For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Funcated Caud Date:	August 24, 2009		Spot Description:	
Expected Spud Date:	month day	year	SE SW NE NW Sec. 4 Twp.	14 S. R. 39 EXW
	34284		(0/0/0/0)	N / S Line of Section
OPERATOR: License# Name:DEEP RESOURCES		and the first of the state of t	leet non	E / W Line of Section
Address 1: 706 South Ewing			Is SECTION: Regular Irregular?	L / Z / Line or coolien
Address 1: 700 Codin Ewing	, 01001		-	
City: Lancaster	State: OH Zip	o: 43130 +	(Note: Locate well on the Section F	Plat on reverse side)
Contact Person: Randall Ma	atheny		County: Wallace Lease Name: Quin-Ton	1
Phone: (740) 503-8271			Field Name: wildcat	Well #: 1
CONTRACTOR: License#_	31120			Yes No
Name: Pelican Hill Oil & Gas,	Inc./Black Oold Drilling, Inc.		Is this a Prorated / Spaced Field? Target Formation(s): Morrow	☐ Yes ☑ No
rane.			Nearest Lease or unit boundary line (in footage)	. 857 ft.
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 3,399	feet MSL
⊠ Oil	ec Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
		Air Rotary	Public water supply well within one mile:	Yes X No
Dispos	<u>~~~</u>	Cable	Depth to bottom of fresh water: 289 ft. /50	Lies Zivo
Seismic ; # of	Holes Other		Depth to bottom of usable water: 198011./600	
Other:			Surface Pipe by Alternate:	
If OWWO: old well in	nformation as follows:		Length of Surface Pipe Planned to be set: 330 f	n. —
			Length of Coriductor Pipe (if any): none	
Well Name:			Projected Total Depth: 5,100 ft.	
	e:Original	Total Depth:	Formation at Total Depth: Mississippian	
Original Completion Dat	c Original		Water Source for Drilling Operations:	
Directional, Deviated or Hori	izontal wellbore?	Yes∑No	Well Farm Pond X Other: hauled	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with	DWR (1)
KCC DKT #:				Yes X No
100 BI(1 II.			Will Cores be taken?	
			Will Cores be taken? If Yes, proposed zone:	
			If Yes, proposed zone:	
		AFF	If Yes, proposed zone:	KANSAS CORPORATION COMMISSION
The undersigned hereby a	ffirms that the drilling, co	AFF ompletion and eventual plu	If Yes, proposed zone:	KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

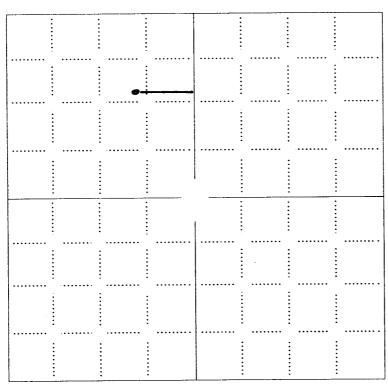
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

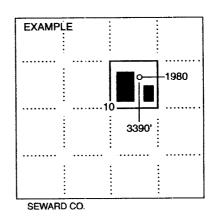
API No. 15 - 199-20387-00-00			
Operator: DEEP RESOURCES, LLC	Location of Well: County: Wallace		
Lease: Quin-Ton	1,021 feet from N / S Line of Section		
Well Number: 1	1,783 feet from E / X W Line of Section		
Field: wildcat	Sec. 4 Twp. 14 S. R. 39 E X W		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ SW _ NE _ NW	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: DEEP RESOURCES	, LLC	License Number: 34284			
Operator Address: 706 South Ewin	g Street	Lancaster OH 43130			
Contact Person: Randall Matheny		Phone Number: (740) 503-8271			
Lease Name & Well No.: Quin-Ton	1	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SW NE NW		
Emergency Pit Burn Pit Proposed		Existing	Sec. 4 Twp. 14 R. 39 East West		
Settling Pit		onstructed:	1,021 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity: 20,000 (bbls)		1,783 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)			Wallace County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	native soil		
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	epest point:	5 (feet) No Pit		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining		
material, thickness and installation procedure	•	mier miegrity, n	liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSI		
			AUG 1 1 2019		
			RECEIVED)	
Distance to nearest water well within one-mile	of pit		west fresh water20 /5feet.		
n/a 4763 feet Depth of water well		Source of information: measured well owner electric log KDWR			
			mation:		
Emergency, Settling and Burn Pits ONLY:	3&feet	measu	mation:		
Emergency, Settling and Burn Pits ONLY: Producing Formation:	<u>3</u> € feet	Drilling, Work	mation: ured well owner electric log KDWR	}	
	38_feet	Drilling, Work	mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud king pits to be utilized: 1	i	
Producing Formation:	38_feet	Drilling, Work Type of materia Number of wor	mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud king pits to be utilized: 1		
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Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Drilling, Worker Type of material Number of work Abandonment Drill pits must in	mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud king pits to be utilized: 1 procedure: Let air dry and backfill be closed within 365 days of spud date.		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud king pits to be utilized: 1		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state August 11, 2009	spilled fluids to ments are true and c	Drilling, Work Type of materia Number of wor Abandonment Drill pits must i	mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud king pits to be utilized: procedure: Let air dry and backfill be closed within 365 days of spud date. It of my knowledge and belief.		