# For KCC Use: Effective Date: District # SGA2 | Vec | X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

| Must be approved by KCC five   | e (5) days prior to commencing well  | All blanks must be rilled             |
|--|--|---------------------------------------|
| Expected Spud Date: 8-4-09   | Spot Description:  |                                       |
| month day year   | NE _ SE _ Sec. 13 Twp. 34  | s. r. 17                              |
| 32887  |  |                                       |
| PERAIOR: License#  |  | N / X S Line of Section               |
| ame: Endeavor Energy Resources, LP   |  | E / W Line of Section                 |
| Idress 1: PO Box 40  | ls SECTION: X Regular I frregular?   |                                       |
| ldress 2:  | (Note: Locate well on the Section Plat or  | raversa sida)                         |
| ty: Delaware State: OK Zip: 74027 +  | County: Labette  | 11040130 3100)                        |
| ontact Person: Joe Driskill  | Lease Name: Flying T Cattle  | 13-2                                  |
| one: 918-467-3111  | Field Name: Coffeedille Valeda   | Well #: 13-2                          |
| 22072  | Field Name: Coffernile Valeda  |                                       |
| JN I DAG TOD. LICEUSE#   | Is this a Prorated / Spaced Field?   | Yes No                                |
| me: Well Refined Drilling  | Target Formation(s): _Mississippi  |                                       |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage): 330  |                                       |
|  | Ground Surface Elevation: 776.5  | feet MSL                              |
| Oil Enh Rec Infield Mud Rotary   | Water well within one-quarter mile:  | ☐Yes ☒No                              |
| Gas Storage Pool Ext. Air Rotary   |  |                                       |
| Disposal Wildcat Cable   | Public water supply well within one mile:  | Yes X No                              |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water: 20'  |                                       |
| Other:   | Depth to bottom of usable water: 100   |                                       |
|  | Surface Pipe by Alternate: I XII   |                                       |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set: 20'  |                                       |
| Operator: na   | Length of Conductor Pipe (if any): none  |                                       |
| Well Name: na  | Projected Total Depth: 1000  |                                       |
| Original Completion Date: na Original Total Depth: na  | Formation at Total Depth: Mississippi  |                                       |
| Original Completion Date. :: Original Total Depth.   | Water Source for Drilling Operations:  |                                       |
| rectional, Deviated or Horizontal wellbore?  |  | _                                     |
| es, true vertical depth: na  | Well Farm Pond Other: air drilled  |                                       |
| ttom Hole Location: na   | DWR Permit #:  |                                       |
|  | ( <b>Note</b> : Apply for Permit with DWF  |                                       |
| CC DKT #: _na  | Will Cores be taken?   | Yes ∑ No                              |
|  | If Yes, proposed zone:   |                                       |
| AFE  | IDAVIT   | Yel Can Caper man, en au              |
| e undersigned hereby affirms that the drilling, completion and eventual plug   |  | PALAS COMPORTATION CO. MIL            |
|  | gging of the treatmin benipi, that their also saided.  | ** **                                 |
| s agreed that the following minimum requirements will be met:  |  | JUL 3 † 2009                          |
| <ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>  |  |                                       |
| 2. A copy of the approved notice of intent to drill shall be posted on each  | drilling rig;  |                                       |
| <ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol> | by circulating cement to the top; in all cases surface pip   | e shall be set                        |
|  |  |                                       |
| 4. If the well is dry hole, an agreement between the operator and the distr  | , , ,  | rior to plugging;                     |
| 5. The appropriate district office will be notified before well is either plugg  |  | WO - 6 day-                           |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented  |  |                                       |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1;  |  |                                       |
| must be completed within 30 days of the spud date or the well shall be   |  | any cementing.                        |
| ereby certify that the statements made herein are true and correct to the be   | est of my knowledge and belief.  |                                       |
| 7-29-09  | Operati  | ons Superintendent                    |
| tte: 7-29-09 Signature of Operator or Agent:   | Title:   |                                       |
| <b>Q</b>   | Remember to:   |                                       |
| For KCC Use ONLY   | - File Drill Pit Application (form CDP-1) with Intent to   | Drill-                                |
| API# 15 - 099-24562-00-00  | File Completion Form ACO-1 within 120 days of spu  |                                       |
|  | File acreage attribution plat according to field prorat  | 16.3                                  |
| Conductor pipe required None feet  | Notify appropriate district office 48 hours prior to wo  |                                       |
| Minimum surface pipe required 20 feet per ALT. 1   | Submit plugging report (CP-4) after plugging is com  | pleted (within 60 days):              |
| minimum contact pipe redented ico. per ricing.   | Submit plugging report (CP-4) after plugging is com     Obtain written approval before disposing or injecting                      | · · · · · · · · · · · · · · · · · · · |
| Approved by: [44 8-3-2009  |  |                                       |
| This authorization expires: 8-3-2010   | <ul> <li>If this permit has expired (See: authorized expiration<br/>check the box below and return to the address below</li> </ul> |                                       |
| (This authorization void if drilling not started within 12 months of approval date.)   | and the box below and retain to the address below  | ″·  ×                                 |
|  | │  | 1/1                                   |
|  | Well Not Drilled - Permit Expired Date:  | <u>-</u>                              |
| Spud date: Agent:  | Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:  |                                       |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

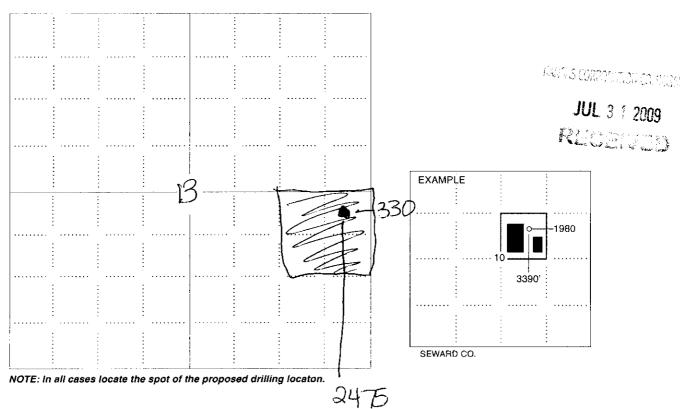
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 077-245 62 -00-05   |   |
|--|---|
| Operator: Endeavor Energy Resources, LP  | Location of Well: County: Labette   |
| Lease: Flying T Cattle   | 2,475 feet from N / X S Line of Section   |
| Well Number: 13-2  | 2,475 feet from N / X S Line of Section Section Rectification N / N W Line of Section Rectification N / N W Line of Section N / N W Line of Section N / N / N / N / N / N / N / N / N / N |
| Field: Coffeyville   | Sec. 13 Twp. 34 S. R. 17  |
| Number of Acres attributable to well: 40  QTR/QTR/QTR/QTR of acreage: NE _ NE _ SE | Is Section: Regular or Irregular  |
|  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Endeavor Energy Resources, LP   |                                | License Number: 32887                       |  |                    |
|--|--------------------------------|---|--|--------------------|
| Operator Address: PO Box 40  |                                |   | Delaware   | OK 74027           |
| Contact Person: Joe Driskill   |                                | Phone Number: 918-467-3111                  |  |                    |
| Lease Name & Well No.: Flying T Cattle 13-2  |                                | Pit Location (QQQQ):                        |  |                    |
| Type of Pit:   | Pit is:                        |   | NE _NE _SE_  |                    |
| Emergency Pit Burn Pit   | Proposed Existing              |   | Sec. 13 Twp. 34 R. 17 East West  |                    |
| Settling Pit   | If Existing, date constructed: |   | Feet from North / South Line of Section                                    |                    |
| Workover Pit Haul-Off Pit Pit capacity:  |                                |   | 330 Feet from East / We  | st Line of Section |
| (If WP Supply API No. or Year Drilled)   |                                | (bbls)                                      | Labette  | County             |
| Is the pit located in a Sensitive Ground Water Area? Yes No                                |                                | Chloride concentration: mg/l                |  |                    |
|  |                                | (For Emergency Pits and Settling Pits only) |  |                    |
| Is the bottom below ground level?  Yes No  | Artificial Liner? Yes No       |   | How is the pit lined if a plastic liner is not used?  natural clay / earth |                    |
| Pit dimensions (all but working pits):   | 0 Length (fe                   | net) 10                                     | <u> </u>   | : Steel Pits       |
| · · · · · · · · · · · · · · · · · · ·  | om ground level to de          | •   | 6 r  |                    |
| If the pit is lined give a brief description of the  | <del>-</del>                   | T ,   | edures for periodic maintenance and determining                            |                    |
|  |                                | actualing any enocial monitoring            |  |                    |
| NA NA  |                                |   |  |                    |
|  |                                |   |  | JUL 3 1 2009       |
|  |                                |   | 3  |                    |
| ·  |                                |   | epth to shallowest fresh waterfeet.  |                    |
| NA   |                                | sured well owner electric log KDWR          |  |                    |
| · · · · · · · · · · · · · · · · · · ·  |                                | Drilling, Work                              | , Workover and Haul-Off Pits ONLY:   |                    |
| Producing Formation: Type  |                                | Type of materia                             | Type of material utilized in drilling/workover: Air                        |                    |
| Number of producing wells on lease: Number of wo   |                                | ober of working pits to be utilized:        |  |                    |
| Barrels of fluid produced daily: Abandonment procedure: Dewater and backfill               |                                |   |  |                    |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No |                                | Drill pits must t                           | t be closed within 365 days of spud date.                                  |                    |
| I hereby certify that the above state  | ments are true and o           | correct to the best                         | of my knowledge and belief.  | 00-00-64284        |
|  |                                | ^ \   | 1 00   | Įδ                 |
| 7-29-09 DESERVE  |                                |   |  |                    |
| Date Signature of Applicant or Agent   |                                |   |  |                    |
|  | KCC                            | OFFICE USE OI                               | NLY Steel Pit RFAC   | RFAS               |
| Date Received: 7/31/09 Permit Num  | ber:                           | Permi                                       | t Date: 7/31/09 Lease Inspection:  | Yes No             |