* CORRECTED

CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

For KCC U	** 7-12-2009	
Effective Da	ite:	
District #		_
SGA2	Tves DXINo	

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing wel

Expected Spud Date: July 11, 2009 month day year	Spot Description: NE _ SW _ NW _ NW Sec. 14 Twp. 14 S. R. 22 E	
31002 🖊	(QUOYOC) 4.280 feet from N / X S Line of Se	
OPERATOR: License#	4,840 feet from X E / W Line of Sec	ction
Name: Kelly Company, LC	Is SECTION: Regular irregular?	
Address 1: 9746 Pflumm Road		
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Lenexe State: KS Zip: 68215 +	County: Johnson	
Contact Person: Jim O. Guinotte	Lease Name: Khebe-D Well #: KAI-4	
Phone: (620) 432-4545	Field Name: Gerdner	
CONTRACTOR: License#_5989	Is this a Prorated / Spaced Field?	No
Name: Kurt Finney diba Finney Drilling Compeny	Target Formation(s): Bartiseville	
	Nearest Lease or unit boundary line (in footage): 440 ft.	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1,000 est. feet	MSL
₩ XOH	Water well within one-quarter mile:	No -
Gas Storage Pool Ext. Air Rotary		No
Disposal Wildcat Cable	Depth to bottom of fresh water: 200+	
Seismic ; # of Holes Other	Depth to bottom of nesh water. 300'	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: I I I I	
If OWWO: old well information as follows:	Length of Suriage Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe (if any):	
·	Projected Total Depth: 900 ft.	
Well Name: Original Total Depth:	Formation at Total Depth: Bartleeville	
Original Completion Date: Original Iolar Soprii	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
If Yes, true vertical depth:	CWR Permit #-	
Bottom Hole Location:	(Note: Apply for Permit with DWR	•
	(NOW: Apply for Pertilit with Life	
	Then K	No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	ŊNo
WAS: Well Orilled For : Enh Rec	Will Cores be taken? If Yes, proposed zone:	
KCC DKT #: WAS: Well Oriked For: Enh Rec T5: ": Oil AF The undersigned hereby affirms that the drilling, completion and eventual pt	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION (COMMISS
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