* Contractor 8-7-2019

Mailed 6-30-69 * Corrected

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use:	7-11-2009
Effective Date: _	1-11200
District #	4
SGA7 Yes	"VING

OIL & GAS CONSERVATION DIVISION

Form must be Typed

SGA7 Yes No				NTENT TO DRILL e (5) days prior to commencing well	Form must be Signe All blanks must be Filk
Expected Spud Date:	July		2009	Spot Description:	
	month	day yea	97		S. R. 18
,	4525			(0000)	
OPERATOR: License#				MOLITORI L	N / S Line of Section
Name: A. Francis Vonfeldt C	ompany				E / W Line of Section
Address 1: P.O. Box 357				is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat	On rowerse cirle)
City: Plainvile	State: <u>KS</u>	_ Zip: <u>67663</u> + _		County: Rooks	OI ICTOISC SILE)
Contact Person: Francis Vor	rfeldt			Lease Name: Collins	
Phone: 785-434-2408	· · · · · · · · · · · · · · · · · · ·	·		Lease Name:	Well #: 4
**CONTRACTOR: License#_	33493 - მენ	1905		Field Name: Collins	
X Name: American Eagle Drilling			I.C.	Is this a Prorated / Spaced Field?	Yes No
A Name:	120 121 2) 41	(3/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	-4:· # · N- · · ·	Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type Equipme	int:	Nearest Lease or unit boundary line (in footage):	2 330 min
XOil Enh Re	c Infield	Mud Rota		Ground Surface Elevation: 2,123 Est.	feet MS
Gas Storage	7-7		•	Water well within one-quarter mile:	XYes N
Dispose		Air Rotary	y	Public water supply well within one mile:	X Yes N
· — ·		Cable		Depth to bottom of fresh water: 180	<u> </u>
Other:	Holes Other			Depth to bottom of usable water:	·
Omer:					
If OWWO: old well in	formation as follows	:		Surface Pipe by Alternate:	•
		-		Length of Surface Pipe Planned to be set: 200	
Operator:	·			Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth: 3,650	
Original Completion Date	: Ori	ginal Total Depth:		Formation at Total Depth: Arbuckle	
				Water Source for Drilling Operations:	
Directional, Deviated or Horiz	ontal wellbore?	Y	es No	Well X Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DV	WR (V)
KCC DKT #:				1100	
twas: Contractor 3:	3493 Ameri	can Eagle Vrill	ling LLC	- Miles are and many	□,65 ⊠"
TS: 1 3.	3905 Royal	Orilling, Inc.		MANSAS CORDONATION	~~~
	v			COMPURATION COMMISSI	ON DEATH
The			Arr	If Yes, proposed zone: KANSAS CORPORATION COMMISSIN FIDAVIT gging of this well will comply the K.S.A. 55 et. seq.	" KECFINED
i ne undersigned nereby an	irms that the drillin	g, completion and o	eventual plu	gging of this well will complying K.S.A. 55 et. seq.	and the second s
It is agreed that the following	g minimum require	ments will be met:		- 100 0 7 ZUUG	JUL 0 6 2009
1. Notify the appropriate	district office <i>pria</i>	r to spudding of we	ell:	drilling rig; RECEIVED	702 0 0 2003
2. A copy of the approve	ed notice of intent t	o drill <i>shall be</i> pos	ted on each	drilling rig:	1/00 140 -
3. The minimum amoun	t of surface pipe as	specified below s	hall be set	drilling rig; by circulating cement to the top; in all cases surface p	K.C.G.W.C.HITA
through all unconsolic	dated materials plu	s a minimum of 20	teet into the	underlying formation.	
				rict office on plug length and placement is necessary	prior to plugging;
				ed or production casing is cemented in;	
6. If an ALTERNATE II C	COMPLETION, pro	duction pipe shall t	be cemented	from below any usable water to surface within 120 D	AYS of spud date.
Or pursuant to Appen	idix "B" - Eastern K	ansas surface casi	ing order #1	33,891-C, which applies to the KCC District 3 area, at	ternate II cementing
must be completed w	ithin 30 days of the	spud date or the v	well shall be	plugged. In all cases, NOTIFY district office prior to	o any cementing.
I hereby certify that the state	ements made here	in are true and con	rect to the b	est of my knowledge and belief.	
			Pizz	'L M	1
Date: 6-30-09	Signature of Op	perator o (Agent)	1111	Title:	est
				Remember to:	1:
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to	n Drille
API # 15 - 163 - 6	23815 - C	W-00		- File Completion Form ACO-1 within 120 days of sp	
				- File acreage attribution plat according to field prore	
Conductor pipe required	None	feet		- Notify appropriate district office 48 hours prior to w	
Minimum surface pipe requ	ired 200	leet per AL		- Submit plugging report (CP-4) after plugging is cor	mpleted (within 60 days):
Approved by: LAM 7-0		M48-7-2009		Obtain written approval before disposing or injecting	
				- If this permit has expired (See: authorized expiration	-
This authorization expires:	7-6-2010			check the box below and return to the address below	
(This authorization void if drill	ing not started within	12 months of approve	al date.)		_
<u> </u>				Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	
Spud date:	Agent:			Signature of operation of Agent.	<u> </u>