

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21328-00-00
Spot: NWSWSE Sec/Twnshp/Rge: 22-13S-30W
990 feet from S Section Line, 2310 feet from E Section Line
Lease Name: BROOKOVER Well #: 5
County: GOVE Total Vertical Depth: 4590 feet

Operator License No.: 5316
Op Name: FALCON EXPLORATION, INC.
Address: 125 N MARKET STE 1252
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment	
SURF	8.625	323	0	190 SX	149.18
PROD	5.5	4559	0	w/475 sxs cmt	

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/19/2009 10:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: LEON KUHN Company: FALCON EXPLORATION, INC. Phone: (785) 483-1559

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 17 sxs gel spacer - 500# hulls.
Perf shot at 2320'. Perforated from 4317' to 4384'.
DV Tool at 1050' w/250 sxs. PBTD 4428'.

Plugging Proposal Received By: DARREL DIPMAN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/19/2009 12:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto casing - pumped 60 sxs cement with 500# hulls.
Pumped 17 sxs gel spacer - followed with 235 sxs cement.
Max. P.S.I. 200#. Shut in.
Tied onto backside - pumped 10 sxs cement.
Max. P.S.I. 250#. Shut in.

Perfs:

Top	Bot	Thru	Comments
4382	4384		
4357	4360		
4317	4320		

INVOICED
DATE 7-13-09
INV NO. 2010060012

RECEIVED
MAY 26 2009

Remarks: ALLIED CEMENTING COMPANY-TICKET #36302.

KCC WICHITA

Plugged through: CSG

District: 04

Signed [Signature]
(TECHNICIAN)

CM

STATE: KANSAS COUNTY: GOVE REISSUE 22-13S-30W
 FIELD: GOVE NW FLD(LANSING/MARMATON) NW SW SE
 OPER: FALCON EXPL 990 FSL 2310 FEL SEC
 WELL: 5 BROOKOVER WELL CLASS: DO ELEV: 2887 KB
 API: 15-063-21328 STATUS: OIL 2880 GR
 SPUD: 05/08/90 COMP: 08/09/90
 DTD: 4590 LTD: FTD: MISSISSIPPIAN PBTB: 4428

LOC: 9 MI SW GOVE, KS

IP: COMP 8/9/90, IPP 24 BO, 181 BWP, GTY 32 PROD ZONE- MARMATON 4317-4384
 GROSS
 NO CORES, FOUR DSTS

LOG TOPS:

ANHYDRITE	2304 583	PAWNEE	4316 -1429
BSE ANHYDRITE	2334 553	MYRICK STATION	4356 -1469
HEEBNER	3869 -982	FORT SCOTT	4381 -1494
TORONTO	3889 -1002	CHEROKEE	4411 -1524
KANSAS CITY	3907 -1020	MISSISSIPPIAN	4471 -1584
TD	4590 -1703		

LOG TYPES NOT RPTD *Along Back Hrt 281*
 CSGS: 8 5/8 @ 323 W/190 SX, 5 1/2 @ 4559 W/475 SX, DV TOOL @ 1050 W/250 SX; TBG:
 2 @ 4425; DRLG COMP 05/16/90 RIG REL 05/16/90

(OVER)

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DATE 10/04/91 CARD # 00061-KS

STATE: KANSAS COUNTY: GOVE REISSUE 22-13S-30W
 FIELD: GOVE NW FLD(LANSING/MARMATON) NW SW SE
 OPER: FALCON EXPL 990 FSL 2310 FEL SEC
 WELL: 5 BROOKOVER WELL CLASS: DO
 (CONTINUED)

DSTS: DST # 1 (TOPEKA) 3779-3806, OP 30 MIN, SI 45 MIN, OP 1 HR, SI 1 HR, 30 MIN,
 REC: 150 FT MCW, IFP 36, FFP 29, IFP 50, FFP 72, ISIP 1173, BHT 112
 DST # 2 (LANSING-KANSAS CITY) 4043-4166, OP 45 MIN, SI 1 HR, OP 45 MIN, SI 1
 HR, REC: 125 FT VSOCWM, IFP 101, FFP 115, IFP 130, FFP 137, ISIP 1109, FSIP
 1073, BHT 117 DST # 3 (MARMATON) 4312-4394, OP 45 MIN, SI 1 HR, OP 1 HR, SI
 1 HR, 30 MIN, REC: 360 FT O&GCM, 420 FT SOCMW, IFP 65, FFP 195, IFP 239, FFP
 355, ISIP 630, FSIP 630, BHT 123 DST # 4 (CHEROKEE MISSISSIPPIAN) 4487-4555,
 OP 30 MIN, SI 45 MIN, OP 25 MIN, REC: 15 FT MUD, IFP 50, FFP 29, IFP 50, FFP 29,
 ISIP 921, BHT 127;

PERFS: PERF (MARMATON), 4317-4320, 4357-4360, 4382-4384, W/4 PF, ACID W/2650
 GALS, 20% .

PRODUCING INTERVAL: PERF (MARMATON) 4317-4384 GROSS.

OPER ADD: 125 N MARKET STE 1075, WICHITA, KS, 67202 PHONE (316) 265-3351;
 CONTR: ALLEN DRLG

GEOL: ARDEN RATZLAFF

REISSUE TO CORRECT SURF CSG, ADD PROD CSG, TBG, PBTB, IP, INT, TREATMENT, LOG
 TOPS, DSTS. REPLACEMENT FOR CARD ISS 09/04/90.

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