| For KCC Us | e: | 8-11-2009 | |
|--------------|------------------|-----------|--|
| Effective Da | te: | 11001 | |
| District # | | 4 | |
| SGA? |] _{Ves} | √ No | |

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Must be approved by KCC five | re (5) days prior to commencing well | |
|---|--|-------------------------------|
| Expected Spud Date: August 10, 2009 | Spot Description: 230 FNL, 160 FWL | |
| month day year | W/2 - NW NW Sec. 35 Twp. 10 S. R. 20 E | ⊠w |
| 6569 | (Q/Q/Q/Q) 330 feet from N / S Line of S | |
| DPERATOR: License# | 180 feet from E / W Line of So | |
| Name: Carmen Schmitt Inc. | Is SECTION: Regular Irregular? | SCHOIT |
| Address 1: P.O. Box 47 | is SECTION: Megular Integular? | |
| Address 2: 915 Harrison | (Note: Locate well on the Section Plat on reverse side) | |
| Sity: Great Bend State: KS Zip: 67530 + 0047 | County: Rooks | |
| Contact Person: Carmen Schmitt | Lease Name: A-T Unit Well #: 1 | |
| hone: | Field Name: Marcotte | |
| ONTRACTOR: License#31548 | Is this a Prorated / Spaced Field? | (INo |
| ame: Discovery Drilling | Target Formation(s): Arbuckle | 31 |
| | Nearest Lease or unit boundary line (in footage): | |
| Well Drilled For: Well Class: Type Equipment: | | MSL |
| ◯ Oil ☐ Enh Rec ☐ Infield ☑ Mud Rotary | | |
| Gas Storage X Pool Ext. Air Rotary | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | No |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: 180 | |
| Other: | Depth to bottom of usable water: | |
| | Surface Pipe by Alternate: I I II | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200' | |
| Operator: | Length of Conductor Pipe (if any): | |
| • | Projected Total Depth: 3900' | |
| Well Name:Original Completion Date:Original Total Depth: | Formation at Total Depth: Arbuckle | |
| Original Completion Date. Original Total Depth. | | |
| rectional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: Well Farm Pond Other: | |
| rectional, Deviated of Piolizontal Wellbore: | I IWeii I⊼i⊪arm Pond I IOther: | |
| Vac. true vertical depth: | | |
| | DWR Permit #: | |
| ottom Hole Location: | DWR Permit #: (Note: Apply for Permit with DWR) | |
| ottom Hole Location: | DWR Permit #: | No |
| ottom Hole Location:CC DKT #: | DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: | |
| laration of Pooling Submitted. AFI | DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: WANSAS CORPORATION | |
| laration of Pooling Submitted. AFI | DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: WANSAS CORPORATION | |
| CC DKT #: CC DKT #: CRAFICAL OF Pooling Submitted. AFI The undersigned hereby affirms that the drilling, completion and eventual plus | OWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. | v Commi |
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| AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and through all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong and the distinct office will be notified before well is either pluggen. 5. The appropriate district office will be notified before well is either pluggen. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order through the completed within 30 days of the spud date or the well shall be described by that the statements made herein are true and correct to the bates. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 163 - 23818-00-00 Conductor pipe required Minimum surface pipe required Approved by: Minimum surface pipe required: Minimum surfa | Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. AUG 0 6 2 The underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Pemember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please | 2009 /ED |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 163-23818-00-00 | | | | | |
|---------------------------------------|--|--|--|--|--|
| Operator: Carmen Schmitt Inc. | Location of Well; County: Rooks | | | | |
| Lease: A-T Unit | feet from N / S Line of Section | | | | |
| Well Number: 1 | 180 feet from E / W Line of Section | | | | |
| Field: | Sec. <u>35</u> Twp. <u>10</u> S. R. <u>20</u> E 🔀 W | | | | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular | | | | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.) KANSAS CORPORATION COMMISSION AUG 0 6 2009 330 RECEIVED 180' **EXAMPLE** 1980 3390' SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Carmen Schmitt Inc. | | | License Number: 6569 | | | | |
|--|---|---|--|------------------------|---------------------|--------------|--|
| | | | Harrison | Great Bend | KS | 67530 | |
| Contact Person: Carmen Schmitt | | | Phone Number: 620.793.5100 | | | | |
| Lease Name & Well No.: A-T Unit | 1 | | Pit Location (QQQQ): | | | | |
| Type of Pit: | Pit is: | | | | | | |
| Emergency Pit Burn Pit | Proposed Existing If Existing, date constructed: | | Sec. 35 Twp. 10 R. 20 East West 330 Feet from North / South Line of Section | | | | |
| Settling Pit Drilling Pit | | | | | | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: | | 180 Feet from East / West Line of Section | | | | | |
| | | (bbls) | Rooks | | | County | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration:mg/l | | | | |
| is the bottom below ground level? | | | Emergency Pits and Settling ed if a plastic liner is not | | | | |
| Yes No | Yes X | No | Bentonite, native clay | | | | |
| Pit dimensions (all but working pits): 100 Length (feet) 100 | | | Width (feet) N/A: Steel Pits | | | | |
| Depth fr | om ground level to de | eepest point: | (feet |) | No Pit | | |
| I the pit to mice give a site, assert pitch at the | | | edures for periodic ncluding any specia | maintenance and determ | nining ORPORATIO | N COMMISSION | |
| material, thickness and installation procedure. | | Daily inspection | | | | | |
| | | | | | UG 0 6 | | |
| | | | | R | ECEI | VED | |
| Distance to nearest water well within one-mile of pit | | Depth to shallo Source of info | | / C feet. | | | |
| 5/3/ feet Depth of water well 34 feet | | | | wner electric log | | KDWR | |
| Emergency, Settling and Burn Pits ONLY: | Drilling, Work | over and Haul-Off | Pits ONLY: | | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: bentonite | | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: 4 | | | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: Evaporate and backfill | | | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | | | | |
| I hereby certify that the above state | ements are true and | correct to the bes | t of my knowledge | and belief. | | } | |
| | | | | • | | | |
| 8-5-09 Date | Signature of Applicant or Agent | | | | | | |
| | | AFFIAF :: AF A | NIV 2 | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | | | | |
| | | | | | | | |