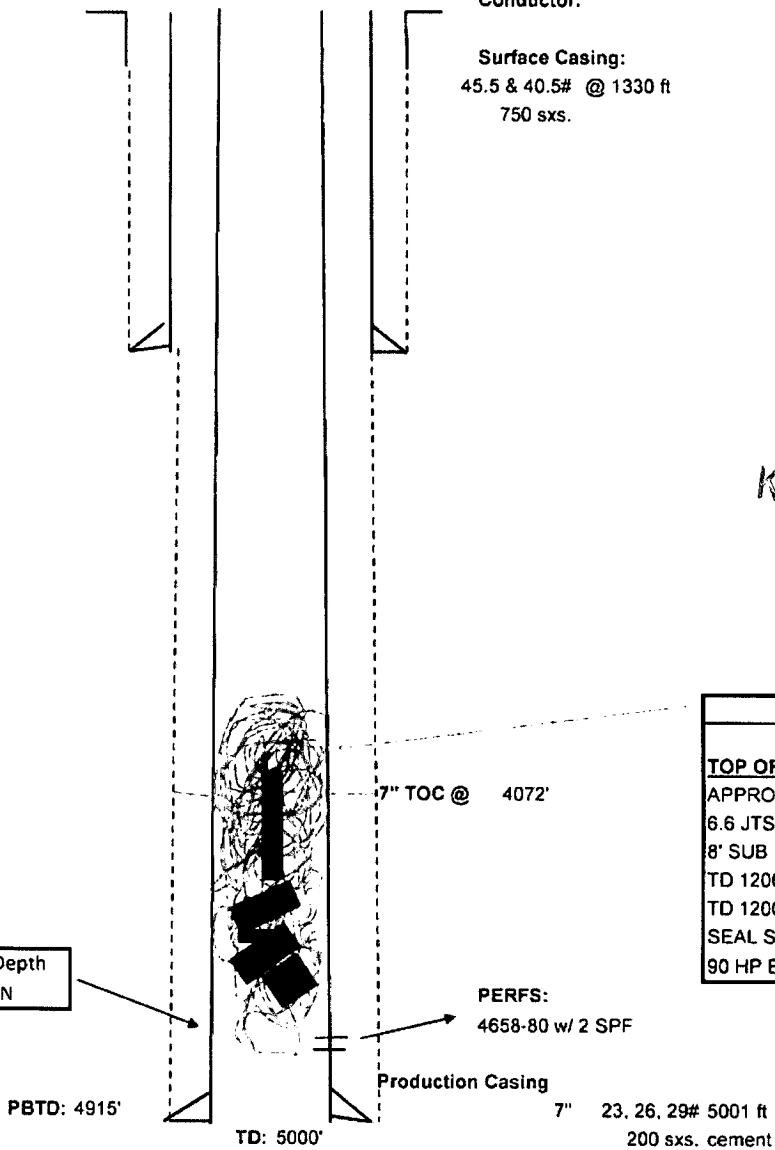
WELL NAME: NWFU 3-2
 LOCATION: 660' FSL & 4620' FEL of Sec. 18, T 35S, R 41W
 COUNTY: Morton
 STATE: Kansas

ELEVATION
 KB: 3591
 GROUND: 3580
 ZERO PT: 11 ft. AGL

Spud Date: 9/16/1984
 Compl Date: 10/4/1984

Conductor:

Surface Casing:
 45.5 & 40.5# @ 1330 ft
 750 sxs.



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Bottom of Fish Depth
 UNKNOWN

FISH DETAILS
<u>TOP OF FISH 3788'</u>
APPROX 331' CABLE
6.6 JTS 2-7.8 6.4# TUBING
8' SUB
TD 1200 50 STAGE PUMP
TD 1200 153 STAGE PUMP
SEAL SECTION
90 HP ESP MOTOR

PERFS:
 4658-80 w/ 2 SPF

Production Casing
 7" 23, 26, 29# 5001 ft
 200 sxs. cement

COMMENTS:

ORR ENTERPRISES, INC.

