

For KCC Use:

Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: August 12 2009
month day year

OPERATOR: License# 32016
Name: Pioneer Resources
Address 1: 80 Windmill Dr.
Address 2:
City: Phillipsburg State: KS Zip: 67661+
Contact Person: Rodger D. Wells
Phone: 785-543-5556

CONTRACTOR: License# 5184
Name: Shields Drilling Co. Inc.

Well Drilled For: Oil, Gas, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description: SW-NE-SW-NW
SW NE - SW NW Sec. 32 Twp 12 S. R. 19
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?

Note: Locate well on the Section Plat on reverse side

County: Ellis
Lease Name: Amrein Well #: 6

Field Name: Schoenthaler
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 960

Ground Surface Elevation: 2126 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1100' 700'

Surface Pipe by Alternate: Alt II

Length of Surface Pipe Planned to be set: 220' Alt II

Length of Conductor Pipe (if any):

Projected Total Depth: 3900'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Note: Apply for Permit with DWR

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-30-09 Signature of Operator or Agent: Rodger D. Wells Title: Owner

For KCC Use ONLY
API # 15 - 051-25888-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: PUA 8-3-2009
This authorization expires: 8-3-2010
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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KCC WICHITA

32-12-19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25888-0000
 Operator: Pioneer Resources
 Lease: Amrein
 Well Number: 6
 Field: Schoenthaler
 Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: SW - NE - SW - NW

Location of Well: County: Ellis
1895 feet from N / S Line of Section
960 feet from E / W Line of Section
 Sec. 32 Twp. 12 S. R. 19 E W

Is Section: Regular or Irregular

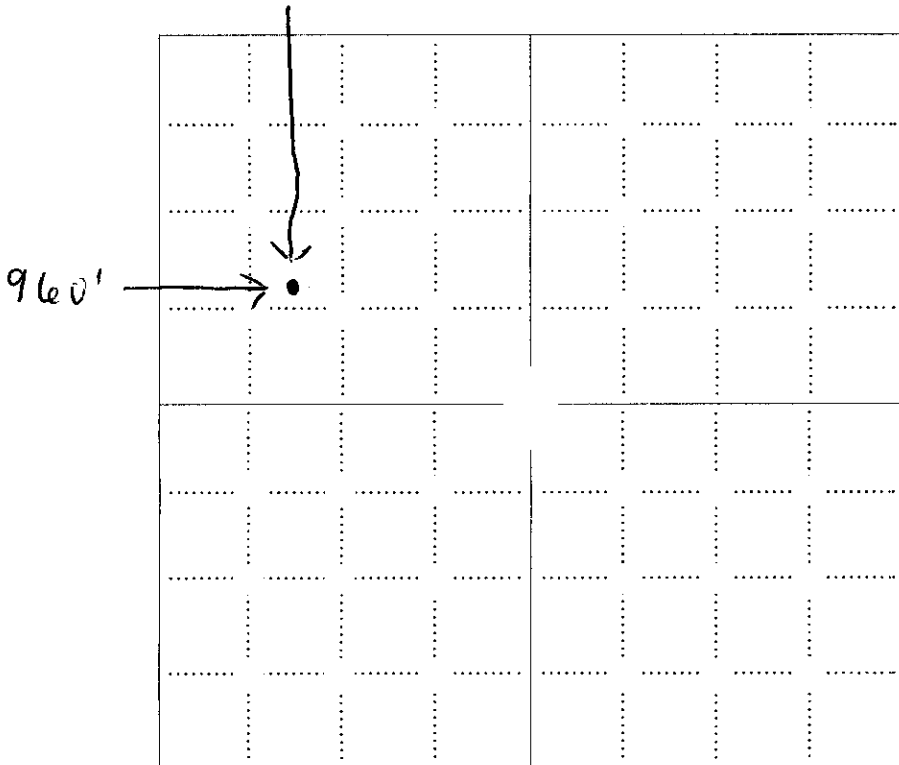
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

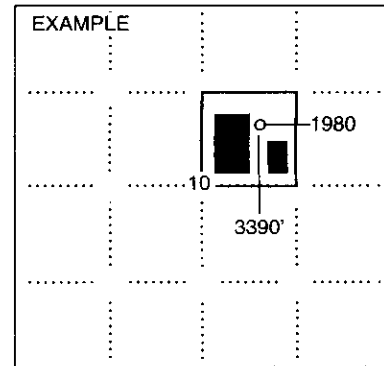
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

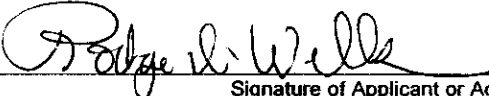
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Pioneer Resources		License Number: 32016
Operator Address: 80 Windmill Dr. Phillipsburg, Kansas 67661		
Contact Person: Rodger D. Wells		Phone Number: 785-543-5556
Lease Name & Well No.: Amrein No.6		Pit Location (QQQQ): SW - NE - SW - NW Sec. 32 Twp. 12 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1895 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 960 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner covering all exposed area	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection RECEIVED AUG 03 2009	
Distance to nearest water well within one-mile of pit 1081 feet Depth of water well 62 feet	Depth to shallowest fresh water 20 feet. KCC WICHITA Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 3 Abandonment procedure: Air Dry & leveled with dozer Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-30-09 Date	 Signature of Applicant or Agent	

15-051-25888-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 8/3/09	Permit Number: _____	Permit Date: 8/3/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202