

For KCC Use:

Effective Date: 12-5-2007

District # 1

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Original Intent Attached

Form C-1 October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date: 12 month 15 day 2007 year

OPERATOR: License# 4058 Name: American Warrior, Inc. Address 1: P. O. Box 399 Address 2: City: Garden City State: KS Zip: 67846 + 0399 Contact Person: Scott Corsair Phone: 785-398-2270

CONTRACTOR: License# 33323 Name: Petromark Drilling, LLC

Well Drilled For: Oil Gas Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Handwritten notes: WAS: 1020' FSL, 660 FWL, Elev. 2240 IS: 990' FSL, 760' FW, Elev. 2244

Spot Description: 100' E N/2 - SW - SW - Sec. 13 Twp. 20 S. R. 21 990 feet from 760 feet from Is SECTION: Regular Irregular

County: Ness Lease Name: Ochs Well #: 1-13 Field Name:

Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Nearest Lease or unit boundary line (in footage): 400'

Ground Surface Elevation: 2244' Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 600' Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe (if any): NA Projected Total Depth: 4425' Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

AUG 11 2009

RECEIVED

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 08/10/2009 Signature of Operator or Agent: Title: Petroleum Engineer

For KCC Use ONLY API # 15 - 135-24726 - 00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. Approved by: This authorization expires: 11-30-2008 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

13 20 21

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: American Warrior, Inc.  
 Lease: Ochs  
 Well Number: 1-13  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: N/2 - SW - SW - \_\_\_\_\_

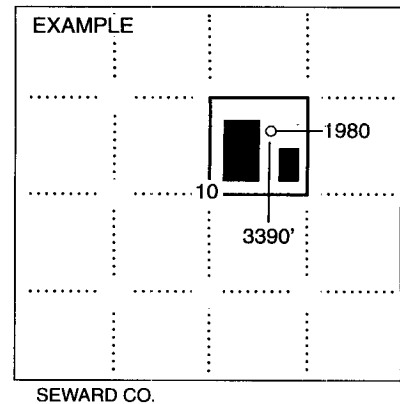
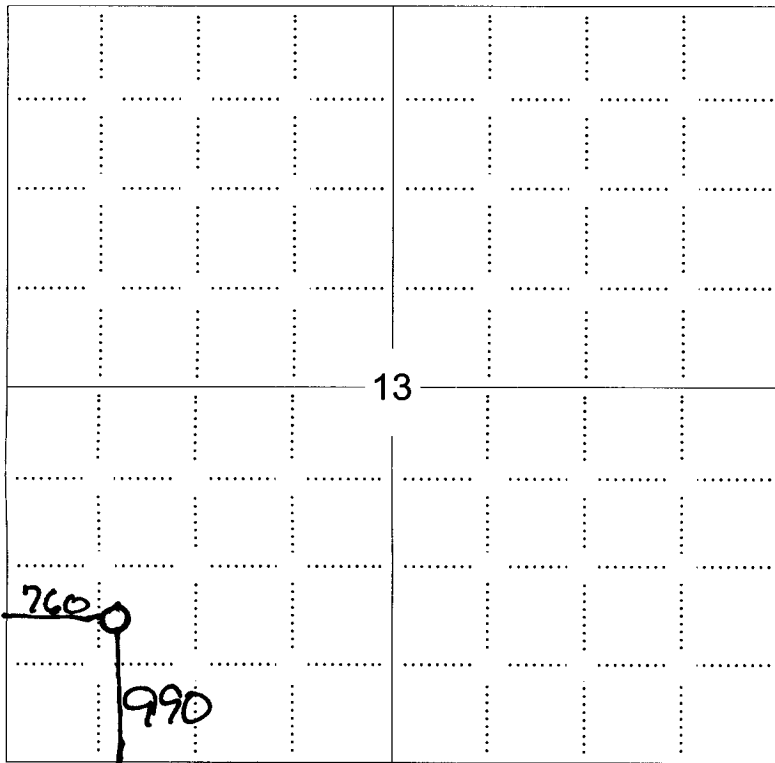
Location of Well: County: Ness  
990 feet from  N /  S Line of Section  
760 feet from  E /  W Line of Section  
 Sec. 13 Twp. 20 S. R. 21  E  W

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

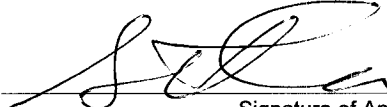
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

**CORRECTED**

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058	
Operator Address: P. O. Box 399		Garden City KS 67846	
Contact Person: Scott Corsair		Phone Number: 785-398-2270	
Lease Name & Well No.: Ochs 1-13		Pit Location (QQQQ): N/2 - SW - SW - Sec. 13 Twp. 20 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 760 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? CLAY			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporate & backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
08/10/2009 Date		 Signature of Applicant or Agent	

KANSAS CORPORATION COMMISSION

AUG 11 2009

RECEIVED

KCC OFFICE USE ONLY

Steel Pit  RFAC  RFAS

Date Received: 8/11/09 Permit Number: \_\_\_\_\_ Permit Date: 8/11/09 Lease Inspection:  Yes  No