* CORRECTED

NOTICE OF INTENT TO DRILL State approved by KCC live [3] days prior to commencing well: KCC Wild Live approved by KCC live [3] days prior to commencing well: KCC Wild Live and the second of the		ERVATION DIVISION
Expected Spud Date 11-07-2005 Month of the process of the production of the process of the pro		TENIT TO INDIE! Form must be Si
Expected Spud Date 11-07-2005 Month Mo	Must be approved by KCC five	(5) days prior to commencing well K (W (H) A
Second Sput Date	.,	A. A. W. C.
OPERATOR: Licenses 32158 OPERATOR: Licenses 32158 Name: H & B Patroleium Corporation Address: H & B Patroleium Corporation Address: Limited H & B Patroleium Corporation Name: Address: Limited H & B Patroleium Corporation Name: Address: Locate well on the Section Plat on reverse side Control Ferson: Address: Limited M M & Polary Name: Address: Locate well on the Section Plat on reverse side Control Ferson: Address: Limited M M & Polary Name: Address: Locate well on the Section Plat on reverse side Control Ferson: Address: Limited M M & Polary Name: Address: Locate well on the Section Plat on reverse side County: Control M M M & Polary Name: Address: Locate well on the Section Plat on reverse side County: Control M M M & Polary Name: Address: Locate well on the Section Plat on reverse side County: County: M M M M Polary Name: Address: Locate well on the Section Plat on reverse side County: County: M M M Polary Name: Address: Locate well on the Section Plat on reverse side County: County: M M M Polary Name: Address: Locate well on the Section Plat on reverse side County: County: M M M Polary Name: Address: Locate well on the Section Plat on reverse side County: County: M M M Polary Name: Address: Locate well on the Section Plat on reverse side Name: Address: Locate well on the Section Plat on reverse side Name: Address: Locate well on the Section Plat on reverse side Name: M M M M Polary Name: M M M M Polary Name: M M M M M Polary Name: M M M M M M M M M M M M M M M M M M M	Function Sound Posts 11-07-2005	Spot Approx 75 wat
OPERATOR: License# 32158 Self-toleum Corporation Self-toleum Cor	Expected Spud Date	
OFERATOR: Uceased STORE Section	. /	
Name: H & B Fetroleum Corporation P Address: PC Box 277 Clity/Staty/Jp, Ellimwood, Kansas 67526 Cloty/Staty/Jp, Ellimwood, Kansas 67526 Contract Preson: A Hammersmith Phone: 620-564-3002 CONTRACTOR: Local Well st. 1 Name: Well Drilled For: Well Class: Type Equipment: ON	OPERATOR: License# 32158	
SeCTION Regular Irrepular?	U 9 U Detroloum Corporation #	TOOL HOME DE 1 TO THE CONTROL OF COSMO
Contract Person: Al Hammersmith Phone: Contract Person: Al Hammersmith December 1	PO Box 277	is SECTIONRegularIrregular?
Country. And Hammersmith Phone: 620-564-3002 CONTRACTOR: Lies 150-564-3002 CONTRACTOR: Lies 150-564-3002 CONTRACTOR: Lies 150-564-3002 Well Drilled For: Well Class: Type Equipment:	City/State/Zin: Ellinwood, Kansas 67526	(Note: Locate well on the Section Plat on reverse side)
Phone: 520-564-3002	Contact Borson: Al Hammersmith	Pooks
Field Name: Well Drilled For: Well Class: Type Equipment:	620 E64 3003	Lease Name: Ouderkirk Well #: 1
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Name: St. Licknosted with content of the provided for well class: Type Equipment: Target Formation(s): Arbuckle Nearest Less or unit boundary: 330 Ground Surface Pleavation: 2218 Set S		
Nearest Lease or unit boundary: 330 Section Section Sale Section	BE LICENSED WITH	
Ground Surface Elevation: 2218 feet		
Gill Enh Rec Infield Mud Rotary Gable Signature of Operators Fool Ext. Air Rotary Pool Ext. Air Rotary Public water supply well within one mile: Public water supply well within 20 Public water supply	Well Drilled For: Well Class: Type Equipment:	
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Gowo Dispose Wildcat Cable Depth to bottom of fresh water 1989 Public water supply will writing for making the position of fresh water 1989		
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Wowoo old well information as follows: Operator: Nadel & Gussman		Depth to bottom of usable water:
Mowey Mowey Mode Mount Moun	Outer	Surface Pipe by Alternate: ✓ 1 2
Operator: Nadel & Gussman Well Name: Ouderkirk #1 Original Completion Date: 04-28-1949 Original Total Depth: 3761' Original Completion Date: 04-28-1949 Original Total Depth: 3761' Directional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Length of Sulface ripe rightied to be set.
Well Name: Outderkirk #1 Original Completion Date: 04-28-1949 Original Total Depth: 3761' Original Completion Date: 04-28-1949 Original Total Depth: 3761' Directional, Deviated or Horizontal wellbore?	Nodel 9 Guceman	Length of Conductor Pipe required:
Original Completion Date: 04-28-1949 Original Total Depth: 3761¹ Water Source for Drilling Operation:	Ouderkirk #1	
Water Source for Drilling Operations: Wes, true vertical depth: Bottom Hole Location: Will Cores be taken? If yes, proposed zone: REQUIRED. KCC DIST #4 (KAY3) MAY AFFIONIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq., It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugglin. If an ALTERNATE I COMPLETION, production pipe shall be completed or production casing is comented in: If an ALTERNATE I COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be piugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the pest of my knowledge and belief. For KCC Use ONLY API # 15	AAGU IAGIIG.	Arbuakla
Ves. Inversertical depth: DWR Permit #: DWR Permit Permit *: DWR Per	Original Completion Date: 34 23 1043 Original Total Depth: 31 31	
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Note: Apply for Permit with DWR)		
