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JUL 06 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

KCC WICHITA

Form CP-1
September 2003

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 189-20278 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/6/1975

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1923

Lease: Carl Matzen Unit Well #: 1 Sec. 10 Twp. 34 S. R. 39 East West

- C - S2 - SE Spot Location / QQQQ County: Stevens

660 Feet (in exact footage) From North South (from nearest outside section corner) Line of Section (Not Lease Line)

1317 Feet (in exact footage) From East West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 600' Cemented with: 300 Sacks

Production Casing Size: 5 1/2" Set at: 3112' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: Please see attached / Open perms @ 2967' - 3023'

Elevation: 3297' (G.L. / K.B.) T.D.: 3113' PBDT: 3040' Anhydrite Depth: 1740' - 1806'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Well will be plugged in accordance with the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Log tops attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (620) 544 - 5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: () -

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 6/29/09 Authorized Operator / Agent: Cellean Reda
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

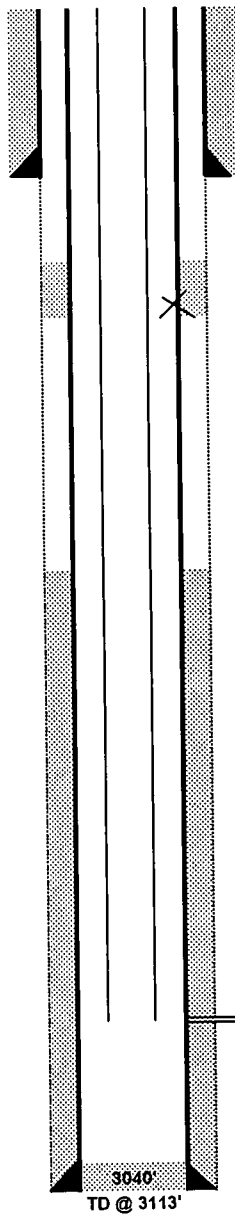
PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: Carl Matzen
 WELL #: 1
 API#: 15-189-20278
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"			600'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5		3112'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7		3025'

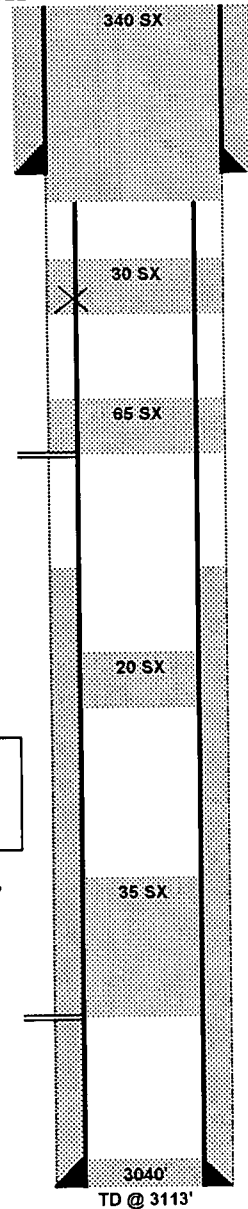
CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0238
2 3/8" x 5 1/2"	0.0183
10 3/4" CSG	0.0981
2 3/8"x10 3/4"	0.0926

BEFORE



AFTER

CUT & CAP WELL @ 3' BELOW GROUND LEVEL.
 PLUG # (5) 3' - 650'



10 3/4" OD SURFACE CSG SET @ 600'

CUT 5 1/2" CSG @ 650'

PLUG # (4) 1300' - 1500'

CASING LEAK @ 1398' - 1444' SQ'D 8/99 W/ 300 SX

STONE CORRAL FORMATION @ 1740' - 1806'

PLUG # (3) 1650' - 1860'
 PERF @ 1858' - 1860'
 (STONE CORRAL)
 (SQZ. 35 SX)

CALC TOC @ 2000'

PLUG # (2) 2330' - 2460'

****PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS: CHEYENNE, DAKOTA, ARBUCKLE, ANY SALT ZONES, ANY FRESH WATER ZONES**

PLUG # (1) 2767' - 3023'

2 3/8" TUBING SET @ 3025'

2967' - 2998', 3001' - 3023'

5 1/2" OD PRODUCTION CSG SET @ 3112'

3040'
 TD @ 3113'

3040'
 TD @ 3113'

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PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

**WELL: CARL MATZEN # 1
FIELD: PANOMA GAS AREA
COUNTY: STEVENS, KS**



THIS IS A CATEGORY ?? WORKOVER.

BOPE CLASSIFICATION: ???

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY.
7. RIH W/ WORKSTRING OPENENDED TO 3023'.
8. CIRCULATE 9.5 PPG MUD.
9. SET 35 SX CEMENT PLUG @ 2767' - 3023'.
10. POH W/ WORKSTRING TO 2460'. REVERSE OUT.
11. CIRCULATE & CONDITION MUD.

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12. WOC. PRESSURE TEST 5 1/2" CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK AS NECESSARY & REVISE PROCEDURE ACCORDINGLY.**
13. SET 20 SX CEMENT PLUG @ 2330' - 2460'.
14. POH W/ WORKSTRING TO 1500'. REVERSE OUT.
15. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 5 1/2" CASING @ 1858' - 1860' W/ 4 SPF. RD WL UNIT.
16. ESTABLISH INJECTION INTO PERFS.
17. MIX 65 SX CEMENT, SQUEEZE 35 SX INTO 5 1/2" X 8 3/4" ANNULUS, LEAVE 30 SX INSIDE 5 1/2" CASING @ 1650' - 1860'. WOC.
18. POH W/ WORKSTRING TO 1500'.
19. SET 30 SX CEMENT PLUG @ 1300' - 1500'.
20. POH W/ WORKSTRING.
21. NIPPLE UP ON 5 1/2" CASING. RU JACKS.
22. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
23. RU WL UNIT W/ CLASS II LUBRICATOR & TEST.
24. CUT 5 1/2" CASING @ 650'. RD WL UNIT.
25. CIRCULATE & CONDITION MUD.
26. RECOVER 5 1/2" CASING.
27. CHANGE BOP RAMS TO ACCOMADATE WORKSTRING.
28. RIH W/ WORKSTRING TO 650'.
29. SET 340 SX CEMENT PLUG @ 3' - 650'.
30. POH W/ WORKSTRING.
31. REMOVE BOP'S.
32. CUT & CAP WELL 3' BELOW GROUND LEVEL.
33. RD/MO.

6/29/09

KANSAS

CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

July 10, 2009

Re: CARL MATZEN UNIT #1
API 15-189-20278-00-00
10-34S-39W, 660 FSL 1317 FEL
STEVENS COUNTY, KANSAS

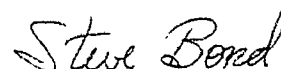
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 6, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888