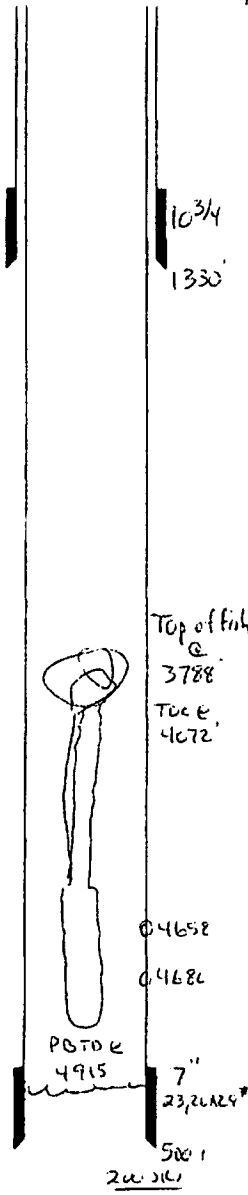
FOR Charlie Williams
 COMPANY Phoenix Petrocorp Inc
 SUBJECT Pull 7" Casing - New Facts #3-2

JOB OR AUTH. NO _____
 PAGE API # 15-129-20723
 DATE 6/3/09
 BY Ronnie Orr

Morton City, KS Sec 18 35S-41W

Procedure w/cost

- 1) MIRUSU w/c BOP
- 2) RU wireline trk & TIH w/ GR/ JB to check top of fish
 PU 7" Cement Retainer & set 25 ft above fish.
- 3) PU work string w/ retainer string & TIH, string in
 retainer. RU cement trks & pump fresh water
 to establish pump in rate. Mix & pump 100 sks
 Class 'C' cement for bottom plug & squeeze
 ports. Displace to retainer.
- 4) String cut of retainer, circ hole w/ drilling mud 140 bbl
 & spot 10 sks Class 'C' cement on top of retainer
 POH w/ thg.
- 5) Unpack & weld on 7" Pull sub. RU casing jacks
 & pull 7" slips, work casing for free point. Cut
 & pull free pipe = 3500'.
- 6) TIH w/ thg @ casing stub & spot 200' whip stock
 plug w/ 90 sks Class 'C' cement w/ 500# sand
- 7) POH w/ thg & WOC. Tug TOC ROMOSU



Cost

Rig 44 hrs @ 275/hr	= 12,100 ⁰⁰
Cement & trucks (200 sks - 2 setups)	= 7,200 ⁰⁰
Set Retainer & cut casing	= 3,500 ⁰⁰
Cement Retainer	= 1,600 ⁰⁰
Mud haul & returns (140 bbl)	= 1,200 ⁰⁰
Casing jacks w/ 7" Tools & Tongs	= 2,500 ⁰⁰
Welder, backhoe, water truck & BOP	= 1,400 ⁰⁰
	<u>= 29,500⁰⁰</u>

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PHOENIX PETROCORP, INC.