Will Cores be taken? If Yes, proposed zone: REQUIRED - KCC DIS7 #4 (HAYS) MAY AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: PLO M 950' BACK TO SMCFACE! 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OO231 - OO4 Approved by: BIS II + OS MAS - OO9 This authorization expires: S + OS This authorization void if drilling not started within 6 months of approval date.) Submit plugging read according to fleat proration orders; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		
REQUIRED. KCC DIST #4(#AYs) MAY AFEDAVIT A BAND LOCE TO VERIFY CEMENTO The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: PCOM 950' BKK TO SYRFALE! 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or presuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cemenus be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - JO2 - OO2 3 1 - OO-0 feet File Completion from ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office will be represented from below any return to the advice a spiration date) please check the box below and return to the address below. Well Part		
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For KCC Use ONLY API # 15	REQUIRED. ICCC DIST#4(HAYS) may AFE The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug	If Yes, proposed zone: IDAVIT A BOND LOG TO VERIFY CEMENTINGS of this well will comply with K.S.A. 55 et. seq. OM 950' BOK TO SURFACE! Ch drilling rig; In the by circulating comment to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugglinged or production casing is comented in;
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For KCC Use ONLY API # 15 - 0023 \ - 00-0 Conductor pipe required None feet Minimum surface pipe required 194 feet per Alt. + 2 Approved by: 2301.405 / 0085-6-2009 This authorization expires: 5-4-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	REQUIRED - ICCC DIST #4 (HAYS) may AFE The undersigned hereby affirms that the drilling, completion and eventual pl it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of	If Yes, proposed zone: DAVIT
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Approved by: RSC 11. 4.05 / NUB 8-6-2009 This authorization expires: 5-4-0 & (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Obtain written approval before disposing or injecting salt water. - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	REQUIRED - KCC DIST #4 (HAYS) may AFE The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the drill shall be posted on ead through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the drill shall be defore well is either plug to the set of the set	If Yes, proposed zone: IDAVIT A BOND LOG TO VERIFY CEMENTURGING of this well will comply with K.S.A. 55 et. seq. OM 950' BOKE TO SURFACE! Ch drilling rig; In the underlying coment to the top; in all cases surface pipe shall be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugglinged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date: #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing if my knowledge and belief.
This authorization expires: 5-4-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent:	REQUIRED. KCC DIST #4 (HAY) may AFE The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the de 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: 11-01-2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO231 - OO-01 Conductor pipe required Nane feet	If Yes, proposed zone: IDAVIT A BOND LOG TO VERIFY CEMENTURGING of this well will comply with K.S.A. 55 et. seq. OM 950 BNA TO SURFACE! Ch drilling rig; In the underlying coment to the top; in all cases surface pipe shall be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugglinged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief. Title: Vice President Remember to: File Drill Plt Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry:
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	REQUIRED - KCC DIST#4(HAYS) may AFE The undersigned hereby affirms that the drilling, completion and eventual pi It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for the surface district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the post of the spud state of the well shall be posted to the statements made herein are true and to the best of the spud state of the well shall be posted to the spud state of the well shall be posted to the spud state of the well shall be posted to the spud state of the well shall be posted to the spud state of the well shall be posted to the spud state of the well shall be posted to the spud state of the well shall be posted to the spud state of the spu	If Yes, proposed zone: IDAVIT A BOND LOG TO VERIFY CEMENTURGING of this well will comply with K.S.A. 55 et. seq. OM 950 BECK TO SURFACE! ch drilling rig; bit by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. listrict office on plug length and placement is necessary prior to plugglinged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief. Title: Vice President Remember to: File Drill Plt Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

NOV 0 3 2005

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

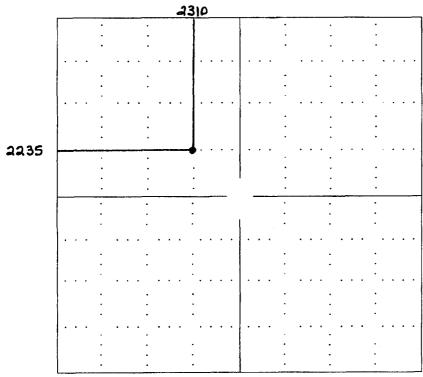
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

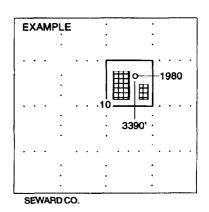
API No. 15	Location of Well: County: Rooks
Operator: H & B Petroleum Corporation	2310 feet from VN/S Line of Section
Lease: Ouderkirk	2235 feet from E / W Line of Section
Well Number:1	Sec. 7 Twp. 10 S. R. 19 East ✓ West
Field: n/a	
Number of Acres attributable to well: 10	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - SE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).