

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-167-20525-00-02  
Spot: SESWNW Sec/Twnshp/Rge: 24-14S-11W  
2970 feet from S Section Line, 4290 feet from E Section Line  
Lease Name: SEBESTA A Well #: 2  
County: RUSSELL Total Vertical Depth: 2881 feet

Operator License No.: 9408  
Op Name: TRANS PACIFIC OIL CORPORATION  
Address: 100 S MAIN STE 200  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	210	0	160 SX
PROD	5.5	2255	0	300 SX

93.63

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/12/2009 12:30 PM  
Plug Co. License No.: 7023 Plug Co. Name: KLIMA WELL SERVICE, INC.  
Proposal Rcvd. from: GARY SHARP Company: KLIMA WELL SERVICE, INC. Phone: (316) 262-3596

Proposed Plugging Method: Ordered 330 sxs 60/40 pozmix - 4% gel - 500# hulls.  
Perf: 1200' - 507' - 300'.

Plugging Proposal Received By: BRUCE BASYE WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 05/12/2009 5:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing to 2200' - pumped 30 sxs cement - followed with 70 sxs cement with 200# hulls.  
Pulled tubing to 1400' - pumped 100 sxs cement with 200# hulls.  
Pulled tubing to 600' - pumped 50 sxs cement with 100# hulls - cement circulated.  
Pulled tubing out of well - pumped 10 sxs cement.  
Max. P.S.I. 200# on braden head.  
Pumped 10 sxs cement. Max. P.S.I. 250# on casing. Shut in.

Perfs:

Top	Bot	Thru	Comments
2182	2194		
2080	2092		

INVOICED  
DATE: 7-13-09  
INV. NO: 2010060027

RECEIVED  
MAY 27 2009

Remarks: QUALITY CEMENTING COMPANY-TICKET #3113.

KCC WICHITA

Plugged through: TBG

District: 04

Signed Ray A. O'Neil  
(TECHNICIAN)

CM  
PPT

Form CP-2/3

MAY 20 2009

WILL P. ASH #A-2 SEBESTA 24-14-11W  
 WICHITA, KANSAS APP SE SW NW  
 CONTR SAGE DRILLING CO. CTY RUSSELL

GEOL BURT SCHMIDT FIELD WILSON CREEK

E 1683 KB CM 3/28/72 <sup>CARD</sup>ISSUED 6/8/72 IP P 14 BOPD + 42% WTR  
 TARK 2080-92  
 GR 37

+	+	+
+	+	+
+	+	+

API 15-167-20,525

SMP	TOPS	DEPTH	DATUM	
ANHY		491	+1192	8 5/8" 204/160sx; 5 1/2" 2255/75sx
B ANHY		517	+1166	DST(1) 2081-2102/90-90-90-90, 650' GIP, 50' O&GCM, SFO, BHP 606-230#, FP 25-25#
BROWNVILLE		2036	- 353	
GR HAV		2078	- 395	DST(2) 2164-2200/60-60-60-60, GTS/2" GA 690MCF MAX (2ND OPEN 5"), 130' GSY M, BHP 704-680#, FP 143-143#
1ST TARK SD		2086	- 403	
DOV		2101	- 418	DST(3) 2425-45/60-60-30-30, 65' GCM, BHP 160-0#, FP 0-5#
2ND TARK SD		2111	- 428	
TARK IM		2156	- 473	DST(4) 2808-32/60-60-120-60, 300' GIP, 60' O&GCM, 60' O&GCM, BHP 58-58# & 10-10#
WILLARD SD		2184	- 501	
ELM		2218	- 535	MICT, PF 2080-2092, FRAC 750 B GEL LEASE BRINE + 150 SX SD + 250MA REC 2GO+8GW/ ADDITIONAL SMP TOPS EVERY 15", POP.
HOW		2357	- 674	
TOP		2398	- 715	LANS 2790-1107
WIL CR TOP		2434	- 751	RTD 2881-1198
HEEB		2682	- 999	
TOR		2701	-1018	
BN IM		2773	-1090	

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS