CORRECTED

For KCC Use:

Effective Date:

SGA? Wes Yes

District #

CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing wei

Evnanted Souri Date: June 9, 2009	
Expected Spud Date: June 9, 2009 month day year	Spot Description:
31002	N N SW - NW Sec. 14 Twp. 14 S. R. 22
OPERATOR: Licenser	teet from N / X S Line of Section
Name: Kelly Company, LC	7 TOOL NOTE IN LETT OF CHOOL SECTION
Address 1: 9746 Pflumm Road	Is SECTION: Regular Imagular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Lenexa State: KS Zip: 66215 +	County: Johnson
Contact Person: Jim O. Guinotte	Lease Name: Kneibe-D Well #: KAI-2
Phone: (620) 432-4545	Lease Name: Well #: Well #: Well
CONTRACTOR: Ligargest 5989	Field Name: Gerdner
CONTRACTOR: License# 5909 Name: Kurt Finney dbe Finney Drilling Company	s this a Promated / Speced Field?
Name: Name:	Target Formation(s): Bartiseville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Senh Rec Sinfield Mud Rotary	Ground Surface Elevation: 1,000 est
	Water well within one-quarter mile: ☐ Yes ☐ No
	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 200+
Seismic; # of Holes Other	Depth to bottom of usable water: 300'
Other:	Doparto socioni di doctore varia
If OWWO: old well information as follows:	Surface Pipe by Alternate: Lit XIII
THE OWNER. OF WEST PROFITE AND ASSESSMENT OF THE OWNER.	Length of Surface Pipe Planned to be set: 20"
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth; 900 ft.
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Welf X Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 1)
KCC DKT #:	
در رمد. ۱۵۵, ۱۵۵ م.	
W/HU, /15-05-0-0-1	_ If Yas_proposed zone. Bartiseville
FWAS: NE-SE-SW.NW; 3070 FSL, 4130 FEL; NLUB:	1220 If Yes, proposed zone: Bartheville
IS: NW-SW-SW-NW; 3000'FSL, STUD'FEL; NEVB	WANCE CODDODATION COMMISSION
Is: NW-SW-SW-NW; 3000'FSL, STUD'FEL; NLUB	FFIDAVIT KANSAS CORPORATION COMMISSION
Ts: NW-5W-5W-NW; 3000'FSL, 5000'FEL; NLVB All The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT KANSAS CORPORATION COMMISSION slugging of this well will compress the compression of the compressio
TS: NW-5W-5W-NW; 3000'FSL, S000'FEL; NLVIS. All The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	FIDAVIT KANSAS CORPORATION COMMISSION Rugging of this well will compress to the second seco
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CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: Kelly Company, LC		License Number: 31002	
Operator Address: 9746 Pflumm Road		Lenexa KS 66215	
Contact Person: Jim O. Guinotte		Phone Number: (620) 432-4545	
Lease Name & Well No.: Knabe-D KAI-2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW SW SW NW
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 14 R. 22 East West
Settling Pit Drilling Pit	If Existing, date constructed:		3,000 Feet from North / South Line of Section
Workover Pit Haul-Off Pit			5,060 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Johnson County
is the old boosted in a Sensitive Cround Water	Area? Yes		Chloride concentration: mg/l
is the pit located in a Sensitive Ground Water Area? Yes No		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used? native clay
		10	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit			
Distance to nearest water well within one-mi	le of pit	Depth to shalk	RECEIVED west fresh water 30 AUG 0 3 2009 mation:
n/afeet		meas	mation: ured well owner person will child with the control of the
Cities South Committee and Cities State Committe			cover and Haul-Off Pits ONLY:
•			
Training of producing the second seco		rking pits to be utilized: 2 procedure: Let air dry and backfill	
		procedure: Let an dry arra backin	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. KANSAS CORPORATION COMMISS	
I hereby certify that the above star	tements are true and	correct to the be	st of my knowledge and belief.
June 4, 2009 June 4, 2009 Date June 4, 2009 Signature of Applicant or Agent			
	KCC	OFFICE USE (ONLY Steel Pit RFAC RFAS
Date Received: 4/09 Permit Nu	mber:	Peri	nit Date: 4/09 Lease Inspection: Yes K No