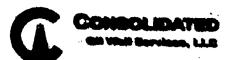
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License #: 6445		API No. 15 - <u>073-21,873 -000</u>				
Name: Miller Brothers Oil Co Inc		If pre 1967, supply original completion date:				
Address 1:701 W4th		S IN THE SECUND SECUNDS OF IA				
Address 1:	zip: <u>66856</u> +	Sec. 20 Twp. 23 S. R. 13 Fast West  660 Feet from Thi South Line of Section  660 Feet from East / , West Line of Section  Footages Calculated from Nearest Outside Section Corner:				
Check One: Oil Well Gas Well OG  SWD Permit #:  Conductor Casing Size:	ENHR Permit #:		Cemented with:	Sacks		
Surface Casing Size: 8 5/8  Production Casing Size: 4 1/2						
List (ALL) Perforations and Bridge Plug Sets:  Perforated with 10 holes 1706 to 1711						
Elevation: ( G.L./ K.B.) T.D.:	PBTD:	Anhydrite Dept	h: (Stone Corral Formation)			
Condition of Well: Good Poor Junk in Hole	Casing Leak at:	(interval)	<del>_</del>			
Proposed Method of Plugging (attach a separate page if addition	nal space is needed):	(mervar)				
See attached page Plug set at and all attached field ticket and treatment rep	oort cement			ary see 5 Corporation Commiss		
Is Well Log attached to this application? Yes 📝 No	Is ACO-1 filed?	es   No		JUN 19 2009		
If ACO-1 not filed, explain why:			_			
			<b>F</b>	RECEIVED		
Plugging of this Well will be done in accordance with K.S.	.A. 55-101 <u>et, seq</u> . and the f	Rules and Regu	lations of the State Corporation Commission	on		
Company Representative authorized to supervise plugging op-	perations: Daniel Hors	it				
Address: 1707 Yucca Lane	Ci	ity: Emporia	State: <b>_Ks</b> zip: _66801_	+		
Phone: ( 620 ) 344-1518						
Plugging Contractor License #:		Name: Cheever Well Service				
Address 1: 1016 Sw Blvd	Ad	ldress 2:				
City: Madison			State: Ks Zip: 66852	+		
Phone: (.620_ ) _437-2296	100 000			0-		
Proposed Date of Plugging (if known): Upk 2/2	109 8AM					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua		ont 1	-A	DIST		
Date: 2-2-09 Authorized Operator / Agent	: Nance	Non	(Signatura)	<del>\</del>		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  $\times$  WCI/ Plygcd - KCC - ACT





TICKET NUMBE	R 20807
LOCATION	Europe
EODEMAN "	The Colonian Section

PO Box 884, 0 620-431-9210	hanute, KS 667 or 800-467-8676	<sub>20</sub> FIEI	_D TICKE	T & TREA	ATMENT REP	ORT		116117	
DATE	CUSTOMER#	WELL	WELL NAME & NUMBER			TOWNSHIP	RANGE	COUNT	
2-2-09	2191	Lingenf	olter #	7	<del>                                     </del>		10000		
CUSTOMER	0 44	•		Ť			1	GW.	
MAILING ADDR	ec Brotheri	C Oil			TRUCK #	DRIVER	TRUCK	DRWEP	
					520	CI:ff			
701	West 4	STATE		_	543	Dave			
	1	1	ZIP CODE						
Lebo		Ks	66856						
OB TYPE			7%.	_ HOLE DEPT		CASING SIZE &	NEIGHT YA	9	
ASING DEPTH		DRILL PIPE		_TUBING	27/2"		OTHER		
LURRY WEIGH		SLURRY VOL		WATER gal/	sk	CEMENT LEFT IN			
ISPLACEMEN		DISPLACEMENT	PSI	MIX PSI		DATE			
EMARKS:	21 tety Mac	ting: Rig	up to	23/ Tu	bing set	@ 1466	Sport	1 Cek	
4.7	79011	7 70 7	13 SPX	27 Z351	s Hug. F	tell trobing	in 140	<u> </u>	
Rice			surface	e. All	tubing.	Too hale	266	4.00	
Spaces	between	Plugs.				Top note	<i>V</i> 11. A	lengo Great	
ACCOUNT CODE	QUANITY o	r UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL	
5405A		, b	UMP CHARG	E			500		
5406	30	M	ILEAGE				590.00	280 0	
					·		3.95	10510	
1/3/	140sk	r	60/40	Anz-M	x Coment		4.5		
118A	4804		Gel 49		X CENTERT		10.70	14980	
		·	OEI /				.16*	76.80	
118A	3004		0-1-	<b>A</b> = =					
	300		Gel 5	parers			.16"	48.00	
רסץ			Ton-	n; keere					
				· / /			m/c	296.00	
					KANSAS CORPOR	ATION COMMISSION			
					11 12 1	1 0 2000			

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7/mrtz/

Sul 5th/ 26/2 to Sales tax 102.20

Authoriztion title Date



## **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE		
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Invoice #

Invoice Date: 02/04/2009

Terms: 0/30,n/30

Page

MILLER BROTHERS OIL 701 WEST 4TH LEBO KS 66856 (620)256-0108

LINGENFELTE #3 20807

02-02-09

Total Oty Unit Price Description Part Number 1498.00 140.00 10.7000 60/40 POZ MIX-1131

S-5 GEL/ BENTONITE (50#) 1118A S-5 GEL/ BENTONITE (50#) 1118A

480.00 .1600 300.00 .1600 76.80 48.00

Hours Unit Price Total Description 590.00 590.00 1.00 P & A OLD WELL 520 103.50 30.00 3.45 EQUIPMENT MILEAGE (ONE WAY) 520 1.00

MIN. BULK DELIVERY 543

296.00 296.00

KANSAS CORPORATION COMMISSION

JUN 19 2009

2714.53 .00 Tax: 102.23 AR 1622.80 Freight:

Labor: .00 Misc: .00 Total: 2714.53

.00 Sublt: .00 Supplies: .00 Change:

Date Signed

## Well Plugging Report Lingenfelter #3

A casing leak was detected with salt water coming from the Douglas formation contaminating the producing formation.

A gravel plug was set over the perforations with 3 sacks of cement on top of the gravel with the intention of when the well squeezing was completed, drilling the plug out and returning the well to production.

In the process a 4 ½ packer was run to find the hole in the pipe and during the setting process the casing parted and collapsed.

900 feet of casing was recovered from the well

We were able to run 2 ½ Eue tubing to a depth of 1466 and pump in 15 sacks of cement the tubing was pulled to a depth of 900 feet and 25 sacks of cement was spotted at that depth. The tubing was pulled to a depth 160 feet with 100 sacks of cement spotted to surface and the top of the hole was topped off. Gel spacers was spotted between the plugs.

KANSAS CORPORATION COMMISSION

JUN 19 2009 RECEIVED