

* Correction #1

CORRECTED

RECEIVED

JUL 22 2009

Form C-1
October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 8-1-2009
Effective Date: 2
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

KCC WICHITA

Expected Spud Date: July 25, 2009
month day year

OPERATOR: License# 33513
Name: Five Star Energy, Inc.
Address 1: 215 E. 14th
Address 2:
City: Harper State: KS Zip: 67058
Contact Person: Howard Short
Phone: 620-898-2710

CONTRACTOR: License# 34233
Name: Maverick Drilling LLC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes Other
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: SE-SW 660' FSL; 1980' FWL
IS: N2-SE-SE-SW 490' FSL; 2247' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 22, 2009 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
API # 15 - 095-22194-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: June 7-27-2009 / June 8-17-2009
This authorization expires: 7-27-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Spot Description: N 1/2 SE SE SW Sec. 30 Twp. 29 S. R. 6 E W
660 feet from N / S Line of Section
2247 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Kingman
Lease Name: Maple I Well #: 3
Field Name: Spivey Grabs Basal
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage): 660
Ground Surface Elevation: Est. 1495 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 180
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250+
Length of Conductor Pipe (if any): none
Projected Total Depth: 4400
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED

AUG 14 2009

KCC WICHITA

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

30
29
6
 E
 W