1000000000

6/25/2009

POSSIBLE Redrill/Workover of NWF 3-2

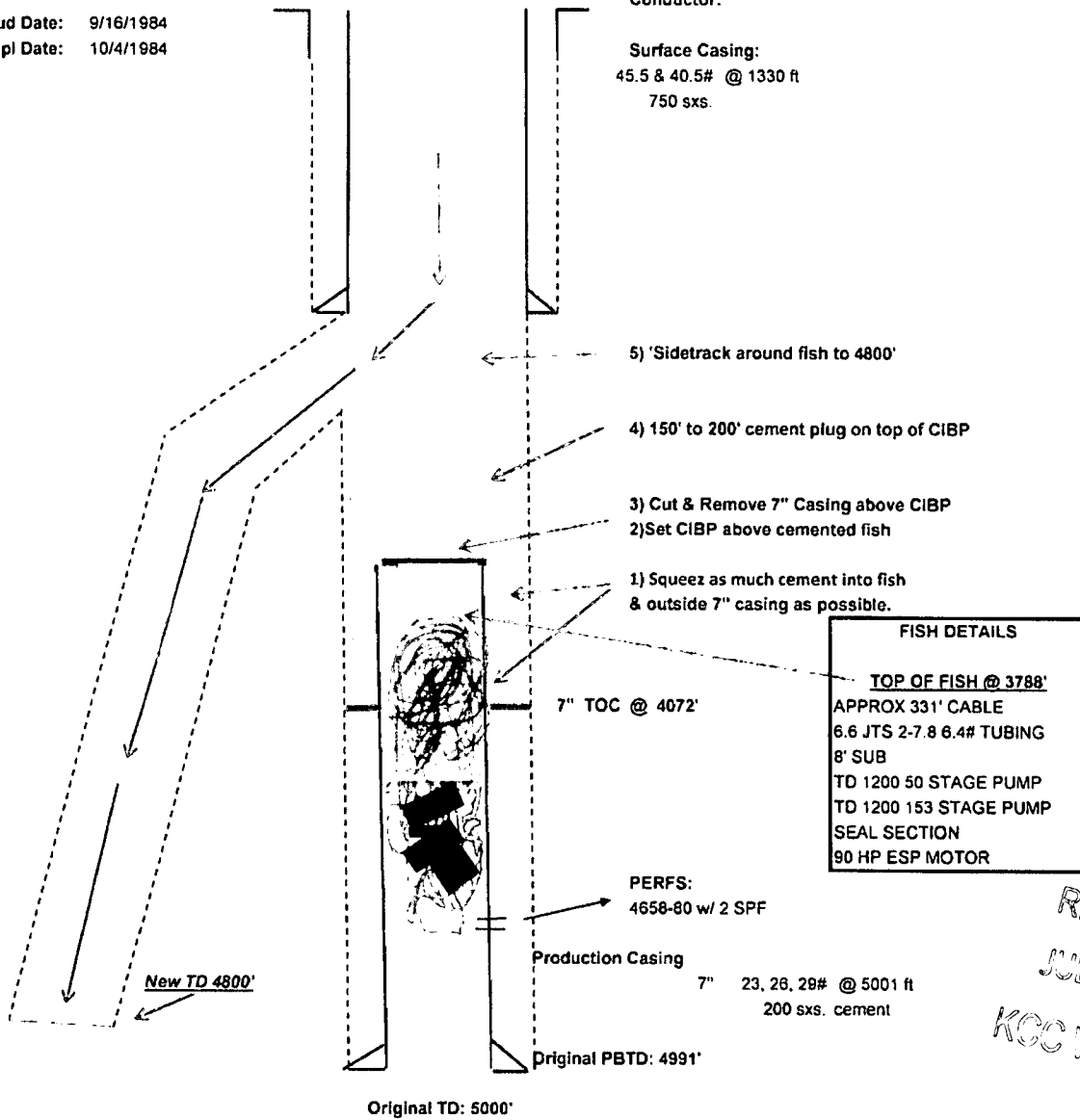
API: 15-129-20723

WELL NAME: NWFU 3-2
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 COUNTY: Morton
 STATE: Kansas

ELEVATION
 KB: 3591
 GROUND: 3580
 ZERO PT: 11 ft. AGL

Spud Date: 9/16/1984
 Compl Date: 10/4/1984

Conductor:
 Surface Casing:
 45.5 & 40.5# @ 1330 ft
 750 sxs.



- 5) Sidetrack around fish to 4800'
- 4) 150' to 200' cement plug on top of CIBP
- 3) Cut & Remove 7" Casing above CIBP
- 2) Set CIBP above cemented fish
- 1) Squeeze as much cement into fish & outside 7" casing as possible.

FISH DETAILS
TOP OF FISH @ 3788'
 APPROX 331' CABLE
 6.6 JTS 2-7.8 6.4# TUBING
 8' SUB
 TD 1200 50 STAGE PUMP
 TD 1200 153 STAGE PUMP
 SEAL SECTION
 90 HP ESP MOTOR

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 KCC WICHITA

Original TD: 5000'

KANSAS

CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PHOENIX PETROCORP, INC.
6401 S CUSTER RD, STE 130
MCKINNEY, TX 75070

July 10, 2009

Re: NORTHWEST FLATS UNIT #3-2
API 15-129-20723-01-00
18-35S-41W, 660 FSL 4620 FEL
MORTON COUNTY, KANSAS

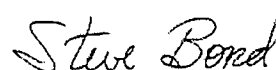
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 6, